



28TH ANNUAL REPORT 2022-23



*Powering Odisha
With
Clean & Green Energy*

ODISHA HYDRO POWER CORPORATION LIMITED

(A Gold Rated State PSU of Government of Odisha)



28th ANNUAL REPORT

2022-23



*Powering Odisha
With
Clean & Green Energy*

ODISHA HYDRO POWER CORPORATION LIMITED
(A Gold rated State PSU of Government of Odisha)

CONTENTS

1. Directors Report.	05
2. Report of Secretarial Auditors.	27
3. Comments of the C&AG of India on Standalone Financial Statements & replies of the Management thereon.	32
4. Independent Auditor's Report on Standalone Financial Statements.	51
5. Standalone Financial Statements.	75
6. Annual Report of a wholly owned subsidiary – GEDCOL.	147
7. Independent Auditor's Report on Consolidated Financial Statements.	277
8. Consolidated Financial Statements.	304



BOARD OF DIRECTORS

Sh Saswat Mishra, IAS

Chairman - cum - Managing Director

Sh Nihar Ranjan Dash, OAS (SS)

Director

Dr. Satya Priya Rath, IAS

Director

Sh Sambit Parija

Director

Sh Chandrasekhar Padhi

Director

Sh Ashish Kumar Mohanty

Director (Operation)

Sh Pranab Kumar Mohanty

Director (Finance)

Sh Dronadeb Rath

Independent Director

Mrs. Saveeta Mohanty

Independent Director

Sh Debaraj Biswal

Independent Director

Mrs. Anima Tripathy

Director (HR) I/c

Company Secretary

Sh Jyotirmaya Panigrahi

STATUTORY AUDITORS

M/s. SDR & Associates

Chartered Accountants

SECRETARIAL AUDITOR

M/s. P Nayak & Associates

Co. Company Secretaries

COST AUDITORS

S.C. Mohanty & Co.

Cost Accountants

BANKERS

State Bank of India
Indian Overseas Bank
Union Bank of India
Punjab National Bank
Axis Bank
IDBI Bank



To be a leading power utility in the energy sector through diversified energy portfolio with due care & concern to the environment.



- *To develop water resources in the State and elsewhere in the Country while augmenting Hydro Power generating capacity by setting up new hydro power projects.*
- *To adopt state of the art technology for up gradation of the existing hydro power stations to achieve the highest level of efficiency.*
- *To establish and operate thermal power plants through joint ventures and also explore the opportunities to develop renewable energy resources viz- small hydro, wind, solar.*
- *To develop and operate coal mines allocated jointly in favour of OHPC and other public section undertakings by the Ministry of Coal, Govt. of India.*
- *To improve productivity through effective planning and implementation of ERP system with development of robust and concurrent IT infrastructure.*
- *To professionalize the work force in line with the modern management / technical knowhow.*



- *Acquire, establish, construct and operate hydroelectric generating stations, thermal and nuclear electric generating stations and any other electric generating stations based on any non-conventional sources of energy.*
- *Manufacture, Trading and Co-ordination.*
- *Investigate and prepare project reports.*
- *Own, acquire, operate and carry on the business of coal mining etc.*

DIRECTOR'S REPORT FOR FY 2022-23

Dear Members,

Your Directors are pleased to present the Twenty-Eight Directors' Report on the performance of the Company along with Audited Financial Statement, Report of the Auditors and Comments of the Comptroller and Auditor General of India for the financial year ended 31st March, 2023.

1. FINANCIAL HIGHLIGHTS:

The Financial results of the Corporation during the year ended 31st March, 2023 are as under:-

(Rs.in Crore)

PARTICULARS	STANDALONE		CONSOLIDATED	
	2022-23	2021-22	2022-23	2021-22
Revenue				
Revenue from Operation	499.35	454.27	516.88	468.89
Other Income	185.91	108.03	200.23	121.12
Total Revenue	685.26	562.30	717.11	590.01
EXPENSES				
Employees' Benefit Expenses	187.80	188.18	189.01	189.34
Finance cost	64.82	67.10	64.83	67.11
Depreciation and Amortization Expenses	77.16	67.75	83.40	73.60
Other expenses excluding exceptional items	142.28	116.44	149.11	118.09
Total expenses	472.06	439.47	486.35	448.14
Profit before exceptional items & Tax	213.20	122.83	230.76	141.87
Exceptional items (Profit on Sale of OPGC & OCPL)	248.41	-	248.41	-
Share of Net Profit of wholly owned subsidiary / JV / Associates	-	-	(0.31)	26.81
Profit before Tax	461.61	122.83	478.86	168.68
Tax expenses	-	-	-	-
-Current Tax	65.49	34.61	68.55	37.93
-Deferred Tax	(3.56)	(0.64)	(1.70)	2.15
Profit for the year	399.68	88.86	412.01	128.60
Other Comprehensive Income	(2.89)	(20.97)	(2.90)	(22.21)
Total Comprehensive Income	396.79	67.89	409.11	106.39

2. REVENUE & PROFITS:

The standalone gross revenue (including income from other sources) during the year under review is Rs.685.26 crore as against Rs.562.30 crore in the previous year 2021-22. The Company's standalone profit before tax is Rs.461.61 crore for the Financial Year 2022-23 as against Rs.122.83 in the previous financial year. The standalone profit after tax is Rs.399.68 crore for the Financial Year 2022-23 as against Rs.88.86 crore during the previous financial year.

GEDCOL, (The wholly owned subsidiary Company) is in commercial operation. Consolidated Accounts with the subsidiary, joint venture & associates companies have resulted in increase in total comprehensive income of consolidated group by Rs.12.32 crores (compared to increase in P.Y. Rs.38.50 crores) as compared to the Standalone figures of the Company mainly due to proportionate share of profit from GEDCOL & BWCCCL by 15.55 crores, share of loss from OTPC by Rs.0.58 crores and elimination of intra group transactions for Rs.2.68 crores.

3. GENERATION:

- i) Gross Energy Generation from various Hydro Power stations of the Units of the Company during F.Y. 2022-23 over the previous year are as under:-

[Million Units (MU)]

Name of the Power House	Gross Generation (MU) Current Year 2022-23	Gross Generation (MU) Previous Year 2021-22	Excess(+) / shortfall (-) over previous year (MU)
HHEP, Burla	903.582	714.258	189.324
CHEP, Chipilima	325.566	268.420	57.146
RHEP, Rengali	758.538	866.358	(107.82)
BHEP, Balimela	1004.551	1026.649	(22.098)
UKHEP, Upper Kolab	544.400	450.898	93.502
UIHEP, Mukhiguda	1380.863	1155.193	225.67
Total (MU)	4917.500	4481.776	435.724

- ii) The Annual Plant Availability Factor (APAF) achieved for different Hydro Power stations during this year and previous year are as under:-

(In percent)

Unit	Achievement 2022-23	Achievement 2021-22	Excess over previous year
HHEP, Burla	89.104	68.997	20.107
CHEP, Chipilima	95.871	98.592	(-) 2.721
RHEP, Rengali	70.811	68.398	2.413
BHEP, Balimela	86.724	70.111	16.613
UKHEP, Upper Kolab	93.339	85.876	7.463
UIHEP, Mukhiguda	94.070	87.905	6.165
Wt. PAF of OHPC Power Station	88.586	78.495	10.091

- iii) The total Generation and weighted average PAF achieved by the Company vis-à-vis MoU targets for Financial Year 2022-23 are as under :-

Parameter	Achieved for 2022-23	MoU target for 2022-23	Shortage over MoU target
Generation (MU)	4917.500	5602.60	800.04
Weighted average PAF %	88.586		
Excellent	Very good	Good	Fair

4. **DIVIDEND:**

Your Board in its 174th meeting dtd. 25.09.2023, in pursuant to the Finance Department Office Memorandum No.-52286/F, dtd. 12.12.2011, have recommended Dividend of Rs.142.8703 per fully paid equity share amounting to Rs.119.04 crore of to the State Govt. for the FY 2022-23 as against Rs.24.4438 per share totaling to Rs.20.37 crore paid during the previous year. The Board also declared an Interim Dividend amounting to Rs.118,00,00,000/- (Rupees One Hundred Eighteen Crores) only to Govt. of Odisha for the Financial Year 2022-23. The Board also recommended that remaining dividend amounting to Rs.1,03,82,195.34/- may be paid to Govt. of Odisha after adoption of the Financial Statements of OHPC for the FY 2022-23 by the Shareholders in the ensuing Annual General Meeting.

5. **MACHKUND JOINT PROJECT:**

Machkund is a Joint Project of the Govt. of Odisha (Now under administrative control of OHPC) and Govt. of Andhra Pradesh (Now under administrative control of APGENCO) having share of (50%) in the Project held by OHPC.

6. **COMMERCIAL PERFORMANCE:**

The tariff of OHPC power stations has been fixed by OERC based on OERC (Terms and conditions of Tariff) Regulations, 2020 & provisions in the mutually agreed PPA along with the corrective measures of the State Govt.

Broadly, the parameters of the tariff structure of OHPC are as under:

- (i) The Department of Energy vide Notification No.5843 dtd.03.07.2015 has instructed for repayment of loan along with interest @7% for the entire amount of Rs.766.20 crore from 2015-16. However, the effect of loan repayment of Rs.766.20 crore of old power stations in the tariff of OHPC has not been considered by the Hon'ble Commission in the tariff order for FY 2022-23.
- (ii) Interest on debt servicing of the State Govt. loan for UIHEP has been acknowledged by OERC. However, payment of interest will be made after completion of the payment of principal in order to avoid increase in tariff in the interest of the consumers of the State.
- (iii) Return on Equity (RoE) is not allowed in respect of the transferred assets of old power stations as on 01.04.1996. However, RoE is allowed on new assets added after 01.04.1996.
- (iv) Depreciation calculated at pre-1992 norms of Govt. of India is allowed by the Hon'ble Commission in the tariff order for FY 2022-23.

OHPC contributes in supplying almost 20% of the total power requirement of Odisha in the F.Y 2022-23. OHPC provides the cheapest power and meets the substantial peak load requirement of the State Grid. There has been very nominal increase in the tariff of Hydro Power Stations of OHPC fixed by OERC during last 20 (Twenty) years.

7. CAPITAL STRUCTURE AND NET WORTH

The Authorised Share Capital of the Company is Rs. 2,000 crore. During the year, no change has been taken place in the capital structure of the Company. The paid-up share capital and net worth of the company as on 31.03.2023 are Rs.833.19 crore and Rs.2,446.12 crore respectively.

8. PROJECTS ON ITS OWN AND THROUGH SUBSIDIARIES AND JOINT VENTURES:

Your company has taken initiatives to develop Thermal, Hydro, Renewable Power projects on its own and through Joint Ventures and Subsidiary. OHPC is planning to install Upper Indravati Pumped Storage Project at Mukhiguda having proposed capacity of 600 MW with a project cost of Rs.2,978 Crore as per draft DPR prepared by WAPCOS in 2018. Forest Department of Govt. of Odisha on 10.01.2022 allowed the diversion proposal of the said project. The proposed forest land has been handed over by DFO, Kalahandi to OHPC on 09.04.2022. Thereafter, tree falling work on the proposed forest land was completed by OFDC on 23.04.2022. Interstate clearance has been received from Director, Interstate, New Delhi on 13.09.2022. All the clearances have been received except GSI clearance. The drifting work in the proposed project area has been started by WAPCOS.

OHPC is planning to install Kharag Hydro Electric Project having proposed capacity of 63MW in the district of Kandhamal. At present, OHPC is taking proactive steps to obtain the forest clearance of the project through WAPCOS.

DPR is also under preparation for setting up of Pumped Storage Plants (PSP) at Upper Kolab (320MW) and Balimela (500 MW).

The information on JV Companies along with details of partners of joint ventures and present status are given below:

a) Odisha Thermal Power Corporation Limited (OTPC).

OTPC has been incorporated as a Joint Venture Company between OHPC & OMC with 50:50 shareholdings for setting up a coal based supercritical thermal power plant of 3x 800 MW capacity at Kamakshya Nagar in the District of Dhenkanal. However, as per the Govt. decision once the land acquisition process is completed, the same will be transferred to IDCO.

b) Baitarni West Coal Company Limited (BWCCCL).

The Ministry of Coal, GoI vide letter dtd 25.07.2007 allotted the Baitarni West Coal Block (602MT) through Govt dispensation route to three State PSUs namely, KSEB, GPCL & OHPC each having one third share. The JV Company namely Baitarni West Coal Company Ltd (BWCCCL) was incorporated by the three allocatees during April, 2008. However, the said Coal Block has been de-allocated by the Govt. of India during 2017. Steps are being taken by all the promoters for winding up of the Company.

9. RENOVATION & MODERNIZATION.

R&M of BHEP, Balimela

Contract was executed with EPC Contractor, M/s Bharat Heavy Electrical Limited on 21.09.2016 for Renovation & Modernization of Unit -1to6 of BHEP, Balimela. The approved Project cost for the Project is Rs. 382.91 Crores including IDC. As per the present status of work the tentative Schedule for completion of the Project is 31st March, 2025. After Renovation and Modernization work. The Unit-2 was put to commercial operation w.e.f. 29.12.2021. The Unit-1 was put to commercial operation since 15.04.2022. Unit-3 and Unit-4 was taken over by M/s BHEL on 16.08.2022 and 10.08.2022 respectively for taking up the R&M Works.

10. HR INITIATIVES:

(a) Manpower

OHPC possess a highly motivated and competent human resources that has contributed its best to bring laurels and making the company a gold rated PSU of the State. The total manpower on the rolls of OHPC (Both direct recruits and absorbed employees) were 1103 as on 31.03.2023 as against previous year (1084).

The attrition rate of the OHPC executives (including Executive Trainees) during the year was very minimal. Meetings with Unions and Associations were conducted at Units and Corporate level regularly to sort out the grievances of the employees during the year.

(b) Training & Development

The Management provides continuous emphasis on development of the skill of its manpower through training. Refresher training to Executives and Non-executives of the power plants is being imparted at the OHPC training centre, an Institute recognized by the CEA. Employees are also being regularly sponsored for various training programmes conducted by Govt. of India Institutes and other training institutes of national repute. Further, in-house seminars and workshops are being regularly organized for different categories of employees to keep them updated about the recent developments in the power sector.

(c) Industrial Relations

Industrial relations remain cordial and harmonious during the year due to continuous interaction and communication with unions & associations operating in OHPC. No man days lost during the year.

(d) Manpower Restructuring.

Manpower restructuring in OHPC was approved by Govt. during the month of January'2018 and the same was implemented during the month of April'2018. A fresh study on manpower restructuring is being taken up in OHPC.

11. SAFETY MANAGEMENT:

OHPC recognizes and accepts its responsibility for establishing and maintaining a safe working

environment for all its employees and associates. Proactive steps are being taken for proper implementation of safety procedure in all the Units and Corporate Office.

12. RIGHT TO INFORMATION:

OHPC has implemented Right to Information Act, 2005 in order to provide information to citizens and to maintain accountability and transparency. The company has designated a central public Information Officer (CPIO), Public Information Officer (PIO), APIOs & Appellate Authority for all units and Corporate Office of OHPC.

During F.Y 2022-23 (as on date), 210 nos. of applications were received under the RTI Act. All applications are disposed of in time.

13. VIGILANCE:

In order to ensure transparency, objectivity and quality of decision making in its operation, the company has a Vigilance Department headed by Chief Vigilance Officer. All the Executives submit their property return regularly as per the norms prescribed by the Govt. of Odisha.

Your company observes Vigilance Awareness Week every year in its Corporate Office and all Units.

14. PR INITIATIVES:

Achievements of OHPC are duly highlighted through print & electronic media to project your company as a leading state PSU of the state. OHPC participated in exhibitions, seminars organized by different agencies at State & National Level. Also different national days, Events, Programme etc. are organised regularly in OHPC. An in house journal “VARUN” is published half yearly to showcase the important news, achievements etc. of the Corporation.

15. POLICY ON PROHIBITION AND REDRESSAL OF SEXUAL HARASSMENT AT WORK PLACE.

Your Company believes that diversity at workplace creates an environment conducive to engagement, alignment, innovation and high performance. Every employee in the company is treated with dignity, respect and afforded equal treatment. A policy on Prevention, Prohibition and Redressal of Sexual Harassment of Women at Workplace, in line with the provisions of the Sexual Harassment of Women at Workplace (Prevention, Prohibition & Redressal) Act, 2013 is in place. ‘Internal Complaints Committees’ have been constituted at all locations of the company for the redressal of complaints against sexual harassment of women at workplace.

OHPC has zero tolerance policy for sexual harassment at work place and has complied with the provisions relating to the Sexual harassment of women at the work place (Prevention, Prohibition and Redressal) Act, 2013.

During the Financial Year, 2022-23, the company received NIL complaints on Sexual harassment at work place.

16. PERFORMANCE RATING UNDER MOU:

In order to make the Public Sector Units competitive, sustainable and meet the future challenging environment successfully, as per the Corporate Governance Manual issued by PE Deptt., Govt. of Odisha, your company is signing Memorandum of Understanding (MoU) with Deptt. of Energy, Govt. of Odisha every year from 2011-12 onwards. Based on the performance made by your company during the year 2022-23 as per the MoU signed with DoE, Govt. of Odisha, PE Deptt, GoO has rated your company as **“Excellent”**.

17. GOLD RATED PSU:

Based on categorization parameters fixed by Public Enterprises Department, Govt. of Odisha, Your Company have been categorized as Gold rated PSU and powers are being delegated in selected areas to the Board of Directors based on the assigned category.

18. ISO CERTIFICATION:

Corporate office along with Hirakud HEP and Upper Indravati HEP were certified with ISO 9001:2008 standards in the year 2011-12 for implementing quality management system. Following this, an Integrated Quality Management System comprising quality, environment and occupation health-cum-safety was launched successfully across the entire organization in the year 2014-15 leading to award of ISO 9001:2008, ISO 14001:2004 and OHSAS 18001:2007 to the Corporation.

19. RESERVATION FOR SC/ST/SEBC:

Your Company follows the provisions of the ORV Act, 1975 and Rules framed there under relating to reservation of posts for SC/ST/SEBC in service as per the directives issued by Govt. of Odisha from time to time for recruitment and promotion of employees. During the Departmental Promotion Committee meeting of Non- Executives and Executives up to the rank of E-3, representative of SC/ST Deptt. is being invited as a member.

20. FIXED DEPOSITS:

During the year your Company has not accepted any fixed deposit within the meaning of Section 73 of Companies Act, 2013 and the rules made there under.

21. STATUTORY AND OTHER INFORMATIONS:

The information required to be furnished as per the Companies Act, 2013 of your Company, on the following matters is placed at respective annexures and form integral part of the Directors Report:-

- i) Information on Conservation of Energy, Technology Absorption and Foreign Exchange earnings and out go - **Annexure-I**.
- ii) Annual Report on CSR Activities - **Annexure-II**.

22. RELATED PARTY TRANSACTIONS:

All transactions entered with related parties for the year were in the ordinary course of business

and on an arms' length basis. Further, there are no material related party transactions during the year with the promoters, directors or key managerial personnel. The Company's related party transactions are made with its subsidiary Company (GEDCOL) and Joint Venture Company (OCPL). All related party transactions are placed before the Audit Committee and also to the Board for approval.

23. INTERNAL FINANCIAL CONTROLS:

The company has adequate internal control system and the transactions / processes are guided by delegation of powers, policies, rules, guidelines and manuals framed in compliance with relevant laws and regulations. The organizational structure is well defined in terms of structured authority/responsibility involved at each particular hierarchy/level. In order to ensure adequacy of internal control system, internal audit is conducted by the independent Chartered Accountants/ Cost & Management Accounts firms in close coordination with company's own internal Audit Department. The internal Audit process includes review and evaluation of effectiveness of existing processes, controls and compliances. It also ensures adherence to rules, procedures, policies and systems and mitigation of the operational risks perceived for each area under audit. The significant Audit observations and Action Taken reports are placed before the Audit Committee headed by an Independent Director. The recommendation and directions of the Audit Committee are carried out and complied with. During the year, such controls were tested and no such material weakness in the design or operation were observed. Further the Management is also strengthening the internal controls to the extent of Industry best standard.

24. CONSOLIDATED FINANCIAL STATEMENTS:

In accordance with the Indian Accounting Standard (IND AS)-110 on Consolidated Financial Statements read with AS-111 on Joint Arrangements and IND AS-112 on disclosure of interest in other entities, the Audited Consolidated Financial Statements are provided in the Annual Report. Directors' Report/Financial Statements in respect of wholly owned Subsidiary Company i.e. Green Energy Development Corporation of Odisha Limited (GEDCOL) are also included in this Annual Report.

25. BOARD OF DIRECTORS:

The Board of your Company comprised of following Directors:-

Sl No.	Name	Date of Appointment	Date of Cessation	Designation
1.	Sh Suresh Chandra Mahapatra, IAS (Retd.) (DIN:-00229586)	20.11.2023	-	Chairman
2.	Sh Vishal Kumar Dev, IAS (DIN:-01797521)	09.06.2023	17.11.2023	Ex. Chairman
3.	Sh Bishnupada Sethi, IAS (DIN:-02268656)	04.09.2019	09.06.2023	Ex. Chairman
4.	Sh Amresh Kumar (DIN: 09332794)	16.09.2021	-	Managing Director
5.	Sh Yudhisthir Nayak, IAS (DIN:08569358)	06.08.2022	-	Govt. Nominee Director
6.	Dr. Satya Priya Rath (DIN:-08004438)	23.11.2017	-	Govt. Nominee Director
7.	Sh Bhakta Ranjan Mohanty (DIN:09750275)	01.09.2022	-	Govt. Nominee Director
8.	Dr. Prabodh Kumar Mohanty (DIN:-07902418)	01.08.2017	30.06.2023	Ex.Director (HR)
9.	Sh Ashish Kumar Mohanty (DIN: 09323949)	03.09.2021		Director (Operation)
10.	Sh Pranab Kumar Mohanty (DIN : 10390936)	04.11.2023	-	Director (Finance)
11.	Sh Ramesh Chandra Tripathy (DIN: 05322840)	07.09.2012	-	Independent Director
12.	Mrs. Saveeta Mohanty (DIN:-01854837)	14.07.2015	-	Woman Independent Director
13.	Sh Dronadeb Rath (DIN: 00317139)	12.04.2017	-	Independent Director
14.	Sh Debaraj Biswal (DIN:01318134)	10.02.2021		Independent Director
15.	Sh Gagan Bihari Swain (DIN:07687872)	07.04.2022	06.10.2022	Ex. Director (Finance) & CFO
16.	Sh Partha Sarathi Mishra, IAS (DIN:07349392)	20.08.2020	30.06.2022	Ex.Director
17.	Sh Bijoy Kumar Mishra (DIN: 09357319)	01.10.2021	31.08.2022	Ex.Director
18.	Sh Trilochan Panda (DIN:00836793)	02.09.2023	-	Director
19.	Sh Sambit Parija (DIN:09355946)	02.09.2023	-	Director

The Board of Directors places on record its deep appreciation of the valuable services rendered and guidance provided by Sh Vishal Kumar Dev, Ex.Chairman, IAS, Sh Bishnupada Sethi, IAS, Ex.Chairman, Dr. Prabodh Kumar Mohanty, Ex. Director(HR) and Sh Gagan Bihari Swain, ex. Director (Finance) & CFO during their tenure as Directors of the Company.

26. BOARD MEETINGS:

The Board Meetings are held normally at Bhubaneswar. During the financial year 2022-23, total 5 (five) nos. of Board Meetings were held on 24.06.2022 (Adjourned meeting held on 30.06.2022), 17.09.2022, 24.09.2022, 19.01.2023 and 28.03.2023 respectively.

27. DIRECTOR'S RESPONSIBILITY STATEMENT:

In compliance to Section 134 (3) (C) of the Companies Act, 2013, the Directors confirm that: -

- a) in the preparation of the annual accounts for the year ended 31st March, 2023, the applicable Accounting Standards read with requirements set out under Schedule-III to the Act have been followed and that no material departures have been made from the same;
- b) they have selected such accounting policies and applied them consistently except as disclosed in the Notes on Accounts and made judgements and estimates that are reasonable and prudent so as to give a true and fair view of the State of affairs of the Company as at March 31, 2023 and of the profit of the Company for the year ended on that date;
- c) they have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Companies Act, 2013, for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- d) they have prepared the annual accounts on a going concern basis;
- e) they have had laid down internal financial controls for the Company and such internal financial controls are adequate and operating effectively and
- f) they have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems are adequate and operating effectively.

28. AUDIT COMMITTEE:

During the FY 2022-23, the Audit Committee was reconstituted and comprises the following Members:

1. Sh Debaraj Biswal, Independent Director, Chairman.
2. Sh R.C Tripathy, Independent Director, Member.
3. Dr. Satya Priya Rath, Govt. Nominee Director Member.
4. Sh Dronadeb Rath, Independent Director, Member.
5. Sh Ashish Kumar Mohanty, Director (Operation) & Member.

During the Financial Year 2022-23, total 05 nos. of Audit Committee Meetings were held on 07.05.2022, 16.09.2022, 23.09.2022, 26.12.2022 & 16.03.2023 respectively for review of the accounts, report of the Auditors, Cost Audit report, Internal Auditors' observations and other financial transactions from time to time.

29. CSR COMMITTEE

:

During the FY 2022-23, the CSR Committee was reconstituted and comprises the following Members:

1.	Shri Bishnupada Sethi, IAS	Chairman	Ex. Chairman
2.	Shri R.C.Tripathy	Independent Director	Member
3.	Dr. Prabodh Kumar Mohanty	Director(HR)	Member
4.	Sh Debaraj Biswal	Independent Director	Member

During the Financial Year 2022-23, total 01 no. meeting of CSR Committee was held on 02.05.2022.

30. REPORTING OF FRAUDS:

There was no instance of fraud during the year under review, which required the Statutory Auditors to report to the Audit Committee and / or Board under Section 143(12) of the Act and the rules made thereunder.

31. RISK MANAGEMENT:

The Risk Management process covers risk identification, assessment, analysis and mitigation. Incorporating sustainability in the process also helps to align potential exposures with the risk appetite and highlight risks associated with chosen strategies. The Audit Committee has additional oversight in the area of financial risks and controls. Major risks identified by the business and functions are systematically addressed through mitigating actions on continuing basis. The Company has adopted a Risk Management Policy in accordance with the provisions of the Act.

32. AUDITORS:

M/s. SDR & Associates, Chartered Accountants, Bhubaneswar was appointed as the Statutory Auditors of the Company for the FY 2022-23 by C & AG of India.

33. AUDITOR'S REPORTS:

The Report of the Statutory Auditors and comments of the C&AG on the accounts of the Company for the Financial Year 2022-23 and the replies of the Management to the report/ comments of the Auditors on both stand alone and consolidated Financial Statements are enclosed to this report. No instance of fraud has been reported by the Auditors under Section 143(12) of the Companies Act, 2013.

34. COST AUDIT:

In accordance with the Companies (Cost Records and Audit) Rules, 2014, notified by Ministry of Company Affairs on 30th June, 2014, the Cost Accounting Records are being maintained by all power stations of the company. M/s Dr. S.C Mohanty, Cost Accountants, Bhubaneswar was appointed to conduct audit of Cost Accounting records of power stations for the financial year 2022-23 under Section 148 of the Companies Act, 2013. The Cost Auditor has not given any reservations or Qualifications in his Report for the F.Y. 2022-23.

35. SECRETARIAL STANDARDS:

Your Company has complied with the applicable Secretarial Standards during the Financial Year ended 31.03.2023.

36. SECRETARIAL AUDITOR:

The Board has appointed M/s P Nayak & Associates, Practicing Company Secretaries, to conduct Secretarial Audit of the Company for the financial year 2022-23. The Secretarial Audit Report is placed at **Annexure-III**.

37. KEY MANAGERIAL PERSONNEL:

During the year, in compliance with Section 203 of the Companies Act, 2013, following were designated as Key Managerial Personnel during the FY 2022-23:

1. Sh Bishnupada Sethi, IAS, EX. Chairman.
2. Sh Amresh Kumar, Managing Director.
3. Dr. Prabodh Kumar Mohanty, Ex.Director (HR).
4. Sh Ashish Kumar Mohanty, Director (Operation).
5. Sh Debalok Mohanty, CFO.
6. Sh P K Mohanty, Ex.Company Secretary.

38. CORPORATE GOVERNANCE:

OHPC ensures compliance of the Corporate Governance Manual issued by the State Govt. Department of Public Enterprises and maintains transparency in all its business transactions.

39. DECLARATION OF INDEPENDENCE:

Your Company has received declaration from all the independent Directors confirming that they meet the criteria of independence as prescribed under the provisions of Companies Act, 2013 read with the Schedule and Rules issued there under.

40. EXTRACT OF ANNUAL RETURN:

As required under Section 92 (3) of Companies Act, 2013 read with Rule 12(1) of Companies (Management and Administration) Rules, 2014, the Annual Return for the F.Y 2022-23 is displayed in the website and the link is www.ohpcLtd.com.

41. PARTICULARS OF LOAN GIVEN, INVESTMENT MADE, GUARANTEE GIVEN AND SECURITIES PROVIDED.

Particulars of loan given investment made, guarantee given and securities provided along with the purpose for which the loan guarantee etc. is proposed to be utilized are as under :-

Particulars	Details
Loan given	Refer note No.13 of standalone financial statement.
Guarantee given	Refer note No.58(g) (iv) of standalone financial statement.
Investment made	Refer note No.4 of standalone financial statement.
Securities provided	NIL

42. SAFETY MEASURES AND HAZARDOUS INCIDENT

OHPC recognizes and accepts its responsibility for establishing and maintaining a safe working environment for all its employees and associates. Proactive steps are being taken for proper implementation of safety procedure in all the Units and Corporate Office.

43. CORPORATE SOCIAL RESPONSIBILITY

OHPC is playing a vital role for the greater welfare of the society since years through its various CSR initiatives. OHPC has spent Rs.1.19 crores as against the requirement of Rs.3.81 crores towards CSR expenditure in the FY 2022-23. Accordingly, the remaining amount required to be spent in this financial year for Rs.2.62 crores was set-off from the excess amount available during F.Y. 2020-21 & 2021-22. The amount spent towards CSR activities is enclosed at Annexure-II.

44. GENERAL:

Your Directors state that no disclosure or reporting is required in respect of the following items as there were no transactions on these items during the year under review.

1. No significant or material orders were passed by the Regulators or Courts or Tribunals which impact the going concern status and Company's operations in future.
2. There have been no Material Changes and Commitments subsequent to the date of Balance Sheet.

45. ACKNOWLEDGEMENTS:

The Board of Directors acknowledges with deep appreciation of the co-operation and guidance received from the Govt. of India in particular the Ministry of Power, CEA, Govt. of Odisha in particular Deptt. of Energy, Finance, PE and SC & ST Deptt, GRIDCO, OPTCL, SLDC, ERPC, POSOCO, PGCIL, PFC, CERC, REC, IREDA, SECI, OERC, Bankers and other associated organizations.

The Board expresses its sincere thanks to all the business associates, professional consultants, counsels for their continued patronage and assistance.

The Board acknowledges with thanks the constructive suggestions received from C&AG, the Statutory Auditors, the Cost Auditors and Secretarial Auditor for their valued co-operation.

The relationship with the employees remained cordial during the year. Your Directors wish to express their appreciation for the sincere and dedicated services rendered by the OHPCians at all levels and look forward to receive such support and co-operation in future as well to ensure that Company continues to grow and excel.

FOR AND ON BEHALF OF THE BOARD

Sd/-

(Suresh Chandra Mahapatra, IAS (Retd.)

CHAIRMAN

(DIN:- 00229586)

Place: Bhubaneswar

Date: 20.01.2024

ANNEXURE - I

**DISCLOSURE REQUIRED UNDER SECTION 134 (3) (m) OF THE COMPANIES ACT 2013
READ WITH RULE 8 OF THE COMPANIES (ACCOUNTS) RULES, 2014.**

A. CONSERVATION OF ENERGY

(a) Energy Conservation measures taken and on hand.

With a view to assess and optimize the performance of generating stations, energy audit of HHEP, Burla and BHEP, Balimela has been conducted by M/s Eaga. The firm has submitted the final Energy Audit Report for the above Power House.

(b) Additional investments and proposals if any, being implemented for reduction of consumption of energy.

Based on the Energy Audit Report, necessary investment will be made during the R & M work of the power house with installation of energy efficient equipments.

(c) Impact of measures at (a) and (b) above for reduction of energy consumption and consequent impact on the cost of production of goods.

Energy efficient device equipments shall be installed in phased manner and during R & M work replacing the low performance equipments based on the Energy Audit Report.

(d) Energy Auditing and Accounting of OHPC Power Stations.

All the Power Stations of OHPC are monitoring the auxiliary equipment consumption and transformer loss. In order to quantify the exact consumption and loss within the different power stations, the energy auditing and accounting meters have been installed in the different locations as per the CEA regulation. The work order for testing of all these energy meters has been issued to the OEM (i.e. M/s. Secure Meters Ltd.). Thereafter observing the consumption / loss pattern, the higher loss making electrical equipments shall be planned for replacement in a phased manner.

(e) Energy efficiency measures through installation of LED street lighting as demonstration project in the project colonies of OHPC :

(i) Upper Kolab Power Station :

The existing street light fittings inside the colony and Power House areas has been replaced with LED street lights at a cost of Rs.43.69 lakhs.

(ii) UPPER Indravati Power Station :

The existing street light fittings of Upper Indravati colony has been replaced with LED street lights at a cost of Rs.16.83 lakhs.

(iii) Rengali Power Station :

The existing street light fittings of Rengali Power House colony has been replaced with LED street lights at a cost of Rs.36.38 lakhs.

(iv) Chiplima Power Station:

The existing street light fittings of Chiplima Power House colony has been replaced with LED street lights at a cost of Rs.4.94 lakhs.

B. TECHNOLOGY ABSORPTION

OHPC is adopting the latest state of art technologies available in the hydro power sector through the process of Renovation and Modernization and capital maintenance works.

Some of the advance technologies being adopted in the R&M Projects are highlighted below:-

- 1) Replacement of Turbine, Generator and Transformer to achieve higher efficiency.
- 2) Replacement of Hydro-mechanical Governor with Digital Governing System complying to latest IEGC Code and applicable standards.
- 3) Replacement of conventional excitation system with Static Excitation System and Digital Microprocessor based AVR for better stability of Power System.
- 4) Adoption of Numerical Microprocessor based Protection System and PLC based Control System.
- 5) Water Lubricated Turbine Guide bearing has been adopted for R&M of CHEP and HHEP which will eliminate the Oil lubrication system and there will be reduced wear and tear of bearings.

Apart from above all the equipment are being replaced as per latest technology and applicable standards.

C. FOREIGN EXCHANGE EARNINGS AND OUTGO DURING 2022-23**(Rs. In lakhs)**

		<u>2022-23</u>	<u>2021-22</u>
(a)	Earnings in Foreign Currency	Nil	Nil
(b)	Foreign Exchange Outgo :		
	(i) Value of imports calculated on CIF basis for capital good and spare parts.	Nil	Nil
	(ii) Expenditure in foreign currency for foreign visits.	Nil	Nil
	(iii) Expenditure incurred in foreign currency for payments of consultants.	Nil	Nil

ANNEXURE -II**CORPORATE SOCIAL RESPONSIBILITY
AT OHPC FOR THE FINANCIAL YEAR 2022-23.****1. Brief outline on Company's CSR policy:****Introduction:**

The company has formulated a CSR policy in line with the provisions of Section 135 of the Companies Act, 2013 read with Schedule VII of the Act read with Companies (Corporate Social Responsibility Policy) Rules, 2014.

Highlights of the Policy: -

The CSR activities shall be undertaken by OHPC, as per its stated CSR Policy, as projects or programmes or Activities (either new or ongoing) excluding activities undertaken in pursuance of its normal course of business.

The CSR Policy *inter alia* include but not limited to a list of CSR projects or programmes which OHPC plans to undertake falling within the purview of the Schedule- VII of the Act, specifying modalities of execution of such project or programmes and implementation schedule for the same; and monitoring process of such projects or programmes.

CSR Activities do not include the activities undertaken in pursuance of normal course of business of OHPC. The Board of Director (BoD) of OHPC shall ensure that the surplus arising out of the CSR projects or programmes or activities shall not form part of the business profit of OHPC.

OHPC shall give preference to the local area and areas around where it operates, for spending the amount earmarked for CSR activities.

Programmes Covered under CSR:

The major focus area of CSR activities should be at locations in and around six power stations under the control of OHPC across the state of Odisha. However due consideration may be given to the peripheral developmental activities which OHPC has been carrying out for past several years provided such activities/programmes/schemes are covered under the Schedule-VII.

The CSR Policy of OHPC will prioritize its activities for the displaced families from the reservoir area & rehabilitated in those villages in & around BHEP, Balimela, UIHEP, Mukhiguda & UKHEP, Bariniput.

After identification of all such villages, the priority will be for imparting skill development training to the interested persons of the said villages & to implement deep bore well Scheme of Govt. of Odisha. OHPC will make an endeavor to support various social sector spending by Govt. of Odisha especially those covered under the items enlisted under Schedule-VII of the Companies Act, 2013 and Rules framed there-under read with subsequent amendments &/or clarifications, if any, which broadly include but not limited to the followings: -

- Supporting fees (tuition & hostel) of some needy SC/ST/SEBC candidates pursuing technical education through DTET, Odisha.
- Supporting efforts of Govt. of Odisha for promoting Clean India Movement through OPEPA & Deptt. of Education.
- Providing ambulance services to Health Administration of Govt. of Odisha.
- Contribution towards old age home, orphanage and such organizations working in the field of uplifting differently abled persons.

2. **Composition of the CSR Committee :**

Sl No.	Name of Director	Designation / Nature of Directorship	Number of meetings of CSR Committee held during the year	Number of meetings of CSR Committee attended during the year
1.	Shri Bishnupada Sethi, IAS	Chairman, OHPC & Chairman CSR Committee	1	1
2.	Shri R C Tripathy	Independent Director & Member	1	1
3.	Sh Debaraj Biswal	Independent Director & Member	1	1
4.	Dr. Prabodh Kumar Mohanty	Director (HR) & Member	1	1

3. **Provide the web-link where Composition of CSR committee, CSR Policy and CSR projects approved by the Board are disclosed on the website of the company:**

The web-link on the website of the company where Composition of CSR committee is disclosed: <https://ohpcltd.com/Home/CSR/compositionofcsrcommittee>.

The web-link on the website of the company where the CSR Policy approved by the board is disclosed: [https:// ohpcltd.com /Home/CSR/ csrpolicy](https://ohpcltd.com/Home/CSR/csrpolicy).

The web-link on the website of the company where CSR projects are disclosed: [https:// ohpcltd.com /Home/CSR/csrprojects](https://ohpcltd.com/Home/CSR/csrprojects).

4. Provide the details of Impact assessment of CSR projects carried out in pursuance of sub-rule (3) of rule 8 of the Companies (Corporate Social Responsibility Policy) Rules, 2014, if applicable (attach the report): **Not Applicable.**
5. Details of the amount available for set off in pursuance of sub-rule (3) of rule 7 of the Companies (Corporate Social Responsibility Policy) Rules, 2014 and amount required for set off for the financial year, if any.

Sl No.	Financial Year	Amount available for set-off from preceding financial years (in Rs)	Amount required to be set-off for the financial year, if any (in Rs)
1.	2021-22	Rs.10,52,60,851/-	-
2.	2022-23	Rs.8,29,75,666/-	Rs.2,61,38,428/-
	Total	Rs.18,82,36,517/-	Rs.2,61,38,428/-

6. Average net profit of the company as per section 135(5): **Rs.190,29,22,198/-**
7. (a) Two percent of average net profit of the company as per section 135(5): **Rs. 3,80,58,444/-**
- (b) Surplus arising out of the CSR projects or programmes or activities of the previous financial years: **Rs.18,82,36,517/-**
- (c) Amount required to be set off for the financial year, if any: **Rs.2,61,38,428/-**
- (d) Total CSR obligation for the financial year (7a): **Rs.3,80,58,444/-**
8. (a) **CSR amount spent or unspent for the financial year:**

Total Amount Spent for the Financial Year (in Rs.)	Amount Unspent (in Rs.)				
	Total Amount transferred to Unspent CSR Account as per section 135(6)		Amount transferred to any fund specified under Schedule VII as per second provision to section 135(5)		
	Amount	Date of transfer	Name of fund	Amount	Date of transfer
Rs.1,19,20,016	Nil	Nil	Nil	Nil	Nil

- (b) Details of CSR amount spent against ongoing projects for the financial year: **Attached as Enclosure- I**
- (c) Details of CSR Amount spent against other than ongoing projects for the financial year: **Nil.**
- (d) Amount spent in Administrative Overheads: **Nil**
- (e) Amount spent on Impact Assessment, if applicable: **Nil**
- (f) Total amount spent for the Financial Year (8b+8c+8d+8e): **Rs.1,19,20,016/-**
- (g) Excess amount for set off, if any : **Nil**

Sl. No.	Particular	Amount (in Rs.)
(i)	Two percent of average net profit of the company as per section 135(5)	Rs.3,80,58,444/-
(ii)	Total amount spent for the Financial Year	Rs.1,19,20,016/-
(iii)	Excess amount spent for the financial year [(ii)-(i)]	(Rs.2,61,38,428)
(iv)	Surplus arising out of the CSR projects or programmes or activities of the previous financial years, if any	Rs.18,82,36,517/-
(v)	Amount available for set off in succeeding financial years [(iii)+(iv)]	Rs.16,20,98,088/-

9. (a) Details of Unspent CSR amount for the preceding three financial years:

Sl. No.	Preceding Financial Year	Amount transferred to Unspent CSR Account under section 135(6) (in Rs.)	Amount spent in the reporting Financial Year (in Cr.)	Amount transferred to any fund specified under Schedule VII as per section 135(6), if any			Amount remaining to be spent in succeeding financial Years (in Rs.)
				Name of the Fund	Amount (in Rs)	Date of transfer	
1.	2021-22	0	0	NA	0	NA	NA
2.	2020-21	0	0	NA	0	NA	NA
3.	2019-20	0	0	NA	0	NA	NA

b) Details of CSR amount spent in the financial year for ongoing projects of the preceding financial year(s):

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Sl. No.	Project ID.	Name of the Project	Financial Year in which the project was commenced.	Project duration	Total amount allocated for the project (in Rs.).	Amount spent on the project in the reporting Financial Year (in Rs.).	Cumulative amount spent at the end of reporting Financial Year. (in Rs.)	Status of the project Completed /Ongoing.
1.	NA	NA	NA	NA	NA	NA	NA	NA
	Total	NA	NA	NA	NA	NA	NA	NA

10. In case of creation or acquisition of capital asset, furnish the details relating to the asset so created or acquired through CSR spent in the financial year (asset-wise details).
- (a) Date of creation or acquisition of the capital asset(s). - Nil
 - (b) Amount of CSR spent for creation or acquisition of capital asset. - Nil
 - (c) Details of the entity or public authority or beneficiary under whose name such capital asset is registered, their address etc.- Nil
 - (d) Provide details of the capital asset(s) created or acquired (including complete address and location of the capital asset). – Nil
11. Specify the reason(s), if the company has failed to spend two percent of the average net profit as per section 135(5). – Not Applicable.

FOR AND ON BEHALF OF THE BOARD

Sd/-

Place: Bhubaneswar
Date : 20.01.2024

**(Suresh Chandra Mahapatra, IAS (Retd.)
Chairman, OHPC & Chairman
CSR Committee of OHPC
DIN: 00229586**

CSR PROJECTS APPROVED BY THE BOARD AND UNDERTAKEN BY OHPC												
(1)	(2)	(3)	(4)	(5)		(6)	(7)	(8)	(9)	(10)	(11)	
Sl. No.	Name of the Project.	Item from the list of activities in Schedule VII to the Act.	Local area (Yes/No.)	Location of the project.		Project duration	Amount Allocated to the project (Amount in Rs.)	Amount spent in the current FY (Amount in Rs.)	Amount transferred to Unspent CSR Accounts for The project as Per Section 135(6)	Mode of Implementation - Direct (Yes/No)	Mode of Implementation through Implementing Agency	
				State	District.						Name	CSR Registration number.
1.	Provision of Hydraulic/ Mechanical Roller & Manual Roller for Biju Pattnaik Stadium, Junagarh, Kalahandi	X	Yes	Odisha	Kalahandi	-	10,00,000/-	10,00,000/-	Nil	Yes	Through B.D.O, Junagarh, Kalahandi	NA
2.	Sanction of amount for Covid Hospital, Balasore	XII	Yes	Odisha	Balasore	-	1,08,19,969/-	1,08,19,969/-	Nil	Yes	Through District Administration, Balasore	NA
3.	Installation of 120 Watt LED Street Lights for Puruna Mukhiguda, Village Kalahandi	X	Yes		Kalahandi	-	1,00,046/-	1,00,046/-	Nil	Yes	Through Panchayat, Executive Officer, Puruna Mukhiguda, Village, Kalahandi.	NA
						Total	1,19,20,015/-	1,19,20,015/-				



SECRETARIAL AUDIT REPORT
OF
ODISHA HYDRO POWER CORPORATION LIMITED
FOR
THE FINANCIAL YEAR ENDED
31ST MARCH, 2023

P NAYAK & ASSOCIATES

COMPANY SECRETARIES

**Plot No-84, Bhagabanpur Industrial Estate,
Bhubaneswar, Odisha-751019**

Mob- 09338843388, E-mail: nayakfcs@gmail.com

ANNEXURE-III

P NAYAK & ASSOCIATES
COMPANY SECRETARIES

Plot No.84, Bhagabanpur Industrial Estate,
Bhubaneswar, Odisha – 751019
Mob.- 09338843388, E-mail: nayakfcs@gmail.com

Form No. MR-3

SECRETARIAL AUDIT REPORT

FOR THE FINANCIAL YEAR ENDED 31ST MARCH 2023

*[Pursuant to section 204(1) of the Companies Act, 2013 and rule No.9 of the Companies
(Appointment and Remuneration of Managerial Personnel) Rules, 2014]*

To,
The Members,
ODISHA HYDRO POWER CORPORATION LIMITED
(CIN NO. U40101OR1995SGC003963)
VANI VIHAR CHHAK, JANPATH, BHOI NAGAR
BHUBANESWAR-751022

We have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by ODISHA HYDRO POWER CORPORATION LIMITED (hereinafter called the company). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the Company's books, papers, minute books, forms and returns filed and other records maintained by the company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of secretarial audit, we hereby report that in our opinion, the Company has, during the audit period covering the financial year ended on 31st March 2023 ("Audit Report") complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on 31st March, 2023 according to the provisions of:

- (i) The Companies Act, 2013 (the Act) and the rules made thereunder;
- (ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made there under;
(Not Applicable to the Company during the Audit Period).
- (iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed there under; **(Not Applicable to the Company during the Audit Period).**

- (iv) Foreign Exchange Management Act, 1999 and the rules and regulations made there under to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings; **(Not Applicable to the Company during the Audit Period).**
- (v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'):- **(Not Applicable to the Company during the Audit Period).**
 - (a) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011; **(Not Applicable to the Company during the Audit Period).**
 - (b) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 1992; **(Not Applicable to the Company during the Audit Period).**
 - (c) The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2009; **(Not Applicable to the Company during the Audit Period).**
 - (d) The Securities and Exchange Board of India (Employee Stock Option Scheme and Employee Stock Purchase Scheme) Guidelines, 1999; **(Not Applicable to the Company during the Audit Period).**
 - (e) The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008; **(Not Applicable to the Company during the Audit Period).**
 - (f) The Securities and Exchange Board of India (Registrars to and Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client; **(Not Applicable to the Company during the Audit Period).**
 - (g) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009; **(Not Applicable to the Company during the Audit Period).**
 - (h) The Securities and Exchange Board of India (Buyback of Securities) Regulations, 1998; **(Not Applicable to the Company during the Audit Period).**
- (vi) Other laws as may be applicable specifically to the company:
 - 1. Indian Electricity Act, 2003
 - 2. Environmental (Protection) Act, 1986
 - 3. Right to Information Act, 2005

We have also examined compliance with the applicable clauses of the following:

- (i) The Company has complied the Secretarial Standards issued by The Institute of Company Secretaries of India.
- (ii) The Listing Agreements entered into by the Company with Stock Exchange(s); **(Not Applicable to the Company during the Audit Period)**

We further report that

The Board of Directors of the Company is duly constituted with proper balance of Executive Directors, Non-Executive Directors and Independent Directors. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.

Adequate notice was given to all directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent at least seven days in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

All decisions at Board Meetings and Committee Meetings are carried out unanimously as recorded in the minutes of the meetings of the Board of Directors or Committee of the Board, as the case may be.

We further report that there are adequate systems and processes in the company commensurate with the size and operations of the company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

We further report that the Company has transferred its 49% shares of Odisha Coal and Power Limited (OCPL) and 44% shares of Odisha Power generation Corporation Limited (OPGC) to Govt. of Odisha during the FY 2022-23 by complying with the requirements of Companies Act, 2013 and the rules framed thereunder. Therefore, OCPL and OPGC have been ceased to be the Associate Companies of OHPC w.e.f. 30.12.2022.

NOTE: This report is to be read with our letter of even date which is annexed as Annexure A and form an integral part of this report.

For P NAYAK & ASSOCIATES
COMPANY SECRETARIES

Date : 30.09.2023
Place: Bhubaneswar

Sd/-
CS PRIYADARSHI NAYAK
FCS-6455, CP No – 7042
UDIN-(F006455D001104519)

ANNEXURE-A

P NAYAK & ASSOCIATES
COMPANY SECRETARIES

Plot No.84, Bhagabanpur Industrial Estate,
Bhubaneswar, Odisha – 751019
Mob.- 09338843388, E-mail: nayakfcs@gmail.com

To,
The Members,
ODISHA HYDRO POWER CORPORATION LIMITED
BHUBANESWAR

Our report of even date is to be read along with this letter.

1. Maintenance of Secretarial record is the responsibility of the management of the company. Our responsibility is to express an opinion on these secretarial records based on our Audit.
2. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the secretarial records. The verification was done on test basis to ensure that correct facts are reflected in secretarial records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.
3. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the company.
4. Wherever required, we have obtained the Management Representation about the compliance of laws, rules and regulations and happening of events etc.
5. The compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of the Management. Our examination was limited to the verification of procedures on test basis.
6. The Secretarial Audit Report is neither an assurance as to the future viability of the company nor of the efficacy or effectiveness with which the management has conducted the affairs of the company.

For P NAYAK & ASSOCIATES
COMPANY SECRETARIES

Sd/-

CS PRIYADARSHI NAYAK
FCS-6455, CP No – 7042
UDIN-F006455D001104519

Date : 30.09.2023
Place : Bhubaneswar

OFFICE OF THE PRINCIPAL ACCOUNTANT GENERAL (AUDIT-II)
ODISHA, BHUBANESWAR
No. AMG-I(V) / Accts / OHPC/2022-23/IR No.38/2023-24/1015 Date.17.01.2024

To
The Managing Director,
Odisha Hydro Power Corporation Limited,
Bhubaneswar.

Sub: Comments of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the accounts of Odisha Hydro Power Corporation Limited for the year 2022-23.

Sir/Madam,

I am to enclose herewith the Comments of the Comptroller and Auditor General of India under Section 143(6) (b) of the Companies Act, 2013 on the accounts of Odisha Hydro Power Corporation Limited (OHPC) for the year 2022-23.

Three copies of the Annual Reports placed before the Annual General Meeting of the Company may please be furnished to this office indicating the date of the meeting.

Yours faithfully,

Sd/-

PRINCIPAL ACCOUNTANT GENERAL

Comments of the Comptroller and Auditor General of India under Section 143 (6) (b) of the Companies Act, 2013 on the Standalone Financial Statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2023.

The preparation of financial statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2023 in accordance with financial reporting framework prescribed under the Companies Act, 2013 is the responsibility of the Management of the Company. The Statutory Auditor appointed by the Comptroller and Auditor General of India under Section 139(5) of the Act is responsible for expressing opinion on the financial statements under Section 143 of the Act based on independent audit in accordance with the Standards on Auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated: 27 September, 2023.

I, on behalf of the Comptroller and Auditor General of India have conducted a supplementary audit under Section 143(6) (a) of the Act of the financial statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2023. This supplementary audit has been carried out independently without access to the working paper of the Statutory Auditors and is limited primarily to inquires of the Statutory Auditors and company personnel and a selective examination of some of the accounting records.

Based on my supplementary audit, I would like to highlight the following significant matter under section 143(6) (b) of the Act, which have come to my attention and which in my view are necessary for enabling a better understanding of the financial statements and the related Audit Report.

Sl. No.	Comments of C & AG of India
A1	<p>Comments on Profitability</p> <p>Statement on Profit and Loss</p> <p>Other Income: (Notes -29): -Rs.185.91 Crore.</p> <p>The above is overstated by Rs.34.79 crore due to non-accounting of interest income received from GRIDCO Limited for the period of 31st March, 2023 as per order of Odisha Electricity Regulatory Commission (OERC). As the amount was already received before authentication of accounts, the Company should have accounted for the same in the books of accounts. Non-accounting of this has also resulted in understatement of Profit as well as Current Assets (Financial Assets – Other) by the same amount i.e. by Rs.34.79 Crore each.</p>
A2.	<p>Other Income (Note 29)</p> <p>Electricity Charges Recovery-Contractor/Others</p> <p>The above is overstated by Rs.1.75 crore due to non-accounting of electricity bill receivable from the Department of Water Resources (DoWR). The Balimela Unit of</p>

	<p>the Company claimed an amount of Rs.1.75 crore for the period from January 2020 to March 2023 towards electricity charges against the consumption of electricity by the office and staff quarters of Potteru Irrigation division of the DoWR. However, the Company has not accounted for the same in the books of accounts. Non-accounting of this has also resulted in understatement of Profit as well as Current Assets (Financial Assets – Other) by the same amount i.e. by Rs.1.75 crore each.</p>
A3.	<p>Expenses</p> <p>Repair and Maintenance :- (Note-30): Rs.69.27 crore</p> <p>R&M to Dam Maintenance</p> <p>The above is overstated by Rs.2.06 crore due to excess accounting of the expenditure towards R&M to Dam Maintenance. M/s. OCC Limited claimed an amount Rs.16.68 crore for removal of slit and other debris deposited in Upper Indravati Tunnel at Mahulpatna, Khatiguda which was to be shared on 50:50 basis between the Company and the Department of Water Resources (DoWR). However, the Company has paid Rs.10.40 Crore and accounted for the whole amount as Expenses, resulting in excess accounting of R&M to Dam Maintenance to the tune of Rs.2.06 crore (Rs.10.40 crore – Rs.8.34 Crore i.e., 50% of Rs.16.68 crore). This has also resulted in understatement of Profit with corresponding understatement of Current Assets (Financial Assets- Other) by the same amount i.e. Rs.2.06 crore each.</p>
B4.	<p>Comments on Financial Position</p> <p>Balance Sheet Assets / Non-Current</p> <p>Assets Capital-Work-in-Progress:Rs.131.35 crore</p> <p>The above is understated by Rs.4.90 crore due to non-accounting of the claims of (i) M/s. Voith Hydro Private Limited amounting to Rs.2.78 crore towards overhauling of unit-4 of Upper Indravati Hydro Electric Project (UIHEP) and (ii) M/s. NBCC Limited amounting to Rs.2.12 crore for construction of 40 bedded training hostel at Balimela. Both the works were capital in nature and were in progress, the payable amounts should have been accounted for under CWIP in the annual accounts of FY 2022-23. This has also resulted in understatement of Other Current Liabilities to the same extent i.e., Rs.4.90 crore.</p>

For and on behalf of

The Comptroller and Auditor General of India

Sd/-

(VISHWANATH SINGH JADON)

ACCOUNTANT GENERAL

Place : Bhubaneswar

Date.17.01.2024

Comments of the Comptroller and Auditor General of India under section 143(6) (b) read with section 129(4) of the Companies Act, 2013 on the Consolidated Financial Statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2023.

The preparation of Consolidated Financial Statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2023 in accordance with financial reporting framework prescribed under the Companies Act, 2013 is the responsibility of the Management of the Company. The Statutory Auditor appointed by the Comptroller and Auditor General of India under Section 139(5) read with 129(4) of the Companies Act, is responsible for expressing opinion on the financial statements under Section 143 read with 129(4) of the Act, based on independent audit in accordance with the Standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 27th September 2023.

I, on behalf of the Comptroller and Auditor General of India have conducted a supplementary audit of the Consolidated Financial Statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2023 under Section 143(6) (a) read with section 129(4) of the Act. We conducted a supplementary audit of the financial statements of Green Energy Development Corporation Limited, Baitarani West Coal Company Limited and Odisha Coal and Power Limited and not conducted audit of Odisha Thermal Power Corporation Limited for the year ended on that date. This supplementary audit has been carried out independently without access to the working paper of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditor and company personnel and a selective examination of some of the accounting records.

On the basis of my audit nothing significant has come to my knowledge which would give rise to any comment upon or supplementary to statutory auditors' report under Section 143 (6) (b) of the Act.

**For and on behalf of
The Comptroller and Auditor General of India**

Sd/-

(VISHWANATH SINGH JADON)

ACCOUNTANT GENERAL

Place : Bhubaneswar

Date.17.01.2024

Compliance to the Comments of the Comptroller and Auditor General of India under section 143(6) (b) of the Companies Act, 2013 on the Standalone Financial Statement of Odisha Hydro Power Corporation Limited for the year ended 31 March 2023.

Sl No.	Comments of C & AG of India	Replies of the management
A1.	<p>Comments on Profitability</p> <p>Statement on Profit and Loss</p> <p>Other Income (Notes-29): Rs. 185.91 Cr.</p> <p>The above is understand by Rs. 34.79 crore due to non-accounting of interest income received from GRIDCO Limited for the period prior to 31st March, 2023 as per order of Odisha Electricity Regulatory Commission (OERC). As the amount was already received before authentication of accounts, the company should have accounted for the same in the books of accounts. Non-accounting of this has also resulted in understatement of profit as well as Current Assets (Financial Assets- Other) by the same amount i.e. by Rs.34.79 crore each.</p>	<p>The Securitized dues of Rs.619 Cr. along with the interest up to 01.04.2021 amounting to Rs.152.93 Cr. @ 8% as per old securitization agreement & interest amounting to Rs.83.57 Cr. from 01.04.2021 to 30.06.2023 @ 6% p.a. was restructured w.e.f. July'2023 vide OERC order dated 11.07.2023.</p> <p>GRIDCO is now discharging the liabilities as per the OERC order dated 11.07.2023. Accordingly, interest income is being accounted for as new restructured agreement from FY 2023-24 onwards.</p>
A2.	<p>Other Income (Note 29)</p> <p>Electricity Charges Recovery- Contractor/ Others</p> <p>The above is understated by Rs. 1.75 crore due to non-accounting of electricity bill receivable from the Department of Water Resources (DoWR). The Balimela Unit of the company claimed an amount of Rs. 1.75 crore for the period from January 2020 to March 2023 towards electricity charges against the consumption of electricity by the office and staff quarters of Potteru Irrigation division of the DoWR. However, the company has not accounted for the same in the books of accounts. Non-accounting of this has also resulted in understatement of Profit as well as Current Assets (Financial Assets- Other) by the same amount i.e. Rs. 1.75 crore each.</p>	<p>The dam maintenance cost is finalised after reconciliation of payable cost towards maintenance of dam & energy charges receivable from DoWR. Since the said cost & energy charges receivable are not yet reconciled for the mentioned period, the energy charges receivable by OHPC from DoWR has not been recognized as revenue/ adjusted form the dam maintenance cost in line with disclosure 1.7.1 of Significant Accounting Policies for the FY 2022-23.</p>

A3.	<p>Expenses</p> <p>Repair and Maintenance (Note-30):</p> <p>Rs. 69.27 Crore R & M to Dam Maintenance</p> <p>The above is overstated by Rs. 2.06 crore due to excess accounting of the expenditure towards R & M to Dam Maintenance. M/s OCC Limited claimed an amount Rs. 16.68 crore for removal of slit and other debris deposited in Upper Indravati Tunnel at Mahulpatna, Khatiguda which was to be shared on 50:50 basis between the company and the Department of Water Resources (DoWR). However, the company has paid Rs. 10.40 crore and accounted for the whole amount as Expenses, resulting in excess accounting of R&M to Dam Maintenance to the tune of Rs. 2.06 crore (Rs. 1.40 crore - Rs. 8.34 crore i.e. 50% of Rs. 16.68 crore). This has also resulted in understatement of Profit with corresponding understatement of Current Assets (Financial Assets - Other) by the same amount i.e. Rs. 2.06 crore each.</p>	Noted.
B4.	<p>Comments on Financial Position</p> <p>Balance Sheet</p> <p>Assets / Non-Current Assets</p> <p>Capital-Work-in-Progress: Rs. 131.35 crore</p> <p>The above is understated by Rs. 4.90 crore due to non-accounting of the claims of (i) M/s Vioth Hydro Private Limited amounting to Rs. 2.78 crore towards overhauling of unit-4 of Upper Indravati Hydro Electric Project (UIHEP) and (ii) M/s NBCC Limited amounting to Rs. 2.12 crore for construction of 40 bedded training hostel at Balimela. Both the works were capital in nature and were in progress, the payable amounts should have been accounted for under CWIP in the annual accounts of FY 2022-23. This has also resulted in understatement of Other Current Liabilities to the same extent i.e. Rs. 4.90 crore.</p>	Noted.

ANNEXURE-I(A)**Comments of the Comptroller and Auditor General of India under section 143(6) (b) Read with Section 129(4) of the Companies Act, 2013 on the Consolidated Financial Statement of Odisha Hydro Power Corporation Limited for the year ended 31 March 2023.**

The preparation of Consolidated Financial statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2023 in accordance with financial reporting framework prescribed under the Companies Act, 2013 is the responsibility of the Management of the Company. The Statutory Auditor appointed by the Comptroller and Auditor General of India under Section 139(5) read with 129(4) of the Companies Act, is responsible for expressing opinion on the financial statements under Section 143 read with section 129(4) of the Act, based on independent audit in accordance with the Standards on Auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 27th September, 2023.

I, on behalf of the Comptroller and Auditor General of India have conducted a supplementary audit of the Consolidated Financial Statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2023 under Section 143(6) (a) read with section 129(4) of the Act. We conducted a supplementary audit of the financial statements of Green Energy Development Corporation Limited, Baitarani West Coal Company Limited and not conducted audit of Odisha Thermal Power Corporation Limited for the year ended on that date. This supplementary audit has been carried out independently without access to the working paper of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditors and company personnel and a selective examination of some of the accounting records.

On the basis of my audit nothing significant has come to my knowledge which would give rise to any comment upon or supplementary to statutory auditors' report under Section 143 (6) (b) of the Act.

Replies of the Management - Nil.

COMPLIANCES TO THE OBSERVATIONS OF THE STATUTORY AUDITOR (STANDALONE) FOR THE FINANCIAL YEAR 2022-23

SL. No.	Observation of the Statutory Auditor	Replies of the Management
1	<p><u>NON-CURRENT ASSETS: INR 2,31,575.86 Lakhs</u> IND AS 16 - Property, Plant & Equipment (PPE)</p> <p><u>Refer Note No:-2</u> PPE INR 95,023.72 Lakhs Land INR 10,843.86 Lakhs.</p> <p>a) Out of 6.780 Acres of lease hold land held by Corporate Office, only 3.60 Acres is under physical possession of the company and rest of the leasehold land is not under the physical possession of the company. No provision has been made by the company in this respect. Accordingly, the current year profit is overstated by INR 895.77 Lakhs as well as Land under PPE is overstated to the extent of INR 895.77 Lakhs.</p> <p>b. The lease hold land amounting to INR 1,346.47 Lakhs after adjusting the value of INR 895.77 Lakhs, is INR 450.70 Lakhs which is included in PPE instead of showing it under prepaid expenses under other Non-current Asset. Accordingly the adjustment needs to be made in respective heads.</p> <p>c. Note 2:- PPE is measured at cost less accumulated depreciation leaving apart the decommissioning or restoration cost. Due to non-availability of information in this regard, the effect due to the same is not quantifiable.</p>	<p>The land had been taken on lease basis from Govt. of Odisha. The matter had been discussed at various level of directors meetings for taking further necessary steps are being taken to take the physical possession of the balance lease hold Govt. land of 3.18 Acres. As possession action of said land is in progress, no provision has been made.</p> <p>The amount of INR 1346.47 lakhs paid to the Government for acquiring lease hold land has been shown correctly under PPE (Property, Plant & Equipment) as per accounting practices. As steps are being taken for possession of balance area of land, no adjustment is required.</p> <p>Since there is no decommissioning and restoration cost is there, PPE (Property, Plant & Equipment) is rightly measured at cost less accumulated depreciation.</p>

2	<p><u>Refer Note No.5:-</u></p> <p>TRADE RECEIVABLES (NON CURRENT):</p> <p style="text-align: center;">INR 3,472.17 Lakhs</p> <p>Refer Note No.47(d):</p> <p>It includes a sum of INR 1,135.41 Lakhs receivable from GRIDCO Ltd which is disputed and pending reconciliation. Energy sold to GRIDCO is reconciled both in quantity and value till 2021-22 and consequential adjustment required on such dispute and reconciliation of above “Trade Receivable” from GRIDCO Ltd and its impact over Trade Receivables as well as statement of profit & loss for the year is not ascertainable. Correspondence has been sent to GRIDCO for confirmation of Outstanding of Trade Receivable balance as on 31.03.2023, however, no response has been received from GRIDCO till date.</p>	<p>Amount of INR 1135.41 lakhs lying with GRIDCO is under process of reconciliation and shall be accounted for as soon as the same is finalized.</p>
	<p>b. Refer Note No.47(c):- Sale of energy of 16.436291 MU to CSPDCL @ INR 1.82598 per unit as provisionally approved by OERC as per the decision of joint meeting held on 28.10.2014 between OHPC and CSPDCL at Raipur, Chhattisgarh and the same may be revised in future. The effect of the same on financial statements is unascertainable.</p>	<p>As per MoM dated 28.10.2014 it was provisionally agreed by both OHPC and CSPDCL that OHPC shall file application before Hon’ble OERC for fixation of Tariff for Sale of Energy to CSPDCL from the Financial Year 2006-07 onwards in accordance with regulation notified by CERC, treating HHEP, Burla as interstate entity.</p> <p>Also it has been decided that from 2008-09 onwards CSPDCL shall pay at the rate as approved by OERC provisionally till the rate is approved by appropriate authority. The process of Truing up is under hearing with OERC. The final revised bill shall be raised & accounted for only after fixation of final tariff by OERC.</p>

c.	<p>Further an amount of INR 155.85 Lakhs receivable from Chhattisgarh State Power Distribution Company Limited (CSPDCL) on account of sale of energy relating to different past period continue in accounts without any recovery and again no confirmation is received from the party to be payable, but has been considered as good debts, without considering allowance for bad and doubtful debts and expected credit loss.</p> <p>On account of such non-provision, for above “Trade Receivable” from (CSPDCL) shown under Non-Current Financial Assets as well as profit for the year is overstated by INR 155.85 Lakhs.</p>	<p>The outstanding dues of INR 155.85 lakhs, relates to the difference between the audited Cost of Generation claimed by OHPC and paid by CSPDCL (at OERC rate) for the respective years and this is purely on provisional basis.</p> <p>The matter is being pursued with CSPDCL for release of such arrear amount of INR 155.85 lakhs & meanwhile, request has been made vide Lr. No.-317/ dtd.05.01.2024 to Executive Director (RA & PM), CSPDCL for release of arrear dues.</p> <p>So provision of Bad & doubtful debt at present is not required and thus, there is no overstatement of non-current asset as well as profit to the extent of INR 155.85 lakhs.</p>				
<u>CURRENT ASSETS</u>						
3.	<p><u>Refer Note No.9:</u></p> <p>INVENTORIES: INR 6,795.41 Lakhs</p> <p>The units have an Inventory Management System (IMS) to record movement of stock, however, the software is unable to provide adequate information about inventory movement.</p>	<p>Further steps will be taken to improve the IMS for better performance.</p>				
4	<p>(a) Refer Note No.13(b):</p> <p>LOANS TO RELATED PARTIES:</p> <p style="text-align: right;">INR 3,200.00 Lakhs</p> <table><tr><td></td><td>Amount (INR in Lakhs)</td></tr><tr><td>GEDCOL (100% subsidiary Company)</td><td>3200.00</td></tr></table>		Amount (INR in Lakhs)	GEDCOL (100% subsidiary Company)	3200.00	<p>As per MoM held on dtd.11.09.2023 between OHPC & GEDCOL, GEDCOL has repaid INR 700 lakhs & INR 1992.82 lakhs towards inter corporate loan & interest receivable on inter corporate loan respectively vide BR (UBI)-59/25.07.2023 & 132/01.11.2023.</p>
	Amount (INR in Lakhs)					
GEDCOL (100% subsidiary Company)	3200.00					

	<p>(b) Refer Note No.14:-</p> <p>INTEREST RECEIVABLE FROM OTHERS:-</p> <p>INR 2,103.87 Lakhs</p> <table><tr><td></td><td>Amount (INR in Lakhs)</td></tr><tr><td>Interest Receivable from GEDCOL (100% subsidiary Company.)</td><td>1992.82</td></tr><tr><td>Total</td><td>5,192.82</td></tr></table>		Amount (INR in Lakhs)	Interest Receivable from GEDCOL (100% subsidiary Company.)	1992.82	Total	5,192.82	<p>Further, the balance inter corporate loan of INR 2500 lakhs shall be repaid with interest @ 6% on monthly reducing balance in 60 EMIs and also GEDCOL has already started the repayment since Nov’2023.</p>
	Amount (INR in Lakhs)							
Interest Receivable from GEDCOL (100% subsidiary Company.)	1992.82							
Total	5,192.82							
	<p>In absence of any agreement by the company with the above subsidiary and without any stipulation of schedule of repayment of principal as well as payment of interest to be made by subsidiary and further non-payment of principal as well as interest by the subsidiary for earlier period till date classification and presentation of Loans to Related Parties as well as Interest Receivable under Current Assets instead of Non-Current Assets is not proper. Consequently Current Assets is overstated and Non-Current Assets is understated by INR 5,192.82 Lakhs.</p>							
5.	<p>Refer Note No.15:- OTHER CURRENT ASSETS:-</p> <p>INR 18,982.13 Lakhsa.</p> <p><u>Refer Note No.15 (a) (iii)</u></p> <p>ADVANCE TO OTHERS:- INR 1,299.61 Lakhs</p> <p>It includes a sum of INR 1,147.18 Lakhs paid to GEDCOL out of which an amount of INR 111.28 Lakhs is towards salary of deputationists and other expenses for the FY 2022-23, these advances are in nature of loan for which interest is to be charged instead of interest free advance. Specific approval for terms and condition of repayment of such payment to subsidiary company is not approved by Board of Directors of the company. The impact of such dispute is not ascertained since the interest rate and outstanding in various years including interest has not been computed.</p>	<p>INR 1147.18 lakhs has been repaid by GEDCOL vide BR(UBI)-132/ 01.11.2023 in accordance with MoM dated 11.09.2023.</p>						

<p>b. Refer Note No.15 (a) (iv) ADVANCE TO STAFF:- INR 266.71 Lakhs</p> <p>It includes following old balances given to staff either retired or left the company but shown as either recoverable or payable towards GPF advances and payroll deductions (GPF) continuing in accounts since past several years remaining un-reconciled, unpaid, unadjusted and unrecovered but neither written off/ nor written back. Necessary steps to be taken for identifying entries and accordingly the balances should be adjusted after reconciliation.</p> <p style="text-align: right;">(INR in Lakhs)</p> <table><tr><th>Name of the units</th><th>Heads of Account</th><th>Debit</th><th>Credit</th></tr><tr><td>(i) Corporate Office, Bhubaneswar</td><td>GPF Advances (Deputationist)</td><td>2.32</td><td>-</td></tr><tr><td>(ii) UKHEP, Bariniput</td><td>GPF Advance</td><td>0.10</td><td>-</td></tr><tr><td>(iii) RHEP, Rengali</td><td>GPF Advance</td><td>0.54</td><td>-</td></tr><tr><td>Total</td><td></td><td>2.96</td><td>-</td></tr></table>	Name of the units	Heads of Account	Debit	Credit	(i) Corporate Office, Bhubaneswar	GPF Advances (Deputationist)	2.32	-	(ii) UKHEP, Bariniput	GPF Advance	0.10	-	(iii) RHEP, Rengali	GPF Advance	0.54	-	Total		2.96	-	<p>The reconciliation process has already been started both at Unit & Corporate office level to square off the advances.</p>
Name of the units	Heads of Account	Debit	Credit																		
(i) Corporate Office, Bhubaneswar	GPF Advances (Deputationist)	2.32	-																		
(ii) UKHEP, Bariniput	GPF Advance	0.10	-																		
(iii) RHEP, Rengali	GPF Advance	0.54	-																		
Total		2.96	-																		
<p><u>CURRENT FINANCIAL LIABILITIES:-</u></p>																					
<p>6. OTHERS (TERMINAL BENEFITS)</p> <p>In accordance with the practice being followed by the company in earlier years, terminal benefits of employees deputed to Machhkund has been erroneously taken as expenses of the company. The amount could not be provided by the management. Pending ascertainment the same its impact over current years’ profit as well as accumulated Profit & Current Assets, Current Liabilities couldn’t be ascertained.</p>	<p>Necessary steps are being taken to make separate valuation by actuary for Machhkund Project. After the said valuation, necessary accounting entry shall be passed in the FY 2023-24.</p>																				
<p>7. IND AS-115- REVENUE RECOGNITION</p> <p>Recognition of certain income disclosed under policy 1.7.1. is on realisation basis which is not in conformity with IND AS-115. Further, the claim receivable under Current Asset-others is under stated to the same extent. The effect of the other income items is not ascertainable.</p>	<p>As per IND AS 115 Revenue Recognition- Revenue will be recognized only when it is certain that the entity will collect substantially the consideration amount. But the items mentioned in Note No. 1.6.1 consist of certain items which have uncertainty in collection and so revenue is recognized for those items on cash basis consistently instead of accrual basis due to its nature of uncertainty in collection and same is being followed by OHPC from inception.</p>																				

**COMPLIANCE TO THE OBSERVATIONS OF THE STATUTORY
AUDITOR (CONSOLIDATED)
FOR THE FINANCIAL YEAR 2022-23**

Sl. No.	Observation of the Statutory Auditor	Replies of the Management
	NON-CURRENT ASSETS:-INR 2,43,579.92 Lakhs	
1	<p>IND AS 16 – PROPERTY, PLANT & EQUIPMENT Refer Note No:-2 PPE INR 1,08,474.02 Lakhs Land INR 12,160.53 Lakhs</p> <p>a. Out of 6.780 Acres of lease hold land held by Corporate Office, only 3.60 Acres is under physical possession of the company and rest of the leasehold land is not under the physical possession of the company. No provision has been made by the company in this respect. Accordingly, the current year profit is overstated by INR 895.77 lakhs as well as Land under PPE is overstated to the extent of INR 895.77 lakhs.</p> <p>b. The lease hold land amounting to INR 1,346.47 lakhs after adjusting the value of INR 895.77 lakhs is INR 450.70 lakhs which is included in PPE instead of showing it under prepaid expenses under other-Non-current Asset. Accordingly, the adjustment needs to be made in respective heads.</p> <p>c. Note 2:- PPE is measured at cost less accumulated depreciation leaving apart the decommissioning or restoration cost. Due to non-availability of information in this regard, the effect due to the same is not quantifiable.</p>	<p>The land had been taken on lease basis from Govt. of Odisha. The matter had been discussed at various level of directors meetings for taking further necessary steps are being taken to take the physical possession of the balance lease hold Govt. land of 3.18 Acres. As possession action of said land is in progress, no provision has been made.</p> <p>The amount of INR 1346.47 lakhs paid to the Government for acquiring lease hold land has been shown correctly under PPE (Property, Plant & Equipment) as per accounting practices. As steps are being taken for possession of balance area of land, no adjustment is required.</p> <p>Since there is no decommissioning and restoration cost is there, PPE (Property, Plant & Equipment) is rightly measured at cost less accumulated depreciation.</p>
2	<p>Refer Note No. 5: TRADE RECEIVABLES (NON-CURRENT):- INR 3,472.17 Lakhs</p> <p>a. Refer Note No.48(d): -It includes a sum of INR 1,135.41 Lakhs receivable from GRIDCO Ltd which is disputed and pending reconciliation. Energy sold to GRIDCO is reconciled both in quantity and value till 2021-22 and consequential adjustment required on such</p>	<p>Amount of INR 1135.41 lakhs lying with GRIDCO is under process of reconciliation and shall be accounted for as soon as the same is finalized.</p>

	dispute and reconciliation of above “Trade Receivable” from GRIDCO Ltd and its impact over Trade Receivables as well as statement of profit & loss for the year is not ascertainable. Correspondence has been sent to GRIDCO for confirmation of Outstanding of Trade Receivable balance as on 31.03.2023, however, no response has been received from GRIDCO till date.	
b.	Refer Note No.48(c): - Sale of energy of 16.436291 MU to CSPDCL @ INR 1.82598 per unit as provisionally approved by OERC as per the decision of joint meeting held on 28.10.2014 between OHPC and CSPDCL at Raipur, Chhattisgarh and the same may be revised in future. The effect of the same on financial statements is unascertainable.	<p>As per MoM dated 28.10.2014 it was provisionally agreed by both OHPC and CSPDCL that OHPC shall file application before Hon’ble OERC for fixation of Tariff for Sale of Energy to CSPDCL from the Financial Year 2006-07 onwards in accordance with regulation notified by CERC, treating HHEP, Burla as interstate entity.</p> <p>Also it has been decided that from 2008-09 onwards CSPDCL shall pay at the rate as approved by OERC provisionally till the rate is approved by appropriate authority. The process of Truing up is under hearing with OERC. The final revised bill shall be raised & accounted for only after fixation of final tariff by OERC.</p>
c.	<p>Further an amount of INR 155.85 Lakhs receivable from Chhattisgarh State Power Distribution Company Limited (CSPDCL) on account of sale of energy relating to different past period continue in accounts without any recovery and again no confirmation is received from the party to be payable, but has been considered as good debts, without considering allowance for bad and doubtful debts and expected credit loss.</p> <p>On account of such non-provision, for above “Trade Receivable” from (CSPDCL) shown under Non-Current Financial Assets as well as profit for the year is overstated by INR 155.85 lakhs.</p>	<p>The outstanding dues of INR 155.85 lakhs, relates to the difference between the audited Cost of Generation claimed by OHPC and paid by CSPDCL (at OERC rate) for the respective years and this is purely on provisional basis.</p> <p>The matter is being pursued with CSPDCL for release of such arrear amount of INR 155.85 lakhs & meanwhile, request has been made vide Lr. No.-317/ dtd.05.01.2024 to Executive Director (RA & PM), CSPDCL for release of arrear dues.</p> <p>So provision of Bad & doubtful debt at present is not required and thus, there is no overstatement of non-current asset as well as profit to the extent of INR 155.85 lakhs.</p>

3	<p><u>CURRENT ASSETS</u></p> <p><u>Refer Note No.9: - INVENTORIES: - INR 6,795.41 Lakhs</u></p> <p>Though the units have an Inventory Management System (IMS) to record movement of stock, however, the software is unable to provide adequate information about inventory movement.</p>	Further, steps are being taken to improve the IMS for better reporting.										
4	<p>(a) Refer Note No.13(b):</p> <p>LOANS TO RELATED PARTIES:</p> <p style="text-align: right;">INR 3,200.00 Lakhs</p> <table><tr><td></td><td>Amount (INR in Lakhs)</td></tr><tr><td>GEDCOL (100% subsidiary Company)</td><td style="text-align: right;">3200.00</td></tr></table> <p>(b) Refer Note No.14:-</p> <p>INTEREST RECEIVABLE FROM OTHERS:-</p> <p style="text-align: right;">INR 2,103.87 Lakhs</p> <table><tr><td></td><td>Amount (INR in Lakhs)</td></tr><tr><td>Interest Receivable from GEDCOL (100% subsidiary Company.)</td><td style="text-align: right;">1992.82</td></tr><tr><td>Total</td><td style="text-align: right;">5,192.82</td></tr></table> <p>In absence of any agreement by the company with the above subsidiary and without any stipulation of schedule of repayment of principal as well as payment of interest to be made by subsidiary and further non-payment of principal as well as interest by the subsidiary for earlier period till date classification and presentation of Loans to Related Parties as well as Interest Receivable under</p>		Amount (INR in Lakhs)	GEDCOL (100% subsidiary Company)	3200.00		Amount (INR in Lakhs)	Interest Receivable from GEDCOL (100% subsidiary Company.)	1992.82	Total	5,192.82	<p>As per MoM held on dtd.11.09.2023 between OHPC & GEDCOL, GEDCOL has repaid INR 700 lakhs & INR 1992.82 lakhs towards inter corporate loan & interest receivable on inter corporate loan respectively vide BR (UBI)-59/25.07.2023 & 132/01.11.2023.</p> <p>Further, the balance inter corporate loan of INR 2500 lakhs shall be repaid with interest @ 6% on monthly reducing balance in 60 EMIs and also GEDCOL has already started the repayment since Nov’2023.</p>
	Amount (INR in Lakhs)											
GEDCOL (100% subsidiary Company)	3200.00											
	Amount (INR in Lakhs)											
Interest Receivable from GEDCOL (100% subsidiary Company.)	1992.82											
Total	5,192.82											

	Current Assets instead of Non-Current Assets is not proper. Consequently Current Assets is overstated and Non-Current Assets is understated by INR 5,192.82 Lakhs.																					
5	<p><u>Refer Note No.15:</u></p> <p>OTHER CURRENT ASSETS: - INR 17,834.94 Lakhs</p> <p>ADVANCE TO STAFF: - INR 266.71 Lakhs</p> <p>It includes following old balances given to staff either retired or left the company but shown as either recoverable or payable towards GPF advances and payroll deductions (GPF) continuing in accounts since past several years remaining unreconciled, unpaid, unadjusted and unrecovered but neither written off/ nor written back. Necessary steps to be taken for identifying entries and accordingly the balances should be adjusted after reconciliation.</p> <p style="text-align: right;">(INR in lakhs)</p> <table><tr><th>Name of the units</th><th>Heads of Account</th><th>Debit</th><th>Credit</th></tr><tr><td>(i) Corporate Office, Bhubaneswar</td><td>GPF Advances (Deputationist)</td><td>2.32</td><td>-</td></tr><tr><td>(ii)UKHEP, Bariniput</td><td>GPF Advance</td><td>0.10</td><td>-</td></tr><tr><td>(iii) RHEP, Rengali</td><td>GPF Advance</td><td>0.54</td><td>-</td></tr><tr><td></td><td>Total</td><td>2.96</td><td>-</td></tr></table>	Name of the units	Heads of Account	Debit	Credit	(i) Corporate Office, Bhubaneswar	GPF Advances (Deputationist)	2.32	-	(ii)UKHEP, Bariniput	GPF Advance	0.10	-	(iii) RHEP, Rengali	GPF Advance	0.54	-		Total	2.96	-	<p>The reconciliation process has already been started both at Unit & Corporate office level, to write off/ write back the advances.</p>
Name of the units	Heads of Account	Debit	Credit																			
(i) Corporate Office, Bhubaneswar	GPF Advances (Deputationist)	2.32	-																			
(ii)UKHEP, Bariniput	GPF Advance	0.10	-																			
(iii) RHEP, Rengali	GPF Advance	0.54	-																			
	Total	2.96	-																			
	<p><u>CURRENT FINANCIAL LIABILITIES:</u></p>																					
6	<p><u>OTHERS (TERMINAL BENEFITS)</u>In accordance with the practice being followed by the company in earlier years, terminal benefits of employees deputed to Machhkund has been erroneously taken as expenses of the company. The amount could not be provided by the management. Pending ascertainment, the same its impact over current years’ profit as well as accumulated Profit & Current Assets, Current Liabilities couldn’t be ascertained.</p>	<p>Necessary steps are being taken to make separate valuation by an actuary for Machhkund Project. After the said valuation, necessary accounting entry shall be passed in the FY 2022-23.</p>																				
7	<p>IND AS-115- REVENUE RECOGNITION</p> <p>Recognition of certain income disclosed under policy 1.8.1 is on realisation basis which is not in conformity with IND AS-115. Further, the claim receivable under Current Asset-others is understated to the same extent. The effect of the other income items is not ascertainable.</p>	<p>As per IND AS 115 Revenue Recognition- Revenue will be recognized only when it is certain that the entity will collect substantially the consideration amount. But the items mentioned in Note No. 1.8.1 consist of certain items which have uncertaintyin collection and so</p>																				

		revenue is recognized for those items on cash basis consistently instead of accrual basis due to its nature of uncertainty in collection and same is being followed by OHPC from inception.
8	<p>GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED (GEDCOL)</p> <p>(a) It was explained to us that the unutilized leave salary of Mr. Sudhir K. Tripathy has not been accounted for in the books of account of FY 2022-23. A qualification in this regard has been made in our Independent Auditor's Report for FY 2021-22 also as the same had not been recognized in books of accounts of FY 2021-22. Further, it was learnt from the minutes of 42nd Board of Director meeting, that due provision was to be made in the books of account of financial year 2022-23 and the required actuarial valuation to be undertaken for leave salary. Upon examination of books of accounts it was noticed that no provision for unutilized leave salary has been done for the FY 2022-23 also. And in the absence of actuarial valuation, the employee benefit is not quantifiable. Hence, the requirement as stipulated in IND AS-19 has not been complied with by the company.</p> <p>(b) In the Internal Auditor's report for the half year ending 31.03.2023, one of the observations stated the following: "On verification of record M/s BHEL did not take any connection from DISCOM after erecting and commissioning of plant. From the monthly meter reading at plant it was noticed that the plant is utilizing the generated power of its own consumption. In our opinion, a sum of INR 75.95 Lakhs towards Auxiliary consumptions and Electricity Duty up to the period September'2022 may be recovered from BHEL.</p> <p>It was informed to us that BHEL has accepted the usage of electricity (for own consumption) in a meeting held earlier with the officials. It was observed by us that the necessary entries for reimbursement of electricity and duties from BHEL has not been passed in the books of account for the financial year ending 31st March, 2023. Hence, the omission of such fact from</p>	<p>(a) Necessary provisions shall be made in the books of account for the FY 2023-24 after making actuarial valuation.</p> <p>(b) The matter may be critically examined with the terms of the contract and may be settled with BHEL thereafter during the current Financial Year.</p>

	<p>the books of account has led to the understatement of profits and receivables to the extent of INR 75.79 Lakhs.</p> <p>(c) As per Internal Auditor's report for the half year ending 31.03.2023, one of the observations states the following:</p> <p>GEDCOL withheld to the tune of INR 189.09 Lakhs from the Energy dues of M/s Azure Power Mercury Pvt. Ltd. Towards reduction of guaranteed CUF and reduction of height as stated below:</p> <p>(i) Reduction of Guaranteed CUF for Financial Year 2019-20 : INR 45.10 Lakhs</p> <p>(ii) Reduction of Guaranteed CUF for Financial Year 2020-21: INR 47.86 Lakhs</p> <p>(iii) Reduction of Guaranteed CUF for Financial Year 2021-22: INR 78.63 Lakhs</p> <p>(iv) Reduction of Height : INR 17.50 Lakhs</p> <p>Further reduction of Guaranteed CUF for Financial Year 2022-23, if any, has not yet been determined. In our opinion, early reconciliation of Guaranteed CUF should be reconciled up to 31.03.2023.</p> <p>It was explained that M/s Azure Power Mercury (P) Ltd. is yet to provide balance confirmation certificate for the year ended 31st March, 2023. Owing to such discrepancy aforementioned, we are unable to express our opinion on the correctness of amount receivable from and payable to Azure Power Mercury (P) Ltd. and its impact on the Financial Statements for the year ending 31st March, 2023.</p>	<p>(c) This Audit Committee shall examine the matter during the current Financial Year.</p>
--	---	---

9	<p>BAITARNI WEST COAL COMPANY LIMITED (BWCCCL)</p> <p>(a) It was explained to us that the As per Section 2(40) of Companies Act 2013, the Financial Statements includes Statements of Changes in Equity. Further, Division II of Schedule III to Companies Act 2013 requires companies to present Statements of Changes in Equity. However, the company has not prepared the statements of changes in equity.</p> <p>(b) Following material disclosures has not been made in the notes to Financial Statements which is not in line with Division II to Schedule III of Companies Act 2013 (as amended).</p> <ul style="list-style-type: none"> Relationship with struck off companies. Any proceedings against company related to benami transactions. Compliance with respect to (87) of section 2 of the Companies Act, 2013 read with the Companies (Restriction on number of Layers) Rules, 2017 (as amended). Disclosure on holdings of virtual currency 	<p>(a) Noted.</p> <p>(b) Noted.</p>
---	---	-------------------------------------



ODISHA HYDRO POWER CORPORATION LIMITED

(A Government of Odisha Undertaking)

(A Gold Rated State PSU)



**AUDITED STANDALONE FINANCIAL STATEMENTS
2022-23
JANPATH, BHOINAGAR, BHUBANESWAR.**

INDEPENDENT AUDITOR'S REPORT

To the Governor of Odisha / Members of Odisha Hydro Power Corporation Limited

Report on the Audit of the Standalone Financial Statements

Qualified Opinion

We have audited the accompanying standalone financial statements of **Odisha Hydro Power Corporation Limited** ("the Company"), which comprise the Balance Sheet as at March 31, 2023, and the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows for the year then ended and Notes to the financial statements, including a summary of the significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, except for the effects of the matter described in the Basis for Qualified Opinion section of our report, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2023, and its profit, changes in equity and its cash flows for the year ended on that date.

Basis for Qualified Opinion

The following are the basis for our qualified opinion:-

NON-CURRENT ASSETS: -

INR 2,31,575.86 Lakhs

1. IND AS 16 - Property, Plant & Equipment

Refer Note No:-2

PPE

INR 95,023.72 Lakhs

Land

INR 10,843.86 Lakhs

- a. Out of 6.780 Acres of lease hold land held by Corporate Office, only 3.60 Acres is under physical possession of the company and rest of the leasehold land is not under the physical possession of the company. No provision has been made by the company in this respect. Accordingly, the current year profit is overstated by INR 895.77 Lakhs as well as Land under PPE is overstated to the extent of INR 895.77 Lakhs.
- b. The lease hold land amounting to INR 1,346.47 Lakhs after adjusting the value of INR 895.77 Lakhs, is INR 450.70 Lakhs which is included in PPE instead of showing it under prepaid expenses under other Non-current Asset. Accordingly, the adjustment needs to be made in respective heads.
- c. Note 2-: PPE is measured at cost less accumulated depreciation leaving apart the decommissioning or restoration cost. Due to non-availability of information in this regard, the effect due to the same is not quantifiable.

FINANCIAL ASSETS**2. Refer Note No.5:- TRADE RECEIVABLES (NON CURRENT):- INR 3,472.17 Lakhs**

- a. **Refer Note No.47(d):-**It includes a sum of INR 1,135.41 Lakhs receivable from GRIDCO Ltd which is disputed and pending reconciliation. Energy sold to GRIDCO is reconciled both in quantity and value till 2021-22 and consequential adjustment required on such dispute and reconciliation of above "Trade Receivable" from GRIDCO Ltd and its impact over Trade Receivables as well as statement of profit & loss for the year is not ascertainable. Correspondence has been sent to GRIDCO for confirmation of Outstanding of Trade Receivable balance as on 31.03.2023, however, no response has been received from GRIDCO till date.
- b. **Refer Note No.47(c):-**Sale of energy of 16.436291 MU to CSPDCL @ INR 1.82598 per unit as provisionally approved by OERC as per the decision of joint meeting held on 28.10.2014 between OHPC and CSPDCL at Raipur, Chhattisgarh and the same may be revised in future. The effect of the same on financial statements is unascertainable.
- c. Further an amount of INR 155.85 Lakhs receivable from Chhattisgarh State Power Distribution Company Limited (CSPDCL) on account of sale of energy relating to different past period continue in accounts without any recovery and again no confirmation is received from the party to be payable, but has been considered as good debts, without considering allowance for bad and doubtful debts and expected credit loss.

On account of such non-provision, for above "Trade Receivable" from (CSPDCL) shown under Non-Current Financial Assets as well as profit for the year is overstated by INR 155.85 Lakhs.

CURRENT ASSETS**3. Refer Note No.9:- INVENTORIES:- INR 6,795.41 Lakhs**

The units have an Inventory Management System (IMS) to record movement of stock, however, the software is unable to provide adequate information about inventory movement.

4. (a) Refer Note No.13(b):- LOANS TO RELATED PARTIES:- INR 3,200.00 Lakhs

	Amount (INR in Lakhs)
GEDCOL (100% subsidiary Company)	3200.00

(b) Refer Note No.14: INTEREST RECEIVABLE FROM OTHERS:- INR 2,103.87 Lakhs

	Amount (INR in Lakhs)
Interest Receivable from GEDCOL (100% subsidiary Company.)	1992.82
Total	5,192.82

In absence of any agreement by the company with the above subsidiary and without any stipulation of schedule of repayment of principal as well as payment of interest to be made by

subsidiary and further non-payment of principal as well as interest by the subsidiary for earlier period till date classification and presentation of Loans to Related Parties as well as Interest Receivable under Current Assets instead of Non-Current Assets is not proper. Consequently Current Assets is overstated and Non-Current Assets is understated by INR 5,192.82 Lakhs.

5. Refer Note No.15:- OTHER CURRENT ASSETS:- INR 18,982.13 Lakhs

(a) Refer Note No.15 (a) (iii) ADVANCE TO OTHERS:- INR 1,299.61 Lakhs

It includes a sum of INR 1,147.18 Lakhs paid to GEDCOL out of which an amount of INR 111.28 Lakhs is towards salary of deputationists and other expenses for the FY 2022-23, these advances are in nature of loan for which interest is to be charged instead of interest free advance. Specific approval for terms and condition of repayment of such payment to subsidiary company is not approved by Board of Directors of the company. The impact of such dispute is not ascertained since the interest rate and outstanding in various years including interest has not been computed.

(b) Refer Note No.15 (a) (iv) ADVANCE TO STAFF:- INR 266.71 Lakhs

It includes following old balances given to staff either retired or left the company but shown as either recoverable or payable towards GPF advances and payroll deductions (GPF) continuing in accounts since past several years remaining un-reconciled, unpaid, unadjusted and unrecovered but neither written off/ nor written back. Necessary steps to be taken for identifying entries and accordingly the balances should be adjusted after reconciliation.

(INR in Lakhs)

Name of the units	Heads of Account	Debit	Credit
(i) Corporate Office, Bhubaneswar	GPF Advances (Deputationist)	2.32	-
(ii) UKHEP, Bariniput	GPF Advance	0.10	-
(iii) RHEP, Rengali	GPF Advance	0.54	-
Total		2.96	-

CURRENT FINANCIAL LIABILITIES:-

6. OTHERS (TERMINAL BENEFITS)

In accordance with the practice being followed by the company in earlier years, terminal benefits of employees deputed to Machhkund has been erroneously taken as expenses of the company. The amount could not be provided by the management. Pending ascertainment the same its impact over current years' profit as well as accumulated Profit & Current Assets, Current Liabilities couldn't be ascertained.

7. Balance of Loans (Security Deposits), Trade Receivables, Claim Receivables, Deposit with Others, Advances, Balances of different Trusts, Security Deposits, Earnest Money Deposits, Retention Money and liability to others are subject to confirmation and reconciliation and

consequential adjustments required in accounts. The effect of the same on financial statements is unascertainable.

8. IND AS-115- REVENUE RECOGNITION

Recognition of certain income disclosed under policy 1.7.1. is on realisation basis which is not in conformity with IND AS-115. Further, the claim receivable under Current Asset-others is under stated to the same extent. The effect of the other income items is not ascertainable.

In the absence of information, the effect of which can't be quantified, we are unable to comment on the possible impact of the item stated in the point Nos. 1c, 2a, 2b, 3, 5a, 5b, 6, 7 and 8 of our report on the Standalone IND AS financial statements of the Company for the year ended on 31st March 2023. We further state that without considering the impact of items stated in preceding paras, the effect of which could not be determined, Had the observations made by us in point Nos 1a, 1b, 2c, 4a and 4b been considered in the Standalone IND AS financial statements, profit before Tax for the year would have been INR 45,109.71 Lakhs as against the reported figure of INR 46,161.33 Lakhs in the Statement of Profit and Loss. Further, Total Assets reported in balance sheet as on 31st March, 2023 would have been INR 4,76,788.62 Lakhs as against the reported figure of INR 4,77,840.24 Lakhs, Total Equity would have been INR 2,43,560.29 Lakhs as against the reported figure of INR 2,44,611.91 Lakhs as under:-

Ref. in point no. covered in our above observation/Qualification	Heads	Ref. of note no. financial statements	Reported figures	Increase/ (Decrease) in Assets	Increase / (Decrease) in Liabilities	Figures would have been in view of effects of qualification	Effect on Profit & (Loss) Account
<u>Non-Current Assets</u>							
1.a	PPE	2	10,843.86	(1,346.47)		9,497.39	(895.77)
1.b	Other Non-Current assets	8	2,840.54	450.70		3,291.24	
2.c	Trade Receivable	5	3,472.17	(155.85)	-	3,316.32	(155.85)
4a & 4b	Loans	6	34.88	5,192.82	-	5,227.70	-
<u>Current Assets</u>							
4.a	Loans to related parties	13(b)	3,200.00	(3,200.00)	-	-	-
4.b	Interest Receivable from others	14	2,103.87	(1,992.82)	-	111.05	-
	TOTAL		22,495.32	(1,051.62)	-	21,443.70	(1,051.62)

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Reporting of key audit matters as per SA 701, Key Audit Matters are not applicable to the Company as it is an unlisted company.

Information Other than the Standalone Financial Statements and Auditor's Report thereon

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Board's Report including Annexures to Board's Report, Corporate Governance and Shareholder's Information, but does not include the standalone financial statements and our auditor's report thereon. The said reports are expected to be made available to us after the date of this auditor's report.

Our opinion on the standalone financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

When we read the reports stated above, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance.

Responsibilities of Management and Those Charged with Governance for the Standalone Financial Statements.

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, cash flows and changes in equity of the Company in accordance with the Indian Accounting Standards (Ind AS) prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, and other accounting principles generally accepted in India.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the company's financial reporting process.

Auditor's Responsibilities for the Audit of the Standalone Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention

in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Central Government of India in terms of section 143(11) of the Act, we give in the Annexure "A" to this report, a statement on the matters specified in paragraphs 3 and 4 of the Order.
2. In compliance to directions of the Comptroller and Auditor General of India u/s. 143(5) of the Act, we give in Annexure "B" to this report a statement on the matters specified therein.
3. As required by Section 143(3) of the Act, based on our audit we report that:
 - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
 - c) The Balance Sheet, the Statement of Profit and Loss including Other Comprehensive Income, Statement of Changes in Equity and the Statement of Cash Flow dealt with by this Report are in agreement with the books of account.
 - d) In our opinion, the aforesaid standalone financial statements comply with the Indian Accounting Standards prescribed under section 133 of the Act read with Rule 7 of the Companies (Accounts) Rules 2014, except for the items specified in the Basis of Qualified Opinion para above.
 - e) Section 164(2) of the Act regarding disqualification of directors is not applicable to the Company by virtue of Notification No. G.S.R. 463(E) dated 05.06.2015 issued by the Ministry of Corporate Affairs, Govt. of India.
 - f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in Annexure "C". Our report expresses a qualified opinion on the adequacy and operating

effectiveness of the Company's internal financial controls over financial reporting.

- g) with respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:
- i) The Company has disclosed the impact of pending litigations on its financial position in its standalone financial statements. Refer Note no.43 to the Standalone financial statements.
- ii) The Company has made provision, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.
- iii) There have been no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

For S D R & ASSOCIATES

Chartered Accountants

FRN No. 326522E

Sd/-

CA SUNIL KUMAR SAHOO

Partner

ICAI M. No. 056068

UDIN :23056068BGUHGUA4183

Place of Signature: Bhubaneswar

Date: 27.09.2023



ANNEXURE-"A"

**THE INDEPENDENT AUDITORS' REPORT
ON STANDALONE FINANCIAL STATEMENTS
OF THE ODISHA HYDRO POWER CORPORATION LIMITED**

(Referred to in paragraph 1 under the heading of "Report on Other Legal and Regulatory Requirements" of our Report of even date)

Based on the audit procedures performed for the purpose of reporting a true and fair view on the financial statements of the Company and taking into consideration the information and explanations given to us and the books of account and other records examined by us in the normal course of audit, we report that:

- i. In respect of Fixed Assets (Property, Plant & Equipment):
 - a) (i) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment.
 - (ii) The Company has maintained proper records showing full particulars of Intangible Assets.
- b) The Company has a regular programme of physical verification of its property, plant and equipment. In accordance with this programme, major portion of property, plant and equipment were verified during the year and no material discrepancies were noticed on such verification. In our opinion, this periodicity of physical verification is reasonable having regard to the size of the company and nature of its property, plant and equipment.
- c) On the basis of our examination of the records of the Company and various information and explanations given to us, the title deeds of most of the immovable properties recorded in the books of the company are held in the name of the company excepting a part of the free hold lands i.e. 94.59 Acres held by UKHEP, Bariniput and 6.780 Acres of lease hold land held by Corporate Office, Bhubaneswar respectively. Out of these lease hold land i.e. 3.60 acres is under the physical possession of the company and rest of the lease hold land is not under the physical possession of the company. Further, title deeds of the rest of land (as detail below) are not available with the company as the land were transferred by Government of Odisha and formalities of transfer is yet to be completed.

Sl No.	Description of Property	Gross Carrying value	Held in name of	Whether promoter, director or their relative or employee	Period held- indicate range, where appropriate	Reason for not being held in name of company
1.	Land at BHEP, Balimela, Dist- Malkangiri, Odisha.	70,28,821.00	DoWR, Govt. of Odisha	-	Transferred to OHPC on 01.04.1996	Action is being taken to obtain RoR
2.	Land at CHEP, Chiplima, Dist- Sambalpur, Odisha	1,83,00,000.00	Dept. of Water Resources, Govt. of Odisha	-	Transferred to OHPC on 01.04.1996	Action is being taken to obtain RoR
3.	Land at HHEP, Burla, Dist- Sambalpur, Odisha	1,78,00,000.00	Dept. of Water Resources, Govt. of Odisha	-	Transferred to OHPC on 01.04.1996	Action is being taken to obtain RoR
4.	Land at RHEP, Rengali, Dist- Anugul, Odisha	1,56,00,000.00	Dept. of Water Resources, Govt. of Odisha	-	Transferred to OHPC on 01.04.1996	Action is being taken to obtain RoR
5.	Land at UIHEP, Khatiguda, Dist- Nabarangpur, Odisha	88,69,09,181.00	Dept. of Water Resources, Govt. of Odisha	-	Transferred to OHPC on 01.04.1996	Action is being taken to obtain RoR
6.	Land at UKHEP, Bariniput, Dist-	6,68,191.00	Dept. of Water Resources, Govt. of Odisha	-	Transferred to OHPC on 01.04.1996	Action is being taken to obtain RoR

- d) According to the information and explanations given to us and on the basis of our examination of the records of the company, the Company has not revalued its Property, Plant and Equipment (including Right of Use assets) or intangible assets or both during the year.
- e) According to the information and explanation given to us and on the basis of our examination of the records of the company as at March 31, 2023, no proceedings have been initiated or are pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.

- ii. (a) The management has conducted physical verification of inventory at reasonable intervals during the year, in our opinion, the coverage and procedure of such verification by the management is appropriate. Discrepancies on physical verification noticed are not 10% or more in the aggregate in the each class of inventories.
- Further, the units have an Inventory Management System (IMS) to record movement of stock, however, the software is unable to provide adequate information about inventory movement.
- (b) According to the information and explanations given to us and on the basis of our examination of the records of the company, it is observed that company has not been sanctioned any working capital limits during any point of time of the year.
- iii. The company has not invested any amount during the Financial year, provided any guarantee or security or granted any loan or advances in the nature of loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or any other parties.
- a) According to the information and explanation given to us, the company has not provided loans or provided advances in the nature of loans, or stood guarantee, or provided security to any other entity.
- b) According to the information and explanation given to us, the investments made, guarantees provided, security given and the terms and conditions of the grant of all loans and advances in the nature of loans and guarantees provided are not prejudicial to the company's interest.
- c) According to the information and explanations given to us, there is no schedule of repayment of the principal and payment of interest has been stipulated during the Financial Year 2022-23.
- d) According to the information and explanation given to us, there is no overdue amount for more than ninety days in respect of loan given.
- e) According to the information and explanation given to us, there is no loan or advance in the nature of loan granted which has fallen due during the year, none has been renewed or extended or fresh loans granted to settle the over dues of existing loans given to the same parties.
- f) According to the information and explanation given to us, the Company has not granted any loans or advances during the Financial Year 2022-23 in the nature of loans which was either repayable on demand or without specifying any terms or period of repayment.
- iv. (A) Section 185 of the Act regarding loans to directors is not applicable to the Company by virtue of Notification No. G.S.R. 463(E) dated 05.06.2015 issued by the Ministry of Corporate Affairs, Govt. of India.
- (B) In our opinion and according to the information and explanations given to us, the company has complied with the provisions of Section 186 of the Act with respect to the loans, investments, guarantee and security made.

- v. The Company has not accepted any deposits or amounts which are deemed to be deposits. Therefore the directives of the Reserve Bank of India and the provisions of Sections 73 to 76 or any other relevant provisions of the Companies Act, 2013 and the rules framed thereunder, were not applicable to the company. Accordingly, the provisions of clause 3(v) of the Order are not applicable.
- vi. The Central Government has specified for maintenance of cost records under Section 148(1) Act, read with Companies (Cost Records and Audit) Rules 2014. On the basis of limited review of the books of accounts maintained by the company, we are of the opinion that prima facie the relevant records are maintained. However, we have not carried out a detailed examination of the same to determine whether they are accurate or complete.
- vii. (a) The Company is regular in depositing undisputed statutory dues including Goods and Services Tax, provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and any other statutory dues, as applicable, with the appropriate authorities. Further, no undisputed amounts payable in respect thereof were outstanding as at 31st March 2023 for a period of more than six months from the date they became payable except the following:-

Name of the Statue/ Authority	Particulars	Name of the Units / Corporate office	Amount (INR in Lakhs)
Govt. of Odisha	GPF (Trust)	CHEP, Chipilima	1.21

However, it is contended by the management that above balance is carried forward from earlier years arising out of improper accounting adjustment and ultimately may not be payable.

- (b) According to the information and explanations given to us and on the basis of our examination of the records of the Company, following statutory dues have not been deposited on account of dispute.

Nature of the statue	Nature of Dues	Amount (INR In lakhs)	Year to which it pertains to	Forum at which case is pending
Odisha Entry Tax Act 1999	Entry Tax (BHEP)	0.74	2000-01	Commissioner of Commercial Tax, Cuttack
Income Tax Act 1961	Income Tax	178.4	2015-16	Income Tax Appellate Tribunal, Cuttack
Income Tax Act 1961	Income Tax	3261.77	2015-16	CIT, Appeal.
Income Tax Act 1961	Income Tax	50.77	2017-18	Income Tax Appellate Tribunal, Cuttack

- viii. According to the information and explanation given to us, the company has not made any transactions, to record in the books of account have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961);
- ix. (a) In our opinion, the company has not defaulted in repayment of loans or other borrowings or in the payment of interest thereon to any lender during the year.
- (b) The Company is not a declared wilful defaulter by any bank or financial institution or other lender.
- (c) According to the information and explanation given to us, the Company has not availed any term loans during the year. Hence, provisions of Clause 3(ix)(c) are not applicable to the company.
- (d) According to the information and explanation given to us, the Company has not raised any short term loan during the year. Hence, provisions of Clause 3(ix)(d) are not applicable to the company.
- (e) According to the information and explanation given to us, the company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.
- (f) According to the information and explanation given to us, the company has not raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies.
- x. (a) The Company has not raised moneys by way of initial public offer or further public offer (including debt instruments) during the year. Accordingly provisions of clause 3(x)(a) are not applicable to the company.
- (b) According to the information and explanation given to us, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully, partially or optionally convertible) during the year. Accordingly provisions of clause 3(x)(b) are not applicable to the company.
- xi. (a) According to the information and explanations given to us, and as represented by the management and based on our examination of the books and records of the company in accordance with generally accepted auditing practices in India, no case of fraud by the Company or any fraud on the Company by its officers or employees has been noticed or reported during the year.
- (b) During the course of our examination of the books and records of the company, carried out in accordance with generally accepted auditing practices in India, and according to the information and explanation given to us, a report under sub-section (12) of section 143 of the Companies Act, in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 was not required to be filed with the Central Government. Accordingly, the reporting under clause 3(xi)(b) of the order is not applicable.

- (c) According to the information and explanation given to us, Whistle-blower compliance policy has not been adopted by the company.
- xii. The Company is not a Nidhi company, accordingly provisions of the Clause 3(xii) of the Order are not applicable to the company:
- xiii. In our opinion and according to the information and explanations given to us, the transactions with the related parties are in compliance with Section 177 and 188 of Companies Act, 2013 where applicable and the details have been disclosed in the Financial Statements etc., as required by the applicable Accounting Standards.
- xiv. (a) According to the information and explanations given to us, the company has an internal audit system commensurate with the size and nature of its business.
(b) We have considered the reports of the Internal Auditors for the period under audit issued to the Company during the year till date in determining the nature, timing and extent of our audit procedure.
- xv. According to the information and explanations given to us, we are of the opinion that the company has not entered into any non-cash transactions with directors or persons connected with him and accordingly, the provisions of clause 3(xv) of the Order is not applicable to the company.
- xvi. (a) According to the information and explanations given to us, we are of the opinion that the company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.
(b) According to the information and explanations given to us, the Company has not conducted any Non-Banking financial or Housing Finance activities during the year. Accordingly, clause 3(xvi)(b) of the Order are not applicable.
(c) According to the information and explanations given to us, the Company is not a Core Investment Company (CIC) as defined in the regulation made by the Reserve Bank of India.
(d) According to the information and explanation given to us, the Group does not have any CIC. Accordingly, the requirements of clause 3(xvi)(d) are not applicable.
- xvii. According to the information and explanations given to us and based on the audit procedures conducted we are of opinion that the company has not incurred any cash losses in the financial year and the immediately preceding financial year.
- xviii. There has been no resignation of the statutory auditors during the year and accordingly, the provisions of clause 3(xviii) of the Order are not applicable to the company.
- xix. On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination

of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report indicating that company is incapable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the company as and when they fall due.

- xx. There are no unspent amounts towards Corporate Social Responsibility (CSR) in compliance with Section 135 of companies Act. Accordingly, reporting under clause 3(xx)(a) and 3(xx)(b) of the Order are not applicable for the year.
- xxi. According to the information and explanations given to us, there is no such qualifications or adverse remarks by the respective auditors in the Companies (Auditors Report) Order (CARO) reports of the companies to be included in the consolidated financial statement.



ANNEXURE “B”

**ANNEXURE TO THE INDEPENDENT AUDITOR’S REPORT OF EVEN DATE
ON THE STANDALONE FINANCIAL STATEMENTS OF
ODISHA HYDRO POWER CORPORATION LIMITED**

(Referred to in paragraph 2 under the heading of “Report on Other Legal and Regulatory Requirements” of our Report of even date)

Report on the directions under section 143(5) of the Companies Act’2013 by C&AG

On the basis of our examination of books and records and according to the information and explanations given to us by the management of the Company, we report that:

SI NO.	PARTICULARS	OUR COMMENTS
1.	Whether the company has system in place to process all the accounting transactions through IT System? If Yes, the implication of processing of accounting transaction outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	All the accounting transactions are process through IT system called Tally Prime. The accounting transactions are maintained unit wise separately and consolidation of accounts, company as a whole is made by MS-Excel. Considering the size of the company operating in different geographical locations, an integrated ERP system is required. There is no such accounting transaction outside IT system.
2.	Whether there is any restructuring of an existing loan or case or case of waiver / write off of debts / loans / interest etc. made by a lender to the company due to the company’s inability to repay the loan? If yes, the financial impact may be stated.	There is no restructuring of an existing loans or case or case of waiver/ write off debts/ loans/ interest etc. made by a lender to the company during the current financial year.
3.	Whether fund received / receivable for specific schemes from central / state agencies were properly accounted for / utilized as per its term and condition? List the cases of deviation.	Proper records with respect to certain assets like building and equipment’s including civil works, electrical work and Assets (Tools & Equipment’s) received as Gift from DIFD for the purpose of Training Centre are maintained by the Company and are properly accounted for.

Report on the sub-directions under section 143(5) of the Companies Act' 2013 by C&AG

SI No.	PARTICULARS	OUR COMMENTS
1.	Adequacy of steps to prevent encroachment of idle land owned by Company may be examined. In case land of the Company is encroached, under litigation, not put to use or declared surplus, details may be provided.	<p>In almost all the cases (excepting Upper Kolab Hydro Electric Project for 94.59 Acres Free hold land and leasehold land of corporate office for 3.60 Acres) detailed full particulars of land including idle land owned by the Company under encroachment/under litigation, not put to use or land declared surplus have not been furnished to us by the management, Therefore adequacy of steps taken by the management to prevent encroachment of Idle land could not be commented.</p> <p>However as explained to us, 4.78 acres of lease hold land at Chandrasekharpur Bhubaneswar held by corporate office Bhubaneswar allotted at a cost INR 1,434.00 lakhs by G.A Department Govt. of Odisha to OHPC, out of which 3.180 Acres of land presently are under encroachment. The matter being pursued and it is under process. A Misc. case has been filed for another 51 acres of land in UKHEP.</p>
2.	Where land acquisition is involved in setting up new projects, report whether settlement of dues done expeditiously and a transparent manner in all cases. The cases of deviation may please be detailed.	As explained to us, the company is not involved in the land acquisition for setting up new projects.
3.	Whether the Company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standards?	Yes the company has an effective system for recovery of revenue as per contractual terms & conditions and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standards except Recognition of certain income disclosed under Policy 1.7.1 is on realisation basis which is not in conformity with Ind AS 115. The effect of the same is unascertainable.

4.	How much cost has been incurred on abandoned projects and out of this how much cost has been written off?	<p>To the best of our information and explanation given to us, no projects have been abandoned during course of our audit excepting.</p> <p>(i) In respects of Potteru Project, which has already been abandoned, total expenditure incurred and shown under Capital Work-in-Progress as at 31.03.2023 is INR 2,293.09 Lakhs not yet written off. However, Company has made provision for impairment for the same amount during the FY 2022-23.</p> <p>(ii) In respect of Sindol Project, which has already been abandoned, total cost incurred and booked under Capital Work-in-Progress, but not yet Written off is INR 28.78 Lakhs. However, Company had made provision for impairment for an amount of INR 28.78 lakhs during the FY 2019-20.</p>
5.	In the cases of Thermal Power Projects, compliance of the various Pollution Control Acts and the impact thereof including utilization and disposal of ash and the policy of the company in this regards, may be checked and commented upon.	Not applicable as the Company generates power through Hydro Electric Projects only.
6.	Has the company entered into revenue sharing agreements with private parties for extraction of coal at pitheads and it adequately protects the financial interest of the company?	Not Applicable.
7.	Does the company have a project system for reconciliation of quantity/quality coal ordered and received and whether grade of coal moisture and demurrage etc. are properly recorded in the books of accounts?	Not Applicable.

8.	How much share of free power was due to the state government and whether the same calculated as per the agreed terms and depicted in the accounts as per accepted accounting norms.	As explained to us, the company does not supply any free power from its existing Power Station to the State Government, so there is no free power due to State Government of Odisha.
9.	In the case of hydroelectric projects the water discharge is as per policy/guidelines issued by the state Government to maintain biodiversity. For not maintaining it penalty paid/payable may be reported.	Water discharge from the reservoirs are carried at directly by DOWR, Govt. of Odisha consisting the need for flood control, irrigation, supply of drinking water and maintaining bio-diversity. The Company does not have any role in this regard. Therefore non maintenance of bio-diversity causing or resulting imposition of penalty is not applicable to the Company.

For S D R & ASSOCIATES

Chartered Accountants

FRN No. 326522E

Sd/-

CA SUNIL KUMAR SAHOO

Partner

ICAI M. No. 056068

UDIN :23056068BGUHG4183

Place of Signature: Bhubaneswar

Date : 27.09.2023

ANNEXURE “C”

**ANNEXURE TO THE INDEPENDENT AUDITOR’S REPORT OF EVEN DATE
ON THE STANDALONE FINANCIAL STATEMENTS OF
ODISHA HYDRO POWER CORPORATION LIMITED**

**Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of
the Companies Act, 2013 (“the Act”)**

We have audited the internal financial controls over financial reporting of **ODISHA HYDRO POWER CORPORATION LIMITED** (“the Company”) as of March 31, 2023 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

Management’s Responsibility for Internal Financial Controls

The Board of Directors of the Company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business including adherence to the companies policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditor’s Responsibility

Our responsibility is to express an opinion on the internal financial controls over financial reporting of the Company based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the “Guidance Note”) issued by the Institute of Chartered Accountants of India and the Standards on Auditing prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial control system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor’s judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained, is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial control system over financial reporting.

Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Qualified Opinion

According to the information and explanations given to us and based on our audit, the following material weaknesses have been identified in internal control as at March 31, 2023.

- (a) The company did not have an appropriate internal control system to ensure that correct or adequate provisions are made pending receipt of bills/utilization certificates from Vendors/Contractors/ Parties or Concerned Authorities at the year end. This could potentially result in non-accounting/ booking of expenses or bills and non-adjustment of advances in time.
- (b) The company did not have an adequate internal control system to obtain year-end balance confirmations in respect of Trade Receivable, Claim Receivable, Advances to Suppliers/Advances to Contractors/Advances to Others, Trade Payable, Liabilities to Suppliers, Contractors and Others and reconciliation with respective balances with the books of the company. This could potentially result in inaccurate reporting of assets and liabilities and changes in financial statements.
- (c) The company does not maintain its books of accounts in ERP system and uses Tally Prime software for all units separately. Considering the size of the company operating at different geographical locations, the company did not have an adequate internal control system to

periodically consolidate the financials of the company. The consolidation of financials are done in Excel. Further, since the accounts are maintained in Tally and each year the financial data is segregated at unit level, it is difficult to generate various reports like age-wise analysis, old balances, etc. for taking appropriate timely steps to monitor various accounts which may lead to inaccurate reporting of assets and liabilities and material misstatement of the company's financial statements.

A 'Material Weakness' is a deficiency or combination of deficiencies in internal financial control over financial reporting, such that there is a reasonable possibility that a material misstatement of the company's financial statements will not be prevented or detected on a timely basis.

In our opinion, except for the effects/possible effects of the material weaknesses described above on the achievement of the objective of the control criteria, the company has maintained, in all material respects, adequate internal financial controls over financial reporting and such internal financial controls over financial reporting were operating effectively as of March 31, 2023, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

We have considered the material weaknesses identified and reported above in determining the nature, timing and extent of audit test applied in our audit of the March 31, 2023 standalone financial statements of the Company, and these material weaknesses do not affect our opinion on the financial statements of the Company.

For S D R & Associates

Chartered Accountants

FRN No. 326522E

Sd/-

CA SUNIL KUMAR SAHOO

Partner

ICAI M. No. 056068

UDIN : 22056068AWNKHO6842

Place of signature: Bhubaneswar

Date : 27.09.2023



AUDITED STANDALONE FINANCIAL STATEMENTS FOR THE F.Y. 2022-23



Odisha Hydro Power Corporation Limited

(A Government of Odisha Undertaking)

(A Gold Rated State Psu)

Bhoinagar, Janpath, Bhubaneswar

Odisha Hydro Power Corporation Limited

Standalone Balance Sheet as at 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS)

Sl No	Particulars	Note No.	As at 31st March 2023 Ind AS	As at 31st March 2022 Ind AS
	ASSETS :			
(1)	Non-Current Assets			
(a)	Property, Plant & Equipment	2	95,023.72	92,491.95
(b)	Capital Work-in-Progress	3(i)	13,135.20	13,456.36
(c)	Intangible Asset under Development	3(ii)	43.44	43.44
(d)	Financial Assets			
(i)	Investments	4	23,252.47	143,902.86
(ii)	Trade Receivables	5	3,472.17	2,168.54
(iii)	Loans	6	34.88	36.56
(iv)	Others	7	93,773.44	72,044.71
(e)	Other Non - Current Assets	8	2,840.54	2,125.10
			231,575.86	326,269.52
(2)	Current Assets			
(a)	Inventories	9	6,795.41	5,346.43
(b)	Financial Assets			
(i)	Trade Receivables	10	6,250.21	7,518.62
(ii)	Cash & Cash Equivalents	11	3,024.31	62,811.11
(iii)	Bank Balance other than (ii) above	12	189,632.38	49,107.22
(iv)	Loans	13	3,468.55	3,447.84
(v)	Others	14	18,111.39	14,847.19
(c)	Other Current Assets	15	18,982.13	17,100.87
			246,264.38	160,179.28
	TOTAL ASSETS (1+2)		477,840.24	486,448.80
	EQUITY AND LIABILITIES :			
(1)	Equity			
(a)	Equity Share Capital	16	83,319.07	83,319.07
(b)	Other Equity	17	161,292.84	126,172.10
			244,611.91	209,491.17
(2)	Liabilities			
(A)	Non-Current Liabilities :			
(a)	Financial Liabilities			
(i)	Borrowings	18	86,559.90	89,582.90
(ii)	Others	19	9.06	8.05
(b)	Provisions	20	6,227.98	6,620.29
(c)	Deferred Tax Liabilities (Net)	21	4,217.03	4,670.57
(d)	Other Non-Current Liabilities	22	1,584.59	1,649.06
			98,598.56	102,530.87
(B)	Current Liabilities			
(a)	Financial Liabilities			
(i)	Borrowings	23	4,453.00	4,453.00
(ii)	Trade Payables			
1.	Total Outstanding dues of Micro Enterprises and Small Enterprises			
2.	Total Outstanding dues of creditors other than Micro Enterprises and Small Enterprises.	24	1,939.29	1,351.32
(iii)	Others	25	126,050.58	115,858.76
(b)	Other Current Liabilities	26	87.72	50,085.75
(c)	Provisions	27	2,099.18	2,677.93
			134,629.77	174,426.76
	TOTAL EQUITY AND LIABILITIES (1+2)		477,840.24	486,448.80

Significant Accounting Policy & Accompanying Notes forming part of the financial statements

In terms of our report of even date attached

For SDR & ASSOCIATES

Chartered Accountants

Sd/-
(CA Sunil Kumar Sahoo)
PartnerSd/-
(P K Mohanty)
Company SecretarySd/-
(Debalok Mohanty)
Chief Financial OfficerSd/-
(A K Mohanty)
Director (Operation)
DIN:09323949Sd/-
(Amresh Kumar)
Managing Director
DIN:09332794

ICAI M.No. 056068

Place: Bhubaneswar

Date : 27.09.2023

Odisha Hydro Power Corporation Limited

Standalone Balance Sheet as at 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS)

Sl No	Particulars	Note No.	For the year ended 31st March 2023	For the year ended 31st March 2022
			Ind AS	Ind AS
I	Revenue from Operations	28	49,935.07	45,427.49
II	Other Income	29	18,590.58	10,802.82
III	Total Income (I+II)		68,525.65	56,230.31
IV	Expenses :			
	Repair & Maintenance Expenses	30	6,926.52	6,135.08
	Operation Expenses	31	1,721.83	1,957.66
	Employee Benefits Expenses	32	18,779.86	18,817.53
	Administrative & General Expenses	33	5,578.35	3,550.95
	Finance Costs	34	6,482.42	6,710.93
	Depreciation and Amortization Expenses	35	7,716.02	6,775.00
	Total Expenses (IV)		47,205.00	43,947.15
V	Profit before Exceptional Items & Tax (III-IV)		21,320.65	12,283.16
VI	Exceptional Items	36	(24,840.68)	-
VII	Profit before Tax (V-VI)		46,161.33	12,283.16
VIII	Tax Expenses:			
	(a) Current Tax		6,548.91	3,460.92
	(b) Deferred Tax		(356.26)	(63.70)
	Total Tax Expenses		6,192.65	3,397.22
IX	Profit for the Year (VII - VIII)		39,968.68	8,885.94
X	Other Comprehensive Income			
	(i) Items that will not be reclassified to Profit or Loss		(386.55)	(2,802.44)
	(ii) Income tax relating to items that will not be reclassified to Profit or Loss		97.29	705.32
XI	Total Comprehensive Income for the Period (IX-X)		39,679.42	6,788.82
	Earnings per Equity Share			
	[Face Value of Rs 1000 /- each (Previous value of INR 1000 /- each)]			
	Basic and Diluted	39	479.71	106.65

Significant Accounting Policy & Accompanying Notes forming part of the financial statements
In terms of our report of even date attached

For SDR & ASSOCIATES
Chartered Accountants

Sd/-
(CA Sunil Kumar Sahoo)
Partner
ICAI M.No. 056068

Sd/-
(P K Mohanty)
Company Secretary

Sd/-
(Debalok Mohanty)
Chief Financial Officer

Sd/-
(A K Mohanty)
Director (Operation)
DIN:09323949

Sd/-
(Amresh Kumar)
Managing Director
DIN:09332794

Place: Bhubaneswar
Date : 27.09.2023

Odisha Hydro Power Corporation Limited

Standalone Statement of Cash Flow for the year ended 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated) (INR IN LAKHS)

	As at	
	31st March 2023	31st March 2022
Cash Flow from Operating Activities		
Profit for the year	46,161.33	12,283.16
Adjustments for :		
Depreciation & Amortization	7,716.02	6,775.00
Finance Costs	6,482.42	6,710.93
Finance Income	(9,317.42)	(3,673.16)
(Profit)/Loss on Sale of Property, Plant and Equipment	146.74	(282.01)
Amortization of -GRANT-IN-AID	(68.37)	(62.98)
Income/Expenses directly debited to reserve accounts	-	-
Operating Cash Flows before Working Capital changes	51,120.72	21,750.94
Changes in Operating Assets and Liabilities		
Inventories	(1,448.98)	(386.22)
Trade Receivables	(35.22)	2,709.54
Other Non-Current Assets		-
Other Assets	(22,990.18)	(4,830.57)
Non-current loans	1.68	(1.36)
Trade Payables	587.97	(1,981.37)
Other Liabilities	(46,674.13)	47,849.09
Provisions - Current	(578.75)	(1,536.94)
Provisions - Non Current	(392.31)	385.45
Net Cash provided by Operating Activities before Taxes	(20,410.88)	63,959.92
Income Tax Adjustment	-	-
Income Taxes Paid	(5,888.89)	(4,649.24)
Net Cash provided by Operating Activities	(26,299.77)	59,310.68
Cash Flow from Investing Activities		
Purchase of Property, Plant and Equipment	(11,043.39)	(7,146.69)
Proceeds from Sale of Property, Plant and Equipment	970.01	494.51
Investment in Bank Deposits	(140,525.16)	7,851.00
Investment in Shares, Debentures and Other Securities	120,650.39	(3,457.55)
Finance Income Received	4,038.91	3,778.27
Net Cash Generated/(Used) in Investing Activities	(25,909.24)	1,519.54
Cash Flow from Financing Activities		
Increase in Share Capital	-	-
Dividend paid including DDT	(4,558.68)	(172.93)
Repayment of Long Term Loan	(3,023.00)	(3,023.00)
Finance Cost Paid	(0.01)	(16.91)
Govt- Grant Received	3.90	10.46
Net Cash Generated/(Used) in Financing Activities	(7,577.79)	(3,202.38)
Effect of Exchange differences on translation of Foreign Currency Cash and Cash Equivalents	-	-
Net Increase / (Decrease) in Cash and Cash Equivalents	(59,786.80)	57,627.84
Cash and Cash Equivalents at the Beginning of the Period	62,811.11	5,183.27
Cash and Cash Equivalents at the End of the Period (Note 11)	3,024.31	62,811.11

Explanatory Notes to Standalone Statement of Cash Flows

1. Cash and Cash equivalents consists of Cash in Hand, Cheques/Drafts in Hands, Postal Orders & Stamps, Remittance in Transit and Bank Balances including Short Term Deposits maturity of less than three months. However the FD which is pledged in bank and maturity period less than 3 months are not consider as cash and cash equivalent. The details of Cash & Cash equivalents as per Note 11 of the Balance Sheet is as under:

	31st March 2023	31st March 2022
Cash and Cash Equivalents	3,024.31	62,811.11
Cash and Cash Equivalents Comprises of the following:		
Bank Fixed Deposits	0.13	4,500.00
Other Bank Balance	3,022.03	58,308.09
Cash in Hand	1.96	2.71
Postal Orders & Stamps	0.19	0.31
Remittance in Transit	-	-

Significant Accounting Policy & Accompanying Notes forming part of the financial statements

In terms of our report of even date attached

For SDR & ASSOCIATES

Chartered Accountants

Sd/-
(CA Sunil Kumar Sahoo)
Partner

Sd/-
(P K Mohanty)
Company Secretary

Sd/-
(Debalok Mohanty)
Chief Financial Officer

Sd/-
(A K Mohanty)
Director (Operation)
DIN:09323949

Sd/-
(Amresh Kumar)
Managing Director
DIN:09332794

ICAI M.No. 056068

Place: Bhubaneswar

Date : 27.09.2023

Odisha Hydro Power Corporation Limited

Statement of changes in equity for the year as at 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

a. Equity Share Capital

(INR IN LAKHS)

Particulars	Balance at the beginning of the reporting period 2022	Changes in Equity Share Capital during the year	Balance at the end of the reporting period 2023
Equity Share	83,319.07	-	83,319.07

b. Other Equity

(INR IN LAKHS)

Particulars	Capital Reserve	Deemed Equity	Retained Earnings	Remeasurements of the defined benefit plans	Total
Balance as at 1st April 2022	10,000.00	13,214.00	128,275.49	(25,317.39)	126,172.10
Changes in Accounting Policy/ Prior Period Errors	-	-	-	-	-
Restated balance at the beginning of the reporting period	10,000.00	13,214.00	128,275.49	(25,317.39)	126,172.10
Total Comprehensive Income for the year			39,968.68	(289.26)	39,679.42
Dividend Paid during the FY 2022-23			(4,558.68)		(4,558.68)
Balance as at 31st March 2023	10,000.00	13,214.00	163,685.49	(25,606.65)	161,292.84

As per the Order No. 3060 dtd. 31.03.2015 & subsequent DoE Notification No. 5843 dtd. 03.07.2015, a sum of INR 10,000.00 Lakhs has been shown under the head capital reserve towards dam share of UIHEP, Khatiguda.

Statement of changes in equity for the year as at 31st March 2022

a. Equity Share Capital

(INR IN LAKHS)

Particulars	Balance at the beginning of the reporting period 2021	Changes in Equity Share Capital during the year	Balance at the end of the reporting period 2022
Equity Share	83,319.07	-	83,319.07

b. Other Equity

(INR IN LAKHS)

Particulars	Capital Reserve	Deemed Equity	Retained Earnings	Remeasurements of the defined benefit plans	Total
Balance as at 1st April 2021	10,000.00	13,214.00	119,562.48	(23,220.27)	119,556.21
Changes in Accounting Policy/ Prior Period Errors	-	-	-	-	-
Restated balance at the beginning of the reporting period	10,000.00	13,214.00	119,562.48	(23,220.27)	119,556.21
Total Comprehensive Income for the year			8,885.94	(2,097.12)	6,788.82
Dividend Paid during the FY 2021-22			(172.93)		(172.93)
Balance as at 31st March 2022	10,000.00	13,214.00	128,275.49	(25,317.39)	126,172.10

As per the Order No. 3060 dtd. 31.03.2015 & subsequent DoE Notification No. 5843 dtd. 03.07.2015, a sum of INR 10,000.00 Lakhs has been shown under the head capital reserve towards dam share of UIHEP, Khatiguda.

Significant Accounting Policy & Accompanying Notes forming part of the financial statements

In terms of our report of even date attached

For SDR & ASSOCIATES

Chartered Accountants

(CA Sunil Kumar Sahoo)

Partner

ICAI M.No. 056068

Place: Bhubaneswar

Date : 27.09.2023

(P K Mohanty)

Company Secretary

Sd/-

Sd/-

Sd/-

Sd/-

Sd/-

(Debalok Mohanty)

Chief Financial Officer

(A K Mohanty)

Director (Operation)

DIN:09323949

(Amresh Kumar)

Managing Director

DIN:09332794

Odisha Hydro Power Corporation Limited

Significant Accounting Policies and Notes to the Accounts for the Financial Year Ended 31st March 2023

1. Company Overview

M/s. Odisha Hydro Power Corporation Ltd (in short 'OHPC') is a wholly owned Government of Odisha undertaking incorporated on 21.04.1995 as per the provision of erstwhile Companies Act 1956 (now 2013) (CIN: U40101OR1995SGC003963) and is solely engaged in the business of generation of Hydro Power having installed capacity of 2099.80 MW and for that purpose operates and maintains Hydro Power Stations at Balimela, Burla, Upper Kolab, Mukhiguda, Rengali & Chiplima in the district of Malkanagiri, Sambalpur, Koraput, Kalahandi, Angul & Sambalpur respectively. The address of the Company's Registered Office is at Vani Vihar Chhak, Janpath, Bhoi Nagar Bhubaneswar, Odisha, 751022 India. Besides, operating Hydro Power Stations of its own, the OHPC also operates one Hydro Power Project as a Joint Venture i.e., Machhakund Joint Hydro Electric Project with the APGENCO. Further, OHPC is also having Joint Venture / Associates / Subsidiaries where financial statements are consolidated as per the provisions of Companies Act 2013. Upon generation of the Hydro Power, the substantial powers generated are sold to GRIDCO as per Power Purchase Agreement (PPA) and 5 MW of Hydro power sold to Chhatisgarh State Power Distribution Company Limited (Known as CSPDCL) from Hirakud Bay, as per MoU between Govt. of Odisha & Chhatisgarh Government, erstwhile known as Madhyapradesh Government. The total paid up equity capital of OHPC is entirely held by Government of Odisha. OHPC prepares its financial statements as per the requirement to the provisions of the Companies Act, 2013, so also the requirement of OERC. As per the guideline issued by the Department of Public Enterprises, Govt. of Odisha, OHPC is declared as a Gold Rated State PSU.

1.1 Significant Accounting Policies

Summary of the significant accounting policies for the preparation of financial statements as given below have been applied consistently to all periods presented in the financial statements. These accounting policies are formulated in a manner that results in financial statements containing relevant and reliable information about the transactions, other events and conditions to which they apply. These policies need not be applied when the effect of applying them is immaterial.

Up to March 31, 2015, Property, Plant and Equipment, Capital Work in Progress, Intangible Assets and Investment Property were carried in the Balance Sheet in accordance with Indian GAAP. The Company had elected to avail the exemption granted by IND AS 101, "First time adoption of IND AS" to regard those amounts as the deemed cost at the date of transition to IND AS (i.e. as on April 1, 2015).

Basis of Preparation of Financial Statements

1.2 Statement of compliance

These Standalone Financial Statements are prepared to comply in all material aspects in accordance with Indian Accounting Standards (Ind AS) and the provisions of the Companies Act, 2013 ('Act') (to the extent notified). The Ind AS are prescribed under Section 133 of the Act read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016 and other relevant provisions of the Act.

1.3 Basis of Measurement

The financial statements have been prepared on the historical cost convention and on accrual basis except for the following:

- (a) Certain financial assets and liabilities including derivative instruments measured at fair value
- (b) Defined benefit plans - plan assets measured at fair value

The Financial Statements are presented in Indian Rupees.

1.4 Use of Estimate

The preparation of financial statements in conformity with Ind AS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amount of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on a periodic basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

1.5 Functional and Presentation Currency

These financial statements are presented in Indian Rupees (INR), which is the Company's functional currency. All financial information presented in INR has been rounded off to the nearest Lakhs (upto two decimal) for the Company.

1.6 Use of Estimates and Management Judgments

The preparation of financial statements in conformity with Ind AS requires management to make judgments, estimates and assumptions that may impact the application of accounting policies and the reported value of assets, liabilities, income, expenses and related disclosures including contingent assets and contingent liabilities at the Balance Sheet date. The estimates and management's judgments are based on previous experience and other factors considered reasonable and prudent in the circumstances. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an on-going basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

In order to enhance understanding of the financial statements, information about significant areas of estimation, uncertainty and critical judgments in applying accounting policies that may have the most significant effect on the amounts recognised in the financial statements are included in the following notes:

Critical judgments and estimates

a) Useful life of Property, Plant and Equipment and Intangible Assets

The estimated useful life of property, plant and equipment and intangible assets are based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

Useful life of the assets used for generation of electricity is determined by the Central Electricity Regulatory Commission (CERC) Tariff Regulations as mentioned in part B of Schedule II of the Companies Act, 2013.

b) Recoverable amount of Property, Plant and Equipment, Capital Work in Progress and Intangible Assets

The recoverable amount of property, plant and equipment, capital work in progress and intangible assets are based on estimates and assumptions, in particular the expected market outlook and future cash flows associated with the power plants. Any changes in these assumptions may have a material impact on the measurement of the recoverable amount resulting in impairment

c) Post-retirement Benefit Plans

Employee benefit obligations are measured on the basis of actuarial assumptions which include mortality and withdrawal rates as well as assumptions concerning future developments in discount rates, the rate of salary increase, the inflation rate and expected rate of return on plan assets. The Company considers that the assumptions used to measure its obligations are appropriate and documented. However, any changes in these assumptions may have an impact on the resulting calculations.

d) Revenue

The Company records revenue from sale of power based on Tariff approved by the OERC, as per the principles of Ind AS 115- Revenue from Contracts with Customers. However, in cases where tariff rates are yet to be approved, provisional rates are adopted considering the applicable OERC Tariff Regulations.

e) Provisions and Contingencies

The assessments undertaken in recognising provisions and contingencies have been made in accordance with Ind AS 37, 'Provisions, Contingent Liabilities and Contingent Assets'. The evaluation of the likelihood of the contingent events has been made on the basis of best judgment by management regarding probable outflow of economic resources. Such estimation can change due to unforeseeable developments.

f) Impairment of Trade Receivables

Considering the historical credit loss experience for trade receivables, the Company does not envisage either impairment in the value of receivables from beneficiaries or loss due to time value of money owing to delay in realization of trade receivables, except to the extent already provided for.

g) Investment in Subsidiaries and Joint Ventures

Investment has been carried at cost and as per assessment by the Company, there is no indication of impairment on such investments. Any changes in assumption may have a material impact on the measurement of the recoverable amount.

1.7 Summary of Significant Accounting Policies

1.7.1 Revenue Recognition

Revenue is recognized on accrual basis as per energy sale bills raised on GRIDCO provisionally subject to reconciliation with GRIDCO & in accordance with Odisha Electricity Regulatory Commission's tariff order. In case of energy sales to CSPDCL, Revenue is recognized as per bills, raised on the basis of rates approved by OERC separately for HHEP, Burla. The energy bill is raised at the feeder point on net exchange basis. Rebates given to GRIDCO as early payment incentives are deducted from the amount of Revenue.

The share of Department of Water Resources, Government of Odisha towards 50% share of Operation & Maintenance Cost of the dam at Upper Indravati Hydro Electric Project, Khatiguda has been recognized as revenue, as the ownership of the dam and appurtenant works of Upper Indravati Hydro Electric Project remains with OHPC.

All other Revenues are accounted for on accrual basis except the following which are accounted for on cash / realization basis due to uncertainty in their collection.

- (i) Interest on delayed payment on energy bills paid by GRIDCO.
- (ii) Interest on medical advances.
- (iii) Electricity charges billed to Water Resources Department and other department.
- (iv) Recovery of compensation for loss of energy due to drawl of water by nearby Industrial Units.

- (v) Sale of scrap.
- (vi) Interest on security deposit with Discoms.
- (vii) Insurance claim and interest on house building advance.
- (viii) Interest on debt securitisation of GRIDCO dues.
- (ix) Recovery of house rent.

Ind AS 115 recognizes revenue on transfer of the control of the goods or services, either over a period of time or at a point of time, at an amount that the entity expects to be entitled in exchange for the goods or services. In order to align with Ind AS 115, the Accounting policy on revenue recognition was reviewed and revised where ever required.

Revenue Recognition and Other Income

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured, regardless of when the payment is being made. Revenue is measured at the fair value of the consideration received or receivable net of discounts, taking into account contractually defined terms and excluding taxes or duties collected on behalf of the government.

Sales of Goods

Revenue from contracts with customers is recognized when control of goods and services is transferred to the customers at an amount that reflects the consideration to which company expects to be entitled in exchange for those good and services.

All revenue from the sale of goods is recognized at a point in time and revenue from services is recognized over-time.

No revenue is recognized if there are significant uncertainties regarding recovery of the amount due, associated costs or the possible return of goods.

1.7.2 Other Income

Interest Income

For all debt instruments measured either at amortized cost or at fair value through other comprehensive income, interest income is recorded using the effective interest rate (EIR). EIR is the rate that exactly discounts the estimated future cash payments or receipts over the expected life of the financial instrument or a shorter period, where appropriate, to the gross carrying amount of the financial asset or to the amortized cost of a financial liability.

Dividend Income

Dividend income is recognized when the Company's right to receive the payment is established, which is generally when shareholders approve the dividend.

1.7.3 Property, Plant and Equipment

i) Recognition and Measurement

An item of PPE is recognised as an asset if it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

Items of property, plant and equipment are measured at cost less accumulated depreciation/ amortization and accumulated impairment losses. Cost includes expenditure that is directly attributable for bringing the asset to the location and condition necessary for its intended use.

Expenditure incurred on renovation and modernization of PPE on completion of the originally estimated useful life of the power station resulting in increased life and/or efficiency of an existing asset, is added to the cost of the related asset. PPE acquired as replacement of the existing assets are capitalized and its corresponding replaced assets removed/ retired from active use are derecognized.

Assets over which the Company has control, but created on land not belonging to the Company, are included under Property, Plant and Equipment.

Standby equipment and servicing equipment which meet the recognition criteria of Property, Plant and Equipment are capitalized.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected from its use. Gains and losses on disposal of an item of property, plant and equipment are determined by comparing the proceeds from disposal with the carrying amount of property, plant and equipment. These are included in profit or loss within other gains/ losses.

The residual values, useful lives and methods of depreciation are reviewed at each financial year end and adjusted prospectively.

Fixed assets, which were transferred by Government of Odisha on 01.04.1996 under Transfer Scheme, are stated at transfer price.

The value of Stores & Spares above INR 5.00 lakhs are considered as property, plant & equipment if their useful life is more than one year as per Ind AS-16.

ii) Depreciation

Depreciation has been provided based on life assigned to each asset in accordance with part B of Schedule II of the Companies Act, 2013 as notified by regulatory authorities, i.e. Central Electricity Regulatory Commission (CERC) for accounting purpose. Leased assets are amortized on a straight-line basis over the useful life of the asset or the remaining period of lease, whichever is earlier.

Up to financial Year 2002-03, the Corporation was providing depreciation at the rates prescribed by the Electricity (Supply) Act, 1948. However, consequent upon the enactment of the Electricity

Act, 2003 and repeal of the Electricity (Supply) Act, 1948, depreciation was provided on straight line method as per the rates prescribed under schedule XIV of the Companies Act, 1956 up to the financial year 2013-14 and thereafter as per Electricity Act, 2003.

Temporary erections are depreciated fully (100%) in the year of acquisition /capitalization by retaining INR. 1/- as WDV.

Assets valuing INR0.05 Lakhs or less are fully depreciated during the year in which asset is made available for use with INR 1/- as WDV.

Leasehold Land is amortized over the period of lease.

Where the life and / or efficiency of an asset is increased due to renovation and modernization, the expenditure thereon along with its unamortized depreciable amount is charged prospectively over the revised / remaining useful life.

Spares parts procured along with the Plant & Machinery or subsequently which are capitalized and added in the carrying amount of such item are depreciated over the residual useful life of the related plant and machinery at the rates and methodology notified by CERC.

Software item on being capitalized are depreciated over 06 years, as the rates and methodology notified by Central Electricity Regulatory Commission (CERC).

iii) **Subsequent Costs**

Subsequent expenditure including cost of major overhaul and inspection is recognized as an increase in the carrying amount of the asset when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The carrying amount of any component recognized as a separate component is derecognized when replaced. All other repairs and maintenance are recognized in profit or loss as incurred. Any written off / back relating to capital assets is added / deleted from the gross block of the concerned capital assets.

iv) **Spare Parts**

Spares parts (procured along with the Plant & Machinery or subsequently) which meet the recognition criteria are capitalized. The carrying amount of those spare parts that are replaced is derecognized when no future economic benefits are expected from their use or upon disposal. Other spare parts are treated as “stores & spares” forming part of inventory.

Items of spare parts, stand-by equipment and servicing equipment which meet the definition of property, plant and equipment and having value more than INR 5 Lakhs are capitalized and

depreciated on straight line method on prorata basis at the rates specified therein. Other spare parts are carried as inventory and recognized in the income statement on consumption.

1.7.4 Investment Properties

Property that is held for capital appreciation or for earning rentals or both or whose future use is undetermined is classified as investment property. Items of investment properties are measured at cost less accumulated depreciation / amortization and accumulated impairment losses. Cost includes expenditure that is directly attributable for bringing the asset to the location and condition necessary for its intended use. Investment properties are depreciated on straight line method on prorata basis at the rates specified therein. Subsequent expenditure including cost of major overhaul and inspection is recognized as an increase in the carrying amount of the asset when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

1.7.5 Intangible Assets and Intangible Assets under Development.

Intangible Assets are stated at cost of acquisition net of recoverable taxes less accumulated amortization /depletion and impairment loss, if any. The cost comprises purchase price, borrowing costs and any cost directly attributable for bringing the asset to its working condition for the intended use and net charges on foreign exchange contracts and adjustments arising from exchange rate variations attributable to the intangible assets.

1.7.6 Capital Work in Progress

Capital Work in Progress is stated at Cost.

Expenditure incurred on assets under construction (including a project) is carried at cost under Capital Work in Progress (CWIP). Such costs comprise purchase price of assets including import duties and non-refundable taxes (after deducting trade discounts and rebates), expenditure in relation to survey and investigation activities of projects, cost of site preparation, initial delivery and handling charges, installation and assembly costs, etc.

Costs including employee benefits, professional fees, expenditure on maintenance and up-gradation of common public facilities, depreciation on assets used in construction of project, interest during construction and other costs that are directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management are accumulated under “Expenditure Attributable to Construction (EAC)” and subsequently allocated on systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects. Net pre-commissioning income/ expenditure is adjusted directly in the cost of related assets.

Capital Expenditure incurred for creation of facilities, over which the Company does not have control but the creation of which is essential principally for construction of the project is accumulated under “Expenditure Attributable to Construction” and carried under “Capital Work

in Progress” and subsequently allocated on a systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects, keeping in view the “attributability” and the “Unit of Measure” concepts in Ind AS 16- “Property, Plant & Equipment”. Expenditure of such nature incurred after completion of the project, is charged to the Statement of Profit and Loss.

1.7.7 Leases

The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease. The arrangement is, or contains, a lease if fulfilment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in an arrangement.

As a Lessee

A lease is classified on the inception date as a finance or an operating lease. Leases under which the Company assumes substantially all the risks and rewards of ownership are classified as finance leases. Finance leases are capitalized at the lease’s inception at the fair value of the leased property or if lower the present value of the minimum lease payments. Minimum lease payments made under finance leases are apportioned between the finance expense and the reduction of the outstanding liability.

The finance expense is allocated to each period during the lease term so as to produce a constant periodic rate of interest on the remaining balance of the liability.

Leases under which substantially all the risks and rewards of ownership are not transferred to the Company are classified as operating leases. Lease payments under operating leases are recognized as an expense on a straight line basis in the statement of profit and loss over the lease term except where the lease payments are structured to increase in line with expected general inflation.

As a Lessor

Lease payments under operating leases are recognized as an income on a straight line basis in the statement of profit and loss over the lease term except where the lease payments are structured to increase in line with expected general inflation. The respective leased assets are included in the balance sheet based on their nature.

1.7.8 Inventories

Inventories of stores, spares and consumables are valued on the basis of transfer price in respect of inventories transferred from Government on 01.04.1996 and at cost in case of inventories procured thereafter. The methodology for inventory consumption is made as per weighted average cost method.

Scrap is Valued at Net Realisable Value.

The amount of any write-down of inventories to net realisable value and all losses of inventories is recognized as an expense in the period in which write-down or loss occurs.

- 1.7.9** A financial instrument is a contract that gives rise to a financial asset of one entity and a financial liability or equity of another entity.

Financial Asset**i) Initial Measurement**

All financial assets are recognized initially at fair value. Transaction costs that are attributable to the acquisition of the financial asset (other than financial assets recorded at fair value through profit or loss) are included in the fair value of the financial assets. Regular way purchase and sale of financial assets are recognized on trade date. Financial assets of the Company include investments in equity shares of subsidiaries, associates, joint ventures and other companies, trade and other receivables, loans and advances to employees and other parties, deposits etc.

ii) Classification and Subsequent Measurement

For the purpose of subsequent measurement, financial assets of the Company are classified in the following categories:

- 1) Financial assets measured at amortized cost
- 2) Financial assets measured at fair value through other comprehensive income
- 3) Financial assets measured at fair value through profit and loss

The classification of financial assets depends on the objective of the business model. Management determines the classification of its financial assets at initial recognition.

Financial Instruments Measured at Amortized Cost:

A financial instrument is measured at amortized cost if both the following conditions are met:

- (a) The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and
- (b) Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

This category is the most relevant to the Company. After initial measurement, such financial assets are subsequently measured at amortized cost using the effective interest rate (EIR) method. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included in finance income in the profit or loss. The losses arising from impairment are recognized in the

profit or loss. This category generally applies to trade and other receivables, bank deposits, security deposits, cash and cash equivalents, employee and other advances.

Financial Instruments measured at Fair Value through other Comprehensive Income (FVTOCI)

A financial instrument shall be measured at fair value through other comprehensive income if both of the following conditions are met:

- (a) the objective of the business model is achieved by both collecting contractual cash flows and selling financial assets
- (b) the asset's contractual cash flow represent SPPI.

Financial instruments included within FVTOCI category are measured initially as well as at each reporting period at fair value plus transaction costs. Fair value movements are recognized in other comprehensive income (OCI). However, the Company recognizes interest income, impairment losses & reversals and foreign exchange gain/ loss in statement of profit and loss. On derecognition of the asset, cumulative gain or loss previously recognized in OCI is reclassified from equity to profit and loss. Interest earned is recognized under the effective interest rate (EIR) model.

Financial Instruments measured at Fair Value through Profit and Loss (FVTPL)

Fair value through profit and loss is the residual category. Any financial instrument which does not meet the criteria for categorization as at amortized cost or fair value through other comprehensive income is classified at FVTPL.

Financial instruments included within FVTPL category are measured initially as well as at each reporting period at fair value plus transaction costs. Fair value movements are recorded in statement of profit and loss.

All equity investments in scope of Ind-AS 109 are measured at fair value. Equity instruments which are held for trading are classified as at FVTPL. For all other equity instruments, the Company decides to classify the same either as at FVTOCI or FVTPL. Such election is made on an instrument by instrument basis. The classification is made on initial recognition and is irrevocable.

iii) De-recognition of Financial Assets

A financial asset (or, where applicable, a part of a financial asset or part of a Company of similar financial assets) is primarily derecognized when:

- The rights to receive cash flows from the asset have been transferred, or
- The company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement~ and either (a) the company has transferred substantially all the risks and rewards of the asset, or (b) the company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

Financial Liability**i) Initial Measurement**

All financial liabilities are recognized initially at fair value net of directly attributable transaction costs. The Company's financial liabilities include loans and borrowings, trade and other payables etc.

ii) Classification and subsequent measurement

For the purpose of subsequent measurement, financial liabilities of the Company are classified in the following categories:

- 1) Financial liabilities measured at amortized cost
- 2) Financial liabilities measured at fair value through profit and loss

Financial Liabilities at Amortized Cost:

Financial liabilities at amortized cost are initially recognized at fair value, and subsequently carried at amortized cost using the effective interest method.

1.7.10 Investments in Subsidiaries and Joint Ventures

Investment has been carried at cost and as per assessment by the company, there is no indication of impairment on such investments. Any changes in assumption may have a material impact on the measurement of the recoverable amount.

1.7.11 Trade Receivables

Trade receivables are recognized initially at fair value and subsequently measured at amortized cost using the effective interest rate method, less provision for impairment using expected credit loss method.

Impairment of Trade Receivables:

Investment has been carried at cost and as per assessment by the company, there is no indication of impairment on such investments. Any changes in assumption may have a material impact on the measurement of the recoverable amount.

1.7.12 Loans and Borrowings

Loans and borrowings are initially recognized at fair value net of transaction costs incurred. Subsequently, these are measured at amortized cost using the effective interest rate ('EIR') method. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as finance costs in the statement of profit and loss.

1.7.13 Trade and Other Payables

These amount represent liabilities for goods and services provided to the Company prior to the end of the financial year which are unpaid. The amounts are unsecured. Trade and other payables are presented as current liabilities unless payment is not due within 12 months after the reporting period. They are recognized initially at their fair value and subsequently measured at amortized cost using the EIR model.

1.7.14 Dividends

Dividends and interim dividends payable to the Company's shareholders are recognised as change in equity in the period in which they are approved by the Company's shareholders and the Board of Directors respectively.

1.7.15 Impairment

a) Financial Assets

In accordance with Ind AS 109, the Company applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following financial assets:

- a) Financial assets measured at amortized cost e.g. loans, deposits and trade receivables.
- b) Financial assets measured at FVTOCI e.g. investments.

Expected credit losses are measured through a loss allowance at an amount equal to:

- (i) the 12 months expected credit loss (expected credit losses that result from those defaults events on the financial instruments that are possible within 12 months after the reporting date);or
- (ii) full time expected credit loss (expected credit loss that results from all possible defaults events over the life time of the financial instruments)

Loss allowance for trade receivable are always measured at an amount equal to life time expected credit losses.

ECL impairment loss allowance (or reversal) recognized during the period is recognized as income/expense in the statement of profit and loss.

As a practical expedient, the Company uses a provision matrix to determine the impairment loss on its trade receivables. The provision matrix is based on historically observed default rates and is adjusted for forward looking estimates. At every reporting date, the historically observed default rates are updated and changes in forward looking estimates are analyzed.

b) Non-Financial Assets

The Company assesses at each reporting date whether there is any objective evidence that a non

financial asset or a group of non financial assets is impaired. If any such indication exists, the Company estimates the amount of impairment loss.

An impairment loss is calculated as the difference between an asset's carrying amount and recoverable amount. Losses are recognized in profit or loss. When the Company considers that there are no realistic prospects of recovery of the asset, the relevant amounts are written off. If the amount of impairment loss subsequently decreases and the decrease can be related objectively to an event occurring after the impairment was recognized, then the previously recognized impairment loss is reversed through profit or loss.

In case of expenditure on survey & investigation of projects, if it is decided to abandon such a project, expenditure incurred thereon is charged to the Statement of Profit and Loss in the year in which such decision is taken.

In case a project under survey and Investigation remains in abeyance by the order of appropriate authority/ by injunction of court order, any expenditure incurred on such projects till the date of order/ injunction of court is provided in the books from the date of such order till the period project is kept in abeyance by such order/ injunction. Provision so made is however reversed on the revocation of aforesaid order/ injunction.

The recoverable amount of an asset or cash-generating unit is the greater of its value in use and its fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For the purpose of impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit").

1.7.16 Taxes

Income tax expense comprises current and deferred tax. Current tax expense is recognized in profit or loss except to the extent that it relates to items recognized directly in other comprehensive income or equity, in which case it is recognized in other comprehensive income or equity.

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognized using the balance sheet method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity, or on different

tax entities, but they intend to settle current tax liabilities and assets on a net basis or their tax assets and liabilities will be realized simultaneously.

Deferred tax is recognized in profit or loss except to the extent that it relates to items recognized directly in other comprehensive income or equity, in which case it is recognized in other comprehensive income or equity.

A deferred tax asset is recognized to the extent that it is probable that future taxable profits will be available against which the temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

1.7.17 Employee Benefits

The Company participates in various employee benefit plans. Post-employment benefits are classified as either defined contribution plans or defined benefit plans. Under a defined contribution plan, the Company's only obligation is to pay a fixed amount with no obligation to pay further contributions if the fund does not hold sufficient assets to pay all employee benefits. The related actuarial and investment risks fall on the employee. The expenditure for defined contribution plans is recognized as expense during the period when the employee provides service. Under a defined benefit plan, it is the Company's obligation to provide agreed benefits to the employees. The related actuarial and investment risks fall on the Company.

Actuarial gains or losses on gratuity, pension and unutilised leave salary are recognized in other comprehensive income (OCI). Further, the profit or loss does not include an expected return on plan assets. Instead net interest recognized in profit or loss is calculated by applying the discount rate used to measure the defined benefit obligation to the net defined benefit liability or asset. The actual return on the plan assets above or below the discount rate is recognized as part of re-measurement of net defined liability or asset through other comprehensive income.

Remeasurements comprising actuarial gains or losses and return on plan assets (excluding amounts included in net interest on the net defined benefit liability) are not reclassified to profit and loss in subsequent periods.

Liability towards Gratuity is made on the basis of actuarial valuation. For meeting the service gratuity liability, the Corporation has taken two group gratuity insurance policy with LIC of India.

The pension and service gratuity liabilities of ex-Hirakud Dam Project employees are accounted for on cash basis.

The pension & leave salary contribution in respect of employees under deputation to the Corporation are accounted for consistently in the year of payment on the basis of demand notice raised by A.G & other PSUs.

1.7.18 Provisions Contingent Liabilities & Contingent Assets

Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of economic benefits will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, the receivable is recognized as an asset, if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

Contingent liabilities are possible obligations that arise from past events and whose existence will only be confirmed by the occurrence or non-occurrence of one or more future events not wholly within the control of the Company. Where it is not probable that an outflow of economic benefits will be required, or the amount cannot be estimated reliably, the obligation is disclosed as a contingent liability, unless the probability of outflow of economic benefits is remote. Contingent liabilities are disclosed on the basis of judgment of the management/independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

The liabilities, which could not be ascertained at the time of transfer of Assets & Liabilities by Government of Odisha on 01.04.1996 are accounted for as and when settled.

Contingent assets are possible assets that arise from past events and whose existence will be compared only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Corporation. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgement of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

1.7.19 Cash and Cash Equivalents

Cash and cash equivalents in the Balance Sheet comprise cash at banks and on hand and short-term deposits with a maturity of three months or less, which are subject to an insignificant risk of changes in value. For the purposes of the cash flow statement, cash and cash equivalents include cash on hand, in banks and demand deposits with banks are considered part of the Company's cash management system.

1.7.20 Foreign Currency Transactions

The Company's financial statements are presented in INR which is also the functional currency of the Company.

Foreign currency transactions are recorded on initial recognition in the functional currency using the exchange rate at the date of the transaction. At each balance sheet date, foreign currency monetary items are reported using the closing exchange rate. Exchange differences that arise on settlement of monetary items or on reporting at each balance sheet date of the Company's monetary items at the closing rate are recognized as income or expenses in the period in which they arise.

Non-monetary assets and liabilities denominated in foreign currencies that are measured at fair value are retranslated to the functional currency at the exchange rate at the date that the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the transaction.

The Foreign Exchange fluctuation loss / gain in respect of the foreign currency loan relating to Projects after capitalisation is debited / credited to statement of profit & loss.

Recovery of foreign exchange fluctuation loss raised to GRIDCO is accounted for on the basis of actual realisation.

1.7.21 Borrowing Cost

Borrowing costs that are directly attributable to the acquisition, construction or erection of qualifying assets are capitalized as part of cost of such asset until such time that the assets are substantially ready for their intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use or sale.

When the Company borrows funds specifically for the purpose of obtaining a qualifying asset, the borrowing costs incurred are capitalized. When Company borrows funds generally and uses them for the purpose of obtaining a qualifying asset, the capitalization of the borrowing costs is computed based on the weighted average cost of general borrowing that are outstanding during the period and used for the acquisition of the qualifying asset.

Capitalization of borrowing costs ceases when substantially all the activities necessary to prepare the qualifying assets for their intended uses are complete. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing costs include exchange differences arising from foreign currency borrowings to the extent that they are regarded as an adjustment to interest costs.

All other borrowing costs are recognized as an expense in the year in which they are incurred.

1.7.22 Earnings Per Share (EPS)

Basic earnings per share is calculated by dividing the net profit attributable to equity share holders by the weighted average number of ordinary shares in issue during the year.

1.7.23 Statement of Cash Flow

Statement of cash flows is prepared in accordance with the indirect method prescribed in Ind AS -7 'Statement of cash flows'.

1.7.24 Government Grants

The benefits of a government loan at a below market rate of interest is treated as Government Grant. The loan is initially recognised and measured at fair value and the government grant is measured as the difference between the initially recognized amount of the loan and the proceeds received. The loan is subsequently measured as per the accounting policy applicable to financial liabilities and government grant is recognized initially as deferred income and subsequently in the Statement of Profit and Loss on a systematic basis over the useful life of the asset.

Monetary grants from the government for creation of assets are initially recognised as deferred income when there is reasonable assurance that the grant will be received and the company will comply with the conditions associated with the grant. The deferred income so recognised is subsequently amortised in the Statement of Profit and Loss over the useful life of the related assets.

Government grant related to income is recognised in the Statement of Profit and Loss on a systematic basis over the periods in which the entity recognises as expenses the related costs for which the grants are intended to compensate.

1.7.25 Compensation from Third Parties

Impairments or losses of items, related claims for payments of compensation from third parties including insurance companies and any subsequent purchase or construction of assets/inventory are separate economic events and are accounted for separately.

Compensation from third parties including from insurance companies for items of property, plant and equipment or for other items that were impaired, lost or given up is included in the Statement of Profit and Loss when the compensation becomes receivable. Insurance claims for loss of profit are accounted for based on certainty of realisation.

1.7.26 Material Prior Period Errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated unless it is impracticable, in which case, the comparative information is adjusted to apply the new accounting policy prospectively from the earliest date practicable.

Prior Period Expenses / income of items of INR 1000.00 Lakhs and below are debited / credited to respective heads of account.

1.7.27 Current Versus Non-Current Classification

The Company presents assets and liabilities in the balance sheet based on current/ non-current classification.

- (a) An asset is current when it is:
 - (i) Expected to be realised or intended to be sold or consumed in the normal operating cycle
 - (ii) Held primarily for the purpose of trading
 - (iii) Expected to be realised within twelve months after the reporting period, or
 - (iv) Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current

- (b) A liability is current when:
 - (i) It is expected to be settled in the normal operating cycle.
 - (ii) It is held primarily for the purpose of trading.
 - (iii) It is due to be settled within twelve months after the reporting period, or
 - (iv) There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current

- (c) Deferred tax assets and liabilities are classified as non-current assets and liabilities.

1.7.28 Recent Accounting Development

Ministry of Corporate Affairs (“MCA”) notifies new standard or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. On March 31, 2023, MCA amended the Companies (Indian Accounting Standards) Rules, 2015 by issuing the Companies (Indian Accounting Standards) Amendment Rules, 2023, applicable from April 1, 2023, as below:

Ind AS 1- Presentation of Financial Statements

The amendments require companies to disclose their material accounting policies rather than their significant accounting policies. Accounting policy information, together with other information, is material when it can reasonably be expected to influence decisions of primary users of general purpose financial statements. The Company does not expect this amendment to have any significant impact in its financial statements.

Ind AS 12-Income Taxes

The amendments clarify how companies account for deferred tax on transactions such as leases and decommissioning obligations. The amendments narrowed the scope of the recognition exemption in paragraphs 15 and 24 of Ind AS 12 (recognition exemption) so that it no longer applies to transactions that, on initial recognition, give rise to equal taxable and deductible temporary differences. The Company is evaluating the impact, if any, in its financial statements.

Ind AS 8-Accounting Policies, Changes in Accounting Estimates and Errors

The amendments will help entities to distinguish between accounting policies and accounting estimates. The definition of a change in accounting estimates has been replaced with a definition of accounting estimates. Under the new definition, accounting estimates are “monetary amounts in financial statements that are subject to measurement uncertainty”. Entities develop accounting estimates if accounting policies require items in financial statements to be measured in a way that involves measurement uncertainty. The Company does not expect this amendment to have any significant impact in its financial statements.

1.7.29 Others

- (i) Liabilities for Goods in transit / capital works executed but not certified are not provided for, pending inspection & acceptance by the Corporation.
- (ii) Corporate Office income over expenditure is allocated among the generating units on the basis of sales turn over ratio.
- (iii) Dam maintenance cost for the current year has been made based on the bills submitted by DOWR on provisional / actual basis followed by reconciliation.
- (iv) Expenditures upto DPR for new projects are charged to P & L A/c (Survey and investigation) and thereafter where the new projects seems to be viable are capitalized.
- (v) EMD/ SD of the suppliers/ contractors remained unclaimed beyond 3 years at the reporting date is written back after proper verification. However, if any contractor / supplier claims EMD / Security deposit in future shall be released after proper verification and booked to concerned expenditure in the year of refund.
- (vi) The amount paid under CSR head shall be booked in the year of payment.

1.7.30 Previous year figures / opening balances have been regrouped or rearranged / re-casted wherever necessary.

Odisha Hydro Power Corporation Limited
Notes to Standalone Financial Statements for the year ended 31st March 2023
 (All amounts in Indian rupees, except share data and unless otherwise stated)

2 Property, Plant & Equipment

S. No.	Description	Gross Block			Depreciation			Net Block				
		As to 01.04.2022	Additions	Transfer/ Adj	As at 31.03.2023	Upto 31.03.2022	For the Year	Adjustment	Deletion	Up to 31.03.2023	As at 31.03.2023	As at 31.03.2022
1	Land	10,979.98	0.27	-	10,980.25	119.34	17.05	-	-	136.39	10,843.86	10,860.64
2	Power House Civil Work	14,811.39	13.35	-	14,824.74	9,285.70	1,330.22	0.01	-	10,615.93	4,208.81	5,525.69
3	Power House Electric Mechanical Work	106,904.82	10,960.79	(787.74)	117,077.87	39,954.90	5,128.16	10.63	310.73	45,404.42	71,673.45	66,949.92
4	Civil Building/ Township	14,957.80	122.27	(0.51)	15,079.56	7,349.11	1,048.51	(0.00)	-	8,397.62	6,681.94	7,608.69
5	Vehicles	366.65	-	-	366.65	117.42	25.21	0.00	0.00	142.63	224.02	249.23
6	Furniture & Fixtures	180.32	32.85	(0.03)	213.14	65.71	12.26	0.34	-	78.31	134.83	114.61
7	Office Equipment	645.51	32.26	(4.92)	672.85	271.01	63.53	0.10	(2.76)	331.88	340.97	374.50
8	Misc. Assets	300.78	137.96	-	438.74	142.35	17.99	(0.00)	-	160.34	278.40	158.43
9	Electrical Installation	474.48	33.50	(48.47)	459.51	122.96	23.88	(0.25)	(33.44)	113.15	346.36	351.52
10	Water Supply Installation	519.27	27.30	(0.19)	546.38	240.11	34.47	(0.00)	-	274.58	271.80	279.16
11	Training Course Equipment	29.15	4.00	(3.39)	29.76	9.59	1.79	2.13	(3.03)	10.48	19.28	19.56
	Total	150,170.15	11,364.55	(845.25)	160,689.45	57,678.20	7,703.07	12.96	271.50	65,665.73	95,023.72	92,491.95

a.

(i)

Land consists of those transferred from the erstwhile OSEB / State Govt. to the Corporation with effect from 1st April 1996 and procurement of Industrial land from IDCO for construction of training centre and staff quarters. In case of UIHEP, land consists of transfer value of land and reservoir from State Govt. as on 01.04.1996 and subsequent additions at cost after 01.04.1996 to the date of Balance Sheet. The title deeds of all the lands are yet to be registered in favour of the Company. The company is in the process of identifying leasehold and freehold land separately.

(ii)

An amount of INR 17.05 Lakhs has been amortised during the year for leasehold land at Chandrasekharpur held by Corporate Office since 16.01.2012. Such amortisation has been made considering the lease period of 90 years.

(iii)

Title deeds of the immovable properties consisting of 94.59 acres freehold land and 4.78 acres leasehold land of UKHEP, Bariniput and OHPC Corporate Office respectively are registered in the name of OHPC.

b.

(i)

The fixed assets registers are maintained on the basis of transfer price of the assets from State Govt. and at cost in respect of the assets procured after the date of transfer.

(ii)

The value of fixed assets does not include the value of building and equipment gifted by DFID for the OHPC Training Centre.

(iii)

The value of fixed assets includes cost of machinery & vehicles declared surplus / obsolete for which necessary verification and fixing of upset price is in process. Necessary accounting treatment will be made in the subsequent period after final disposal of the same.

(iv)

As per the Accounting Policy No. 1.7.1(v), Scrap Sale is recognised as Cash basis.

(v)

Quantity despatch/ income on scrap sales recognised as INR 405.51 Lakhs during current Financial Year & balance amounting to INR 2912.36 Lakhs to be despatch during subsequent year.

Odisha Hydro Power Corporation Limited

Notes to Standalone Financial Statements for the year ended 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS)

Note	Particulars	As at 31st March 2023	As at 31st March 2022
		Ind AS	Ind AS
3	Capital Work-in-Progress		
	(i) Capital Work-in-Progress- Tangible		
(a)	Building	868.25	23.30
(b)	Road, Bridge, Culvert & Other Civil Works	29.47	29.47
(c)	Plant & Machinery (Generation)	4,589.89	5,791.56
(d)	Hydr. Works, Dams, Tunnels & Pen Stock	182.97	182.96
(e)	Substation Equipments	-	401.75
(f)	Electrical Installations	0.23	-
(g)	Capital WIP- PSHEP	2,280.58	2,280.58
(h)	Sindol Project	28.78	28.78
(i)	Office Building	6,000.00	4,000.00
(j)	Staff Quarters	272.28	-
(k)	Kharag HEP	216.33	216.33
(l)	Pump Storage (Indravati)	430.55	430.55
(m)	Training Centre (Hostel)	545.23	99.86
		15,444.56	13,485.14
	Less: Provison for Loss on Impairment (Sindol-1 Project)	28.78	28.78
	Less: Provison for Loss on Impairment (PSHEP-Kalimela)	2,280.58	-
		13,135.20	13,456.36
	(ii) Intangible Asset under Development		
	ERP	43.44	43.44
		43.44	43.44
	Additional Disclousre to Capital Work-in-Progress (CWIP): Refer Annexure-II (A-D) Non-Current Financial Asset		
4	Non Current Investments		
	Investments in Equity Instruments;		
A.	Subsidiary Companies - Unquoted		
(a)	Green Energy Development Corporation of Odisha Ltd. (GEDCOL) (A 100% Subsidiary Company of OHPC) 503,200 fully paid Equity Shares of INR 1000/-each	5,032.00	5,032.00

B.	In Joint Ventures		
(a)	Odisha Thermal Power Corporation Limited (OTPC) (A Joint Venture Company between OMC & OHPC 50% each Share Holding) 17,22,047 shares of INR 1000/- each (Previous year holding was 1722047 share of INR 1000 each)	17,220.47	17,220.47
(b)	Baitarni West Coal Company Limited (BWCCL) (A Joint Venture Company between OHPC, GPCL & KSEB with 1/3 each share holding) 100,000 shares of INR 1000/- each	1,000.00	1,000.00
(c)	Odisha Coal & Power Limited (OCPL) (A Joint Venture Company between OHPC & OPGC with 49% share of OHPC & 51% share of OPGC. OCPL was sold on 30/12/2022 for consideration of INR 22,585.51 lakhs against Purchase Consideration of INR 20,871.55 lakhs). (Previous year holding was 20,87,15,500 share of INR 10 each)	-	20,871.55
(d)	Odisha Power Generation Corporation Limited (A Joint venture company between OHPC & Govt. of Odisha with 44% share) 89,30,237 shares of INR 1000/- each (Including Transaction Cost of INR 10,476.47 Lakhs towards acquisition of the then 49% share of OPGC on behalf of Govt. Of Odisha) OPGC was sold on 30/12/2022 for consideration of INR 1,22,905.56 lakhs against Purchase Consideration of INR 99,778.84 lakhs)	-	99,778.84
		23,252.47	143,902.86
	(a) Aggregate amount of quoted investments and market value thereof;		
	(b) Aggregate amount of unquoted investments;	23,252.47	143,902.86
	(c) Aggregate amount of impairment in value of investments.		
5	TRADE RECEIVABLES - FINANCIAL ASSET Unsecured, considered good Sundry Debtor for Sale of Power Sundry Debtor for Others Less : Provision for doubtful Trade Receivables > 1 Year	3,472.17 6.96 (6.96)	2,168.54 6.96 (6.96)
		3,472.17	2,168.54
	Additional Disclosure to Trade Receivable: Refer to Annexure-III (A & B)		
6	Loans Security Deposits Unsecured, considered good	34.88	36.56
		34.88	36.56

7	Others		
	(i) Debt Securitization of GRIDCO Dues	61,900.00	61,900.00
	(ii) Balance with Bank in deposit accounts (More than 12 months)	24,700.00	1,592.00
	(iii) Held as margin money in Fixed Deposit (More than 12 months)	7,173.44	8,552.71
		93,773.44	72,044.71
	<p>The GRIDCO dues of INR 61900.00 Lakhs as on 31.03.2013 had been securitized at simple interest of 8% which should be repaid by GRIDCO within 10 years including 3 years moratorium period and installments start from April 2017. Meanwhile, Deptt. of Energy, GoO has issued a letter to GRIDCO regarding settlement of Securitization dues of OHPC Ltd. and directed to GRIDCO for acceptance of proposal, which GRIDCO accepted the proposal. In response to which, GRIDCO proposed for INR10,000.00 Lakhs full & final settlement against interest of INR 15292.92.00 Lakhs to OHPC. However, the Board of Directors at their 167th meeting held on 30.06.2022, has not agreed for the proposal of GRIDCO for an interest rate @ SBI FD rate and stick to the proposal of DoE, GoO. Subsequently , two joint meetings were held between OHPC and Gridco on 28.10.2022 and 20.12.2022 to arrive at an amicable settlement of securitised dues. Gridco filed the petition No.35/2023 before OERC. In the interim order dated 23.05.2023, OERC directed Energy Department for amicable resolution of the matter prior to next hearing and after detail deliberation, the following was agreed upon.</p> <p>1. The outstanding interest up to 31.03.2021 amounting to INR 15292.92 Lakhs to remain unaltered.2. The principal amount of INR 61,900.00 Lakhs shall carry s.i @6% per annum w.e.f. 01.04.2021.3. Total interest outstanding up to June-23 amounting to INR 23649.42 Lakhs (i.e Rs 15292.92 Lakhs up to 31.03.2021 and INR 8356.50 Lakhs from 01.04.2021 to 30.06.2023 @6% P.a) shall be paid by GRIDCO in 18 Monthly instalment w.e.f. July 2023.4. The principal amounting to INR 61,900.00 Lakhs along with interest shall be paid by GRIDCO in 72 equated monthly instalments from July 2023.</p> <p>OHPC has pledged (iii) (a) Fixed deposit of INR 5173.44 Lakhs with HDFC, Jharpada Branch towards margin money for opening of Letter of Credit in favour of M/s Voith Hydro Pvt. Limited towards R & M work of HHEP, Burla and CHEP, Chiplima. (b) Fixed deposit of INR 2000.00 Lakhs with Axis Bank, Saripur Branch towards margin money for opening of Letter of Credit in favour of M/s Voith Hydro Pvt. Limited towards R & M work of UIHEP, Indravati.</p>		

8	Other Non - Current Assets		
(a)	Capital Advances		
	Unsecured, considered good	2,840.54	2,112.13
	PSHEP-Kalimela	12.52	12.52
(b)	Advances Other than Capital Advances	-	-
	Unsecured, Considered good	-	-
	(a) Advance to Supplier	-	0.45
	Plan Assets (employees)	-	-
		2,853.06	2,125.10
	Less Provison for PSHEP-Kalimela	12.52	-
		2,840.54	2,125.10
9	Inventories		
	(Valued at Cost)		
(a)	Stores and Spares	6,939.31	5,585.87
(b)	Unserviceable inventory	124.17	-
(c)	Inventory in Transit	-	-
	-Stores & Spares	-	-
	Less : Provision for Loss of Inventory	(268.07)	(239.44)
		6,795.41	5,346.43
	Current Financial Asset		
10	Trade Receivable		
(a)	Outstanding for a period exceeding six months from due date of payment		
	Unsecured , considered good	-	-
	Unsecured, considered doubtful	-	-
	Less : Provision for doubtful Trade Receivables > 6 months	-	-
(b)	Outstanding for a period less than six months from due date of payment		
	Unsecured , considered good	6,250.21	7,518.62
	Less : Provision for doubtful Trade Receivables < 6 months	-	-
		6,250.21	7,518.62
		6,250.21	7,518.62
	Additional Disclosure to Trade Receivable:		
	Refer to Annexure-III (A & B)		
11	Cash and Cash Equivalents		
(a)	Balances with Banks		
	(i) Balance with Bank in Deposit Accounts	0.13	4,500.00
	(ii) Other Bank Balance	3,022.03	58,308.09
	(iii) STD/TDR	-	-
(b)	Cash in Hand	1.96	2.71

(c)	Others	-	-
	(i) Postal Orders & Stamps	0.19	0.31
	(ii) Remittance in Transit	-	-
		3,024.31	62,811.11
12	Bank Balance Other than Cash and Cash Equivalents		
	(i) Balance with Bank in deposit accounts (3 Month to 12 months)	185,098.42	42,707.00
	(ii) Held as margin money in Fixed Deposit (Upto 12 months)	4,533.96	6,400.22
		189,632.38	49,107.22
	OHPC has pledged (ii) (a) Fixed deposit of INR 2,711.32 Lakhs with Punjab & Sind Bank, Ashok Nagar Branch, Bhubaneswar towards its 1/3rd share of margin for facilitating the JV company BWCCCL to provide BG of INR 7,500.00 Lakhs in favour of Ministry of Coal, Govt. of India. (b) Fixed deposit of INR 1822.64 Lakhs with ICICI Bank, Saheed Nagar Branch towards margin money for opening of Letter of Credit in favour of M/s Voith Hydro Pvt. Limited towards R & M work of UIHEP, Indravati.		
13	Loans		
(a)	Security Deposits		
	Unsecured, considered good	-	-
	Deposit with Others	268.55	247.84
(b)	Loans to Related Parties		
	Unsecured, considered good		
	GEDCOL(100% Subsidiary Company)	3,200.00	3,200.00
	<i>(receivable with interest @ FD rate in the month of Drawl +1%)</i>		
		3,468.55	3,447.84
14	Others		
	Claims Receivables	2,692.52	4,616.74
	Receivable from GRIDCO on Machhakund	1,399.38	2,569.72
	Dam Share Receivable from W.R.Department on accounts of Indravati	6,201.80	5,121.75
	Interest Accrued but not due on Bank Deposit	5,712.60	748.93
	Interest Receivable from Others	2,103.87	1,789.03
	Other Receivable from Staff	1.22	1.02
		18,111.39	14,847.19
15	Other Current Assets		
	Capital Advances		
	Unsecured, considered good	941.67	860.54

	Advances Other than Capital Advances		
(a)	Other Advances		
	(i) Advance to Suppliers	789.42	313.53
	(ii) Advance to Contractors	3,487.01	2,224.85
	(iii) Advance to Others	1,299.61	1,097.53
	(iv) Advance to Staffs	266.71	262.89
(b)	Other Advances		
	(i) Advance Income Tax (TDS)	11,425.64	11,692.35
	(ii) Advance Income Tax	-	393.41
	(iii) Advance Income Tax (TCS)	10.83	10.73
	Others		
	(i) OHPC Rehabilitation Assistance Trust Fund	0.10	0.10
	(ii) Pre-paid Expenses	292.66	195.12
	(iii) Other Misc. Asset	64.62	5.34
	(iv) Other receivable from staff	-	1.42
	(v) OHPC Gratuity Fund	51.88	43.06
	(vi) Assets held for Sale ^^	306.77	-
	(vi) Unservicable Goods/ Obsolete Assets	45.21	-
		18,982.13	17,100.87
	^^ Asset Held For Sale: a. Plant and equipment and Other assets (Office equipment, vehicles,furniture and fixtures,etc.) have been identified for disposal due to replacement/ obsolescence of assets which happens in the normal course of operations.b. These assets are expected to be disposed off within the next twelve months.		
16	Equity Share Capital		
(a)	Authorized Share Capital		
	Equity Shares of INR 1000/- each (Nos)	200.00	200.00
	Equity Shares of INR 1000/- each (INR)	200,000.00	200,000.00
(b)	Issued, Subscribed and Fully Paid up		
	Equity Shares of INR 1000/- each (Nos)	83.32	83.32
	Equity Shares of INR 1000/- each (INR)	83,319.07	83,319.07
		83,319.07	83,319.07
(c)	Reconciliation of Shares at the beginning and at the end of reporting period (Issued)		
	Equity Shares		
	At the beginning of the year in Nos	83.32	83.32
	Issued during the year in Nos	-	-
	Outstanding at the end of the year in Nos	83.32	83.32

	Equity Shares		
	At the beginning of the year in INR	83,319.07	83,319.07
	Issued during the year in INR	-	-
	Outstanding at the end of the year in INR	83,319.07	83,319.07
(d)	Shares held by each share holder holding more than 5 % shares		
	Governor of Odisha represented by DoE (Nos)		
	% of holding	99.9999%	99.9999%
(e)	Shares issued for consideration other than cash (last five years)		
(f)	Terms / Rights attached to equity shares		
	The company has only one class of Equity Shares having par value of INR 1,000 per share. 99.9999% of the shares are held by Government of Odisha represented by DoE.		
(g)	Share holding of Promoters as at 31st March 2023		
	Promotor Name No of shares % of Total share % Changed During the year		
	Governer of Odisha 8331901 99.9999% Nil		
	Share holding of Promoters as at 31st March 2022		
	Promotor Name No of shares % of Total share % Changed During the year		
	Governer of Odisha 8331901 99.9999% Nil		
17	Other Equity		
(i)	Other Reserves		
	(a) Capital Reserve		
	Balance as per last financial statements-Dam sharing reserve	10,000.00	10,000.00
	Add: Transfer from surplus balance in Profit & Loss	-	-
	Closing balance	10,000.00	10,000.00
	Reserves Representing Unrealized Gains / Losses		
	(a) Equity instruments through Other Comprehensive Income	-	-
	Less: Deferred Tax	-	-
	(b) Remeasurements of the net defined benefit plans	(25,317.39)	(23,220.27)
	Add: During the year	(386.55)	(2,802.44)
	Less: Deferred Tax (OCI)	97.29	705.32
	Closing Balance	(25,606.65)	(25,317.39)
(ii)	Retained Earnings		
(a)	Surplus at the beginning of the year	141,489.49	132,776.48
	Add : Profit for the Year	39,968.68	8,885.94
	Less : Transfer to General Reserve	-	-
	Less : Dividend Paid	(4,558.68)	(172.93)
(iii)	Deemed Equity	-	-
		176,899.49	141,489.49
	Total	161,292.84	126,172.10

18	Non - Current : Financial Liabilities		
	Borrowings		
	Term Loans		
	From Other Parties - Unsecured		
	(a) Indian rupee loan from Government of Odisha		
	UIHEP- TL (1)	9,939.90	12,962.90
	As per Dept. of Energy, Govt. of Odisha order No.3060 dtd.31.03.2015 and subsequent DoE Notification No.5843 dtd.03.07.2015 the total loan of INR 82146.90 Lakhs is divided into two parts i.e. INR 29885.00 Lakhs as equity included in Note-16 and balance of INR 52261.90 Lakhs as loan with 7% interest payable w.e.f. 01.04.2006. This loan is payable in 15 equal annual instalments w.e.f. 2010-11 with 4 years moratorium. OHPC, out of the said loan amount of INR 52261.90 Lakhs, repaid INR 39299.00 Lakhs till 31.03.2023 & balance loan amount of INR 9939.90 Lakhs is shown as above and balance loan amount of INR 3023.00 Lakhs is shown in Note 23 under borrowings from other parties.	-	-
	There is no default as on balance sheet date in repayment of borrowings and interest will be paid after repayment of principal is over as approved by Hon'ble OERC in tariff order dtd.20.03.2013.		
	UIHEP- TL(2) Interest Free Perpetual Loan	-	-
	(b) Loan for Old Project	76,620.00	76,620.00
19	As per Dept. of Energy. Govt. of Odisha order No. 3060 dtd.31.03.2015 and subsequent DoE Notification No.5843 dtd.03.07.2015, the total bond amount of INR 76,620.00 Lakhs issued as per original Notification No.SRO250 dtd.01.04.1996, is now treated as loan @ 7% interest which is payable from the Financial Year 2015-16 & shown accordingly i.e.INR 76,620.00 Lakhs loan as above and INR 42,907.20 Lakhs as interest payable to State Govt. of Odisha is shown at current-other financial liabilities in Note-25(k). Government notification is silent regarding term of repayment of loan, OHPC considers 15 years equal installment as repayment of loan in line with UIHEP loan.	-	-
		86,559.90	89,582.90
	Others		
	Security Deposits from Contractors/ Suppliers	9.06	8.05
20	EMD from contractors/ suppliers	-	-
		9.06	8.05
	Provisions		
	(a) Provision for Leave Salary	5,762.91	6,250.45
	(b) Provision for Ex-Gratia (06 Month Salary) (Retirement Benefit)	465.07	369.84
		6,227.98	6,620.29

21	Deferred Tax Liabilities (Net)		
	Deferred Tax Liabilities		
	Deferred Tax Liabilities / (Assets) at the beginning of the year	4,670.57	5,439.59
	Deferred tax Liabilities / (Assets) during the year on account of temporary difference	(453.54)	(769.02)
	Deferred Tax Liabilities / Assets at the end of the year	4,217.03	4,670.57
22	Other Non-Current Liabilities		
	Grants in aid-from Government-Deferred Income *	1,584.59	1,649.06
		1,584.59	1,649.06
	GRANTS IN AID-FROM GOVERNMENT-DEFERRED INCOME		
	As at the beginning of the year	1,649.06	1,701.58
	Add: Received during the year	3.90	10.46
	Less: Related to Statement of Profit and Loss	68.37	62.98
	Balance as at the year end	1,584.59	1,649.06
	* Grant includes:-		
	(a) PSDF Grant received during the year was Nil , However interest earned on PSDF deposits upto 31 march 2023 was INR 3.90 Lakhs.		
	(b) Balance Odisha Govt grant related to Pump Storage UIHEP for INR 768.78 Lakhs will be received for DPR cost and IFC payment on actual basis. (Out of Total DPR Preparation fee of INR 974.00 Lakh).		
23	Borrowings		
	From Other Parties		
	Loans repayable on demand (unsecured)-from Government of Odisha* PSHEP	1,430.00	1,430.00
	Current maturities of long term debt	3,023.00	3,023.00
		4,453.00	4,453.00
	*No interest is payable on PSHEP loan since 01.04.2001 as per the decision of Govt. vide DoE notification dt.29.01.2003 & DoE letter No. 2404 dt. 21.03.2011.		
24	Trade Payables		
	Trade Payables - Due to Others		
	Sundry Creditors for Supply of Materials	1,411.33	1,022.81
	Sundry Creditors for Works	491.44	299.97
	Sundry Creditors for Others	36.52	28.54
		1,939.29	1,351.32
	Additional Disclousre to TradePayable:		
	Refer to Annexure-IV (A & B)		
	Current : Financial Liabilities		

25	Others		
(a)	Current Maturities of Long Term Debt.	-	
(a)	Employees Liabilities	17,538.47	16,414.15
(b)	OHPC PF Trust	59.26	23.12
(c)	Liability to Others	13,842.91	11,158.12
(d)	Security Deposit from Contractors / Suppliers	580.63	584.32
(e)	EMD from Contractors / Suppliers	25.00	35.43
(f)	Other Security Deposit	7.94	7.48
(g)	Retention Money / withheld A/C	3,260.59	2,898.46
(h)	Payable to APGENCO on Machhakund A/C *	21.84	506.24
(i)	Security Deposit from Employees	4.56	4.47
(j)	Interest Payable on UIHEP Govt. Loan	47,802.18	46,683.17
(k)	Interest on State Government Loan (Old Projects)	42,907.20	37,543.80
		126,050.58	115,858.76
	*OHPC received an amount of INR 4026.51 Lakhs in 2022-23 from GRIDCO on account of O&M charges and additional 20% share towards Machhkund . So the amount shown as payable to APGENCO comes to INR 21.84 Lakhs as on 31.03.2023. As the Odisha share of assets and liabilities have not been quantified and transferred to OHPC, the receipts and payments on account of Machhakund Project are not shown in the statement of Profit and Loss account of OHPC.		
	O & M Cost	2,856.18	2,719.72
	Cost of Power	-	-
		2,856.18	2,719.72
26	Other Current Liabilities		
	Advance against Sale of Scrap	87.72	85.75
	Advance Against Sale of Share	-	50,000.00
		87.72	50,085.75
27	Provisions		
(a)	Provision for Employee Benefits		
(i)	Provision for Arrear Salary	158.35	637.90
(ii)	Provision for Bonus	0.16	0.70
(iii)	Provision for Leave Encashment	1,028.14	900.90
(iv)	Provision for Ex-Gratia (06 Month Salary) (Retirement Benefit)	37.39	50.40
(b)	Other Provisions		
(i)	Provision for others	864.99	1,077.88
(ii)	Provision for Loss of Asset	10.15	10.15
		2,099.18	2,677.93

28	Revenue from Operations		
	Revenue from Sale of Electricity	49,641.89	45,127.34
	Total (A)	49,641.89	45,127.34
	Other Operating Revenue	293.18	300.15
	Total (B)	293.18	300.15
		49,935.07	45,427.49
	Sales Reconciliation		
	Gross Sales	49,957.15	45,138.06
	Revised Sales for the FY 2021-22	(15.45)	(10.72)
	Rebate Allowed for FY 2022-23	(299.81)	-
	Net Sale - As per Note No. 28 Total (A)	49,641.89	45,127.34
29	Other Income		
	Interest on Employees Advances	0.02	0.14
	Interest on Bank Deposits	8,750.85	2,950.13
	Interest on Others	566.55	312.65
	Interest in lieu of DPS from GRIDCO	-	410.24
	Sale of Tender Paper	54.86	54.26
	House Rent Recovery	37.78	50.57
	Vehicle Charges Recovery	1.35	3.26
	Electricity Charges Recovery – Employees	4.99	5.75
	Electricity Charges Recovery – Contractors / Others	11.32	7.99
	Guest House Charges Recovery	3.98	5.06
	Sale of Scrap	180.58	1,953.29
	Amortization of -GRANT-IN-AID	68.37	62.98
	Other Miscellaneous Receipt	358.72	12.19
	Dividend From Subsidiary /JV / Associates	7,044.01	-
	Recovery from Penalties	35.55	15.20
	Receipt from RTI	0.05	0.07
	Insurance Claim Received	29.00	28.64
	Forfeiture of EMD/SD	62.79	17.07
	Dam Share from DOWR	1,080.05	1,106.72
	Profit On sale of Inventory	0.01	-
	Profit on Sale of Asset	93.75	287.71
	Reimbursement from GRIDCO on A/C of Income Tax	206.00	3,518.90
		18,590.58	10,802.82
30	Repair & Maintenance Expenses		
	R&M to Plant and Machinery	1,537.30	1,859.13
	R&M to Building	1,197.95	586.24
	R&M to Civil Works	700.14	638.86

	R&M to Hydraulic Works	65.47	275.88
	R&M to Line Cables Networks	74.67	21.61
	R&M to Vehicles	18.27	31.05
	R&M to Furniture & Fixtures	1.08	0.50
	R&M to Office Equipments	8.87	25.30
	R&M to Electrical Installation	166.24	104.00
	R&M to Water Supply Installation	108.58	102.77
	R&M to Substation Equipments	36.73	70.79
	R&M to Dam Maintenance	3,011.22	2,418.95
		6,926.52	6,135.08
31	Operation Expenses		
	Power and Fuel	298.86	402.40
	Insurance Charges	283.40	234.90
	Oil, Lubricant & Consumables	135.22	155.56
	Transportation Charges	0.03	-
	Hire Charges of Vehicles/ Machineries	257.18	244.39
	Refreshment(Operation)	2.48	1.85
	Other Operational Expenses	30.81	59.51
	Watch & Ward of Power House	713.85	859.05
		1,721.83	1,957.66
32	Employee Benefits Expenses		
	Salaries & Allowances	5,324.37	5,667.64
	Wages & Allowances	5,655.25	5,525.18
	Bonus	0.16	0.21
	Payment to Apprentices & Trainees	127.48	80.93
	Contribution to PF and other Funds	5,298.75	4,551.77
	Employees Welfare Expenses	465.08	560.76
	Other Employee Benefit Expenses	1,908.77	2,431.04
		18,779.86	18,817.53
33	Administrative & General Expenses		
	Rent	114.69	104.15
	Rates and Taxes	11.85	11.89
	License & Regn. Expenses	0.11	0.48
	Fees & Subscriptions	19.00	16.21
	Insurance Charges	8.30	6.50
	Communication Expenses	74.68	52.94
	Travelling & Conveyance Expenses	274.27	234.91
	Printing & Stationery	78.56	60.50
	Bank Charges	0.14	-

	Electricity & Water Charges	159.01	178.95
	Legal Expenses	92.08	66.46
	Professional & Consultancy Charges	27.03	20.35
	Audit Fees & Expenses	55.56	42.23
	Advertisement & Publicity	173.77	79.19
	Training, Seminar & Conference	90.33	41.69
	Office Upkeep & Maintenance	30.41	29.42
	Watch & Ward Charges	287.47	360.08
	Repair & Maintenance Others	0.18	0.17
	Recruitment Expenses	231.52	0.38
	Meeting Expenses	23.27	17.25
	Transit House Expenses	27.87	18.38
	Electrical Accessories	0.38	0.02
	Loss of Assets	240.49	5.70
	Survey & Inspection Exp. for Pump Storage Project	3.26	2.91
	Loss on Inventories	256.01	4.17
	Loss of Asset on fire/ Others	0.50	-
	Corporate Social Responsibility Expenses	119.20	1,280.00
	Other Administrative & General expenses	885.32	716.02
	Loss on Impairment	2,293.09	-
	Donation	-	200.00
		5,578.35	3,550.95
	<p>The Project (PSHEP) was transferred from GoO, Energy Department on separation of OHPC from OSEB, which was booked under Capital Work-in-Progress & pending for Capitalisation since long. As per recommendation of 125th Audit Committee, INR 2293.09 Lakhs (includes land value of Rs.3.03 lakhs & RoR of the respective land had not been transferred to OHPC till date) has been provisionally impaired & accounted during the FY 2022-23 at Note No. 33. Further the provision shall be reversed incase the Projects are revived in the subsequent Financial Year.</p>		
34	Finance Costs		
	Interest on Bank Loan	-	9.66
	Interest on Govt. Loan (UIHEP)	1,119.02	1,330.62
	Interest on Govt. Loan - Old Power House	5,363.40	5,363.40
	Bank charges	-	7.25
	Foreign Echange Fluctuation Loss	-	-
		6,482.42	6,710.93
35	Depreciation and Amortization Expenses		
	Depreciation of Tangible Assets	7,716.02	6,775.00
		7,716.02	6,775.00

36	Exceptional Items		
	Profit on Sale of Investment (OPGC & OCPL)	(24,840.68)	-
		(24,840.68)	-
	Other Comprehensive Income	(386.55)	(2,802.44)
37		(386.55)	(2,802.44)
	Payments to Auditor		
	Statutory Audit Fees (Excl. of GST)	9.00	6.00
	Statutory Audit Expenses	-	5.84
	Tax Audit Fees (Excl. of GST)	1.50	1.50
	Other Audit Fees	33.80	20.60
	Other Audit Expenses	11.26	8.29
		55.56	42.23

38 Income Tax Expense**i) Income Tax recognised in Profit or Loss****(INR IN LAKHS)**

a)	Current Tax Expenses	31st March 2023	31st March 2022
	Current Year	6,548.91	3,460.92
	Deferred Tax Expenses		
	Origination and reversal of Temporary differences	(356.26)	(63.70)
	Total Income Tax Expenses	6,192.65	3,397.22

-

ii) Income Tax recognised in OCI

	31st March 2023	31st March 2022
Remeasurements of defined benefit Plans	(97.29)	(705.32)
Total Income Tax Expense relating to OCI items	(97.29)	(705.32)

b) Reconciliation of Tax Expense and Accounting Profit

	31st March 2023	31st March 2022
Accounting Profit before Tax from continuing operations	46,161.33	12,283.16
Accounting Profit before tax from discontinued operations		-
Accounting Profit before Tax	46,161.33	12,283.16
Rate of Income Tax applicable to OHPC (Opting Sec.115BAA)	25.168%	25.168%
Tax using the Company's domestic Tax Rate	11,617.88	3,091.43
Income from capital gain tax separately	(24,518.97)	-
Utilization of previously unrecognized Tax losses		-
Exceptional item not considered for Tax purpose		-
Income not considered for Tax purpose(Deduction allowed)	(7,044.01)	-

Expenses not allowed for Tax purpose	119.20	1,480.00
Carried forward Tax Losses Utilized		-
Other Temporary Differences	1,579.25	(11.87)
At the effective Income Tax Rate of 25.168%	(7,516.30)	369.50
Longterm Capital Gain	2,447.33	
Income Tax reported in the statement of Profit and Loss	6,548.91	3,460.92
Income Tax attributed to discontinued Operations	-	-
Total	6,548.91	3,460.92

c) Deferred Tax Assets and Liabilities

Deferred Tax relates to the following:

	31st March 2023	31st March 2022
Fixed Asset	128.46	(145.21)
Leave	92.42	81.51
On OCI Component	(97.29)	(705.32)
Provision for Impairment	(577.13)	-
Total	(453.54)	(769.02)

d) Reconciliation of Deferred Tax Assets / Liabilities

	31st March 2023	31st March 2022
Opening Balance	4,670.57	5,439.59
Deferred Tax recognized for the first time		
Tax Income/Expense during the period recognised in		
Profit or Loss	(453.54)	(769.02)
Tax Income/Expense during the period recognised in		
Profit or Loss from discontinued operations		-
Closing Balance	4,217.03	4,670.57

39 Earnings Per Share:

The Earnings Per Share (Basic and Diluted) are as under:

Particulars	31st March 2023	31st March 2022
Opening Balance (A)	83.32	83.32
Weighted Average Number of Equity Shares Issued during the year (B)	-	-
Weighted Average Number of Equity Shares Outstanding for the Year (C=A+B)	83.32	83.32
Profit for the year attributable to Equity Shareholders (D)	39,968.68	8,885.94
EPS (E=D/C)	479.71	106.65

40 1. Financial Instruments

A. Accounting Classification and Fair Values

(INR IN LAKHS)

	Carrying Amount			Fair Value				
31st March 2023 INR	FVTPL	FVTOCI	Amortized Cost*	Total	Level 1	Level 2	Level 3	Total
Financial assets								
Cash and Cash Equivalents	-	-	3,024.31	3,024.31	-	-	-	3,024.31
Bank Balance other than above	-	-	189,632.38	189,632.38				189,632.38
Non- Current Financial Asset: Loans	-	-	34.88	34.88	-	-	-	34.88
Current Financial Assets: Loans	-	-	3,468.55	3,468.55	-	-	-	3,468.55
Trade and Other Receivables	-	-	9,722.38	9,722.38	-	-	-	9,722.38
Other Non Current Financial Asset	-	-	93,773.44	93,773.44	-	-	-	93,773.44
Other Current Financial Asset	-	-	18,111.39	18,111.39	-	-	-	18,111.39
	-	-	317,767.33	317,767.33	-	-	-	317,767.33
Financial liabilities								
Long Term Borrowings	-	-	86,559.90	86,559.90	-	-	-	86,559.90
Short Term Borrowings	-	-	4,453.00	4,453.00	-	-	-	4,453.00
Trade and Other Payables	-	-	1,939.29	1,939.29	-	-	-	1,939.29
Other Non-Current Financial Liabilities	-	-	9.06	9.06	-	-	-	9.06
Other Current Financial Liabilities	-	-	126,050.58	126,050.58	-	-	-	126,050.58
	-	-	219,011.83	219,011.83	-	-	-	219,011.83
	Carrying Amount			Fair Value				
31st March 2022 INR	FVTPL	FVTOCI	Amortized Cost*	Total	Level 1	Level 2	Level 3	Total
Financial assets								
Cash and Cash Equivalents	-	-	62,811.11	62,811.11	-	-	-	62,811.11
Bank Balance other than above	-	-	49,107.22	49,107.22	-	-	-	49,107.22
Non- Current Financial Asset: Loans	-	-	36.56	36.56	-	-	-	36.56
Current Financial Assets: Loans	-	-	3,447.84	3,447.84	-	-	-	3,447.84
Trade and Other Receivables	-	-	9,687.16	9,687.16	-	-	-	9,687.16
Other Non Current Financial Asset	-	-	72,044.71	72,044.71	-	-	-	72,044.71
Other Current Financial Asset	-	-	14,847.19	14,847.19	-	-	-	14,847.19
	-	-	211,981.79	211,981.79	-	-	-	211,981.79
Financial Liabilities								
Long Term Borrowings	-	-	89,582.90	89,582.90	-	-	-	89,582.90
Short Term Borrowings	-	-	4,453.00	4,453.00	-	-	-	4,453.00
Trade and Other Payables	-	-	1,351.32	1,351.32	-	-	-	1,351.32
Other Non-Current Financial Liabilities	-	-	8.05	8.05	-	-	-	8.05
Other Current Financial Liabilities	-	-	115,858.76	115,858.76	-	-	-	115,858.76
	-	-	211,254.03	211,254.03	-	-	-	211,254.03

* All the Financial Assets and Liabilities has been measured at amortized Cost at Balance Sheet date. The carrying value approximates the Fair Value.

B. Measurement of Fair Values

The table shown above analyses financial instruments carried at fair value, by valuation method. The different levels have been defined below:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices).
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

41 Financial Risk Management Objective and Policies

The Company's principal financial liabilities comprise loans and borrowings in domestic currency, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include investments, loans, trade and other receivables, and cash and short-term deposits that derive directly from its operations.

The Company is exposed to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- Interest rate risk
- Market risk.

The Company's board of directors has overall responsibility for the establishment and oversight of the Group's risk management framework. This note presents information about the risks associated with its financial instruments, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital.

Credit Risk

The Company is exposed to credit risk as a result of the risk of counterparties defaulting on their obligations. The Company's exposure to credit risk primarily relates to investments, accounts receivable and cash and cash equivalents. The Company monitors and limits its exposure to credit risk on a continuous basis. The Company's credit risk associated with accounts receivable is primarily related to party not able to settle their obligation as agreed. To manage this the Company periodically reviews the financial reliability of its customers, taking into account the financial condition, current economic trends and analysis of historical bad debts and ageing of accounts receivables.

Trade Receivables

Trade receivables represent the most significant exposure to credit risk. The Company extends credit to customer in normal course of business. The Company monitors the payment track record of the customer. Outstanding customer receivables are regularly monitored. The Company evaluates the concentration of risk with respect to trade receivables as low, as its customers are mainly state government authorities and operate in largely independent markets. The tariff allows the company to raise bills on beneficiaries for late-payment surcharge, which adequately compensates the Company for time value of money arising due to delay in payment. Further, the fact that beneficiaries are primarily State Governments/ State Discoms and considering the historical credit loss experience for trade receivables, the Company does not envisage either impairment in the value of receivables from beneficiaries or loss due to time value of money due to delay in realization of trade receivables. However, the Company assesses outstanding trade receivables on an ongoing basis considering changes in operating results and payment behaviour and provides for expected credit loss on case-to-case basis. As at the

reporting date, company does not envisage any default risk on account of non-realization of trade receivables. Accordingly, the Company has not applied the practical expedient of calculation of expected credit losses on trade receivables using a provision matrix.

Investment

Investments primarily includes investments in group companies and are subject to limited risk of changes in value of credit risk.

Cash and Cash Equivalents

Cash and cash equivalents comprise cash in hand and deposits which are readily convertible to cash. These are subject to insignificant risk of change in value or credit risk.

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

	(INR IN LAKHS)	
	31st March 2023	31st March 2022
Trade and Other Receivables	9,722.38	9,687.16
Investments	23,252.47	143,902.86
Cash and Cash Equivalents	3,024.31	62,811.11
Ageing Analysis (Trade Receivables)	(INR IN LAKHS)	
	31st March 2023	31st March 2022
Upto 3 months	6,250.21	7,518.62
3-6 months	-	-
More than 6 months	3,472.17	2,168.54
	9,722.38	9,687.16

No significant changes in estimation techniques or assumptions were made during the reporting period.

Liquidity Risk

The Company is exposed to liquidity risk related to its ability to fund its obligations as they become due. The Company monitors and manages its liquidity risk to ensure access to sufficient funds to meet operational and financial requirements. The Company has access to credit facilities and monitors cash balances daily. In relation to the Company's liquidity risk, the Company's policy is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions as they fall due while minimizing finance costs, without incurring unacceptable losses or risking damage to the Company's reputation.

Financing Arrangements

The Company has access to following undrawn borrowing facilities at the end of the reporting period:

	31st March 2023	31st March 2022
At Fixed Rate	-	-

Maturities of Financial Liabilities

The contractual undiscounted cash flows of financial liabilities are as follows:

(INR IN LAKHS)

As at 31 March 2023	Less than 1 year	1-5 years	>5 years	Total
Long Term Borrowings	3,023.00	12,092.00	74,467.90	89,582.90
Short Term Borrowings	1,430.00			1,430.00
Trade and Other Payables	1,939.29			1,939.29
Other Non Current Financial Liabilities		9.06		9.06
Other Current Financial Liabilities	126,050.58			126,050.58
	132,442.87	12,101.06	74,467.90	219,011.83
As at 31 March 2022	Less than 1 year	1-5 years	>5 years	Total
Long Term Borrowings	3,023.00	12,092.00	77,490.90	92,605.90
Short Term Borrowings	1,430.00			1,430.00
Trade and Other Payables	1,351.32			1,351.32
Other Non Current Financial Liabilities		8.05		8.05
Other Current Financial Liabilities	115,858.76			115,858.76
	121,663.09	12,100.05	77,490.90	211,254.04

Market Risk

Market risk is the risk that changes in market prices – such as foreign exchange rates, interest rates and equity prices – will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

The company operates in a regulated environment. Tariff of the company is fixed by the Odisha Electricity Regulatory Commission (OERC) through Annual Revenue Requirement (ARR) comprising the following five components: 1. Return on Equity (RoE), 2. Depreciation, 3. Interest on Loans, 4. Operation & Maintenance Expenses and 5. Interest on Working Capital Loans. In addition to the above Foreign Currency Exchange variations and Taxes are also recoverable from Beneficiaries in terms of the Tariff Regulations. Hence variation in interest rate, currency exchange rate variations and other price risk variations are recoverable through tariff and do not impact the profitability of the company.

Foreign Currency Risk

The Company is compensated for variability in foreign currency exchange rate through recovery by way of tariff adjustments under the OERC Tariff Regulations.

(a) Foreign Currency Risk Exposure:

The Company's exposure to foreign currency risk at the end of the reporting period expressed in INR are as follows :

	31st March 2023	31st March 2022
Financial Liabilities		
Foreign Currency Loan from PFC	Nil	Nil
Other Financial Liability	Nil	Nil
Net Exposure to Foreign Currency Risk (Liabilities)		

b) Sensitivity Analysis

There is no impact of foreign currency fluctuations on the profit of the company as these are either adjusted to the carrying cost of respective fixed asset/Capital Work-in-Progress or recovered as Regulatory Deferral Account Balances as per OERC Tariff Regulation.

Interest Rate Risk

Interest rate risk is the risk that an upward movement in the interest rate would adversely effect the borrowing cost of the company. The Company is exposed to long term and short-term borrowings. The Company manages interest rate risk by monitoring its fixed rate instruments, and taking action as necessary to maintain an appropriate balance.

The exposure of the Company's borrowings to interest rate changes at the end of the reporting period are as follows:

a) Interest Rate Risk Exposure

	(INR IN LAKHS)	
	31st March 2023	31st March 2022
Fixed Rate Borrowings	89,582.90	92,605.90

b) Sensitivity Analysis

Since the Company does not have any floating rate borrowings, it is not subject any risk associated with the change in the rate of interest.

42 A) Capital Management

The primary objective of the Company's capital management is to maximize the shareholder value. OERC Tariff Regulations prescribe Debt : Equity ratio of 70:30 for the purpose of fixation of tariff of Power Projects. Accordingly, the company manages its capital structure to maintain the normative capital structure prescribed by the OERC. The Board of Directors has the primary responsibility to maintain a strong capital base and reduce the cost of capital through prudent management of deployed funds and leveraging opportunities in domestic and international financial markets so as to maintain investor, creditor and market confidence and to sustain future development of the business. The Company monitors capital using Debt : Equity ratio, which is net debt divided by total capital. The Debt : Equity ratio are as follows:

The Board of Directors has the primary responsibility to maintain a strong capital base and reduce the cost of capital through prudent management of deployed funds and leveraging opportunities in domestic and international financial markets so as to maintain investor, creditor and market confidence and to sustain future development of the business. The Company monitors capital using Debt : Equity ratio, which is net debt divided by total capital.

For the purpose of Company's capital management, capital includes issued capital and all other equity reserves. The Company manages its capital structure in light of changes in the economic and regulatory environment and the requirements of the financial covenants.

The Company manages its capital on the basis of net debt to equity ratio which is net debt (total borrowings net of cash and cash equivalents) divided by total Equity. The Debt : Equity ratio are as follows:

(INR IN LAKHS)

	31st March 2023	31st March 2022
Total Borrowings	91,012.90	94,035.90
Less : Cash and Cash Equivalent	(3,024.31)	(62,811.11)
Adjusted Net Debt	87,988.59	31,224.79
Total Equity	244,611.91	209,491.17
Net Debt to Equity Ratio	0.36	0.15

The Company has complied with the covenants as per the terms of the major borrowing facilities throughout the reporting period.

B) Dividends

Equity Shares	31st March 2023	31st March 2022
Final dividend for the year ended 31st March 2022 of INR 24.4438 (31st March 2021 - INR 54.7134) per fully paid Shares	2,036.65	4,558.68
Dividends not recognized at the end of the reporting period	31st March 2023	31st March 2022
In addition to the above, since year end the directors have recommended the payment of final dividend of INR 142.8703 per fully paid Equity Shares. This proposed Dividend is subject to the approval of Shareholder's in the ensuing Annual General Meetings.	11,903.83	2,036.65

43 Other Explanatory Notes to Accounts**(I) Commitment & Contingent Liabilities****(INR IN LAKHS)**

		31st March 2023	31st March 2022
(A)	(i) Estimated amount of contracts to be executed on capital account (net of advances and LCs opened) UIHEP, Mukhiguda, HHEP, Burla, CHEP, BHEP, UKHEP, Corporate Office and Other New Project.	898110.38	65544.37
	(ii) Uncalled Liability on shares and other investment partly paid	0.00	0.00
	(iii) Other Commitment.	0.00	0.00
(B)	(a) Claims against the Company not acknowledged as debt:		
(i)	Stamp duty on bonds of INR 76620.00 Lakhs issued to GoO on account of up-valuation of assets which has been kept in abeyance.	574.65	574.65
(ii)	EPF, Gratuity & Sales Tax liability of UIHEP, Khatiguda & Mukhiguda	138.43	156.02
(iii)	Claims of the contractor M/s Trafalgar House Construction (T) Satyam Sankaranarayan Joint Venture of UIHEP, Khatiguda	7500.00	7500.00
(iv)	Claim of Dam Division, Rengali Dam site under water Resources Department towards water rent in respect of residential & non-residential building of OHPC (RHEP)	15.47	15.47
(v)	Entry Tax, appeal before the Commissioner of Commercial Taxes, Cuttack (BHEP).	0.74	0.74
(vi)	Wrong assessment of water cess by Department of Water Resources and interest charged thereon.	1.00	1.00
(vii)	50% of the Fixed deposit of INR 2500.00 Lakhs pledged for the BG of BWCCCL in favour MOC, GoI.	1250.00	1250.00
(viii)	Pending cases on account of Income Tax demand raised by AO with different appellate authority for the Assessment Year 2015-16 and 2017-18 amounting to INR 3440.17 Lakhs and INR 50.77 Lakhs respectively.	3490.94	4255.02
(ix)	Pending cases at High Court on account of refund of Income Tax for RM & U of Unit-I & II, HHEP, Burla.	282.46	282.46

(x)	Disputed Dam Maintenance Cost with DoWR for the FY 2013-14 & 2014-15 for an amount of INR 927.00 Lakhs .	927.00	927.00
(xi)	M/s MKS Engineering - Work order not executed properly	0.00	3.27
(xii)	Forfeiture of EMD M/S Mahavir Metalic	63.87	63.87
(xiii)	M/s Multitech Engineers, New Delhi vide Case No.-CC No.157/2021	0.00	99.80
(xiv)	OHPC has filed the case before the EPF Appellate Tribunal	19.74	19.74
(xv)	Interest on Ways & Means Advances	242.77	242.77
(xvi)	Claiming for compensation by Sunita Rout	20.00	20.00
(xvii)	Claiming for Refund by M/s Allin Security & Intelligence Services	1.04	1.04
(xviii)	Claiming for recovery of 03 months pay plus DA & allowances from the terminal benefit of the petitioner,i.e. Sh.Biseswar Tudu, Ex-Manager(Elc.), BHEP, OHPC	3.17	3.17
(i)	Corporate Guarantee for OCPL	0.00	12927.85
(ii)	Letter of Comfort to OCPL	0.00	27993.70
(c)	Other money for which the Company is Contingently Liability:	0.00	0.00
	Grand Total	912641.66	121881.94

- OHPC has lodged a claim of INR 13,587.00 Lakhs on M/s TSS. Against the same, M/s TSS has lodged a claim of INR 7,500.00 Lakhs against OHPC stated at B (iii).
- BHEP, Balimela unit has deposited INR 0.40 Lakhs under protest during the year against the assessed entry Tax of INR 1.14 Lakhs for the year 2000-01 stated at (B) (V) above. Against this demand, the unit has filed an appeal before the Commissioner of Commercial Taxes, Cuttack.
- The Baitarni West Coal Block allotted to M/s Baitarni West Coal Company Limited, a joint venture company of OHPC was de-allocated vide the letter dated 10th December 2012 of Ministry of Coal, Government of India. OHPC on behalf of the partners filed a petition in the Hon'ble High Court of Odisha vide W.P.(C)No.4011/2013 with Miscellaneous case No.3942 of 2013. The Hon'ble High Court vide order dt.19.03.2013 held that "as an interim measure, it is directed that the bank guarantee furnished by the petitioner-Company may not be encashed and the Coal Block allocated to it may not be allocated to any 3rd party without leave of this Court ". Accordingly 50% of FD i.e. INR 1250.00 Lakhs has been shown as Contingent Liability as above under (B) (vii).
- The Tax Recovery Officer, Income Tax Department, Sambalpur had raised a demand of INR 448.00 Lakhs towards TDS in respect of supply and erection of plant & machinery of RM&U of Unit 1&2, Burla which was disputed by OHPC. Pending settlement of the dispute now in appeal before Hon'ble

High Court of Odisha, Cuttack, the above amount has been deposited with Income Tax Authorities in the year 1996-97 to 2003-04. As per the order of the CIT (A), Sambalpur dtd. 08.11.2005 and 04.04.2006, the ITO, Sambalpur rectified the mistake for INR 33.00 Lakhs and issued refund order of INR 58.00 Lakhs. After adjustment of the said amount, the balance amount of INR 357.00 Lakhs has been shown under the head advance income tax (TDS).

(II) **Contingent Assets**

(INR IN LAKHS)

		31st March 2023	31st March 2022
(A)	In respect of Water Cess claimed from Action Ispat Power Ltd., New Delhi, Bhusan Power & Steel Ltd., New Delhi & Hindalco Industries Ltd. for Hirakud Power Station, i.e. HHEP, Burla Unit upto July' 2021 are now under sub-judice before the Hon'ble High Court of Odisha.	5,514.29	5,514.29
(B)	In respect of Energy Compensation claimed from M/s SMC Power Generation, M/s Sesa Sterlite Energy Ltd. & M/s Aditya Aluminium Energy for Hirakud Power Station, i.e. HHEP, Burla Unit upto July' 2021 are now under sub-judice before the Hon'ble High Court of Odisha.	13,492.70	13,492.70
(C)	A Works matter challenged by NPCC Ltd. against the company in respect of UIHEP-Khatiguda unit is now under sub-judice before the L'd Civil Judge (Sr. Division), Jypore vis-à-vis before the Hon'ble High Court of Odisha.	638.86	638.86
(D)	In respect of M/s TSS for the amount of BG Encashment amount claimed by OHPC on account of UIHEP-Khatiguda, is now sub-judice before the Hon'ble Supreme Court of India.	-	945.00
(E)	A Civil Contract matter of Muran Masonary Dam & Head Race Tunnel of UIHEP was challenged by the company against THC.SS (JV) is now under arbitration.	13,587.94	13,587.94
(F)	Govt. dues realisation in respect of UIHEP, Khatiguda & Mukhiguda Unit has been	0.93	8.40

	remitted to the Civil Judge (Jr. Division), Nabarangpur vide its order dated 07.08.2019.		
(G)	An Execution Petition has filed by OHPC in respect of UIHEP, Mukhiguda Unit against United India Insurance Company for recovery of INR 740.23 Lakhs with interest @ 15% p.a from 13.08.2013	740.23	740.23
(H)	In respect of Claiming for exemption of Service Bond Amount by OHPC against Sri Tapas Kumar Behera, Sri Amaresh Nayak, Sri Sumit Shankar Kundu & Sri Smruti Sagar Mohanty are now under sub-judice before the Hon'ble High Court of Odisha.	6.00	6.00
(I)	A Petition has been filed by OHPC in respect of recovery of Bond Amount against Sri Binaya Satpathy & Sri Saidarshan Panigrahi are now under sub-judice before the Civil Judge (Sr. Division), BBSR & Dist. Judge Court, Khurda.	3.29	3.29
	Grand Total	33,984.24	34,936.71

- 44 The value of inventory of RHEP, Rengali includes INR 20.68 Lakhs towards shortage due to theft & shortage amounting to INR 5.47 Lakhs and unserviceable stores amounting to INR 15.21 Lakhs which has been provided & charged to P & L account in the year 2015-16. The same shall be written off after approval of Competent Authority.

- 45 The following Revenues have not been recognized in books of account as it is not probable that economic benefits associated with the transaction will flow to the entity in accordance with In IAS-115.

The outstanding Energy Charges of INR 0.25 Lakhs of UIHEP, Mukhiguda are pending with BSNL.

46 Operating Segment

The Board of Directors of the company has been identified as the Chief Operating Decision Maker (CODM) as defined by Ind AS 108, Operating Segments. The company operates in only one business segment i.e. "Generation of Power".

The CODM evaluates the Company's performance and allocates resources based on the single segment as explained above and hence detailed disclosures as required under segment reporting is not required.

- 47 A) The Sale of Energy compared to the Design Energy for Sale during the year 2022-23 are as under:

Power stations	Actual Sale of Energy (in MU)	Design Energy for Sale (in MU)
UIHEP, Mukhiguda	1351.488	1942.38
RHEP, Rengali	732.532	519.75
BHEP, Balimela	980.725	1171.17
UKHEP, Upper Kolab	531.936	823.68
HHEP, Burla	886.344	677.16
CHEP, Chiplima	319.534	485.10
Total	4802.559	5619.24

B) As per the OERC tariff order dt. 24.03.2022, the tariff for the year 2022-23 for Energy Sold to GRIDCO is as follows.

Name of Power Station	Energy Charge Rate (Paisa Per Unit)	Capacity Charges (INR in Crs.)
RHEP	75.45	39.21
UKHEP	37.30	30.73
BHEP	33.12	38.79
HHEP	58.64	38.73
UIHEP	42.63	82.81
CHEP	42.01	20.38
TOTAL		250.65

- C) The Sale of Energy includes 16.436291 MU to CSPDCL @ INR 1.82598 per unit (For the FY 2022-23) as provisionally approved by OERC which has been decided in a joint meeting held on 28.10.2014 between OHPC & CSPDCL at Raipur, Chhatisgarh.
- D) The energy sold to GRIDCO has been reconciled both in quantity & value till 2021-22. Necessary rectification entries relating to sale of energy have been passed by the respective units in the year of reconciliation.

- 48 Expenses in respect of employees who are in receipt of remuneration of not less than INR 102.00 Lakhs per annum and employed throughout the year of INR 8.50 Lakhs per month and employed for part of the year is as follows: **Nil**
- 49 The Corporation has not received any information from suppliers regarding their status under Micro, Small & Medium Enterprises Development Act 2006. Resultantly disclosure if any

relating to amount unpaid as at the year end together with interest paid/payable as required under the said Act have not been given.

- 50 The details of installed capacity, generation and sale of power during the year are as under.

Power Stations	Installed Capacity	Gross Generation	Sale of Power	Transformation Loss	Colony Consumption	Auxilliary Consumption
CHEP	72.000	325.566	319.534	4.714	0.000	1.318
HHEP	287.800	903.582	886.344	14.598	0.000	2.640
RHEP	250.000	758.538	732.532	14.272	10.502	1.232
UKHEP	320.000	544.400	531.936	9.079	0.299	3.086
BHEP	510.000	1004.551	980.725	11.720	5.135	6.971
UIHEP	600.000	1380.863	1351.488	20.430	5.033	3.912
Total	2039.800	4917.500	4802.559	74.813	20.969	19.159
Previous Year	2039.800	4481.776	4368.658	74.011	20.668	18.439

- 51 It was decided in 167th Board of directors meeting held on 30th June 2022 to float Expression of Interest (EoI) to engage a Consultant to suggest either revival of the Project or valuation of the Project for outright disposal of PSHEP including all assets & liabilities on as-is-where-is basis.
- 52 The Consolidated Financial Statement has been prepared separately taking the Audited Financial Statement of OHPC, GEDCOL, GSPCL, BWCCCL & Un-Audited Financial Statement of OTPCL with Generally Accepted Accounting Principles as per Companies Act 2013. Inadvertent omissions or errors, if any will be rectified in the accounts of year of identification.
- 53 The Company spent INR 119.20 Lakhs towards CSR i.e. INR108.20.00 Lakhs towards promoting Health services, INR 10.00 lakhs towards Rural Sports and INR 1.00 Lakhs towards rural development projects under schedule (vii) of Section 135 of Companies Act 2013.:

(a) (INR IN LAKHS)

Year	2019-20	2020-21	2021-22	2022-23
Net profit before tax as per Section 198	24,660.83	20,143.71	12,283.16	
Average profit for last 3 years	-	-	-	19,029.23
2% of average profit	-	-	-	380.58
Expenditure made during the year	-	-	-	119.20

(b) Amount spent during the year on:

(INR IN LAKHS)

	In Cash\ Cheque	Yet to be Paid in Cash	Total
(i) Construction/acquisition of any asset.	-	-	-
(ii) On purposes other than (i) above	119.20	-	119.20

(c) Details of Excess Amount for set-off are as follows:**(INR IN LAKHS)**

Sl No.	Particulars	Amount
(i)	2% of Average Net Profit of the Company as per Section 135(5)	380.58
(ii)	Total Amount spent for the Financial Year	119.20
(iii)	Excess/(Shortage) Amount spent for the Financial Year [(ii) - (i)]	(261.38)
(iv)	Surplus arising out of the CSR Projects of programs or activities of the previous financial years, if any	1,882.37
(v)	Amount available for set-off in succeeding financial years [(iii) + (iv)]	1,620.99

54 Foreign Currency Transactions:

Particulars	2022-23	2021-22
(a) Value of Imports calculated on CIF basis in respect of components and spare parts through LC.	-	-
(b) Value of Imports calculated on CIF basis in respect of capital goods	1,244.74	-
Total Expenses	1,244.74	NIL

55 Disclosures as per IND AS 115 'Revenue from contracts with customers':**(A) Nature of Goods and Services**

Majority of Revenue: The revenue of the Company comprises of income from electricity sales. The following is a description of the principal activities.

Revenue from sale of electricity The major revenue of the Company comes from sale of electricity. The Company sells electricity to bulk customers, mainly electricity utilities owned by State Governments. Sale of electricity is generally made pursuant to Power Purchase Agreements (PPAs) entered into with GRIDCO. The details of nature, timing of satisfaction of performance obligations and significant payment terms under contracts for electricity sales are as under:

Product/Service	Nature, Timing of Satisfaction of performance obligations and Significant Payment Terms
Sale of Electricity	The Company recognises revenue from contracts for electricity sales on the basis of Power Purchase Agreements entered into with GRIDCO. Revenue from sale of electricity is accounted for based on tariff rates approved by the OERC. Revenue from sale of electricity is recognised once the electricity has been delivered to GRIDCO through distribution companies i.e. TPCODL, TPNODL, TPSODL and TPWODL and the same is billed on a periodic and regular basis.

56 Details of Crypto Currency or Virtual Currency

The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.

57 Details of Benami Property held

There is no proceeding has been initiated or pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.

58 **Related Party Disclosures are given below:****(a) Interest in Subsidiaries:**

Proportion of Ownership interest as at				
Name of Companies	Principal place of operation	Principal activities	31-03-23	31-03-22
Green Energy Development Corporation LTD	India	Solar Power Generation	100%	100%
(b) Interest in Joint Ventures:				

Proportion of Ownership interest as at				
Name of Companies	Principal place of operation	Principal activities	31-03-23	31-03-22
Odisha Thermal Power Corporation LTD	India	Thermal Power Generation	50%	50%
Baitarni West Coal Company LTD	India	To own, acquire, develop, operate and carry on the business of coal mining and coal washeries etc.	33.33%	33.33%
Odisha Power Generation Corporation LTD	India	Thermal Power Generation	-	44%
Odisha Coal and Power Limited	India	Extraction of Coal	-	49%

(c) List of Other Related Parties:		
Name of Related Parties	Principal place of operation	Nature of Relationship
OHPC PF Trust Fund	India	Post-Employment Benefit Plan of OHPC
OHPC Pension Trust Fund	India	Post-Employment Benefit Plan of OHPC
OHPC Gratuity Trust Fund	India	Post-Employment Benefit Plan of OHPC
OHPC Rehabilitation Trust	India	In Service Death Benefit Plan of OHPC

(d) Key Management Personnel & Directors:		
S.No	Name	Position Held
1	Sh Bishnupada Sethi, IAS	Chairman
2	Sh Amresh Kumar	Managing Director
3	Sh Partha Sarathi Mishra, IAS (Upto 30.06.2022)	Govt. Nominee Director
4	Dr. Satya Priya Rath, IAS	Govt. Nominee Director
5	Sh Gagan Bihari Swain (07.04.2022 to 06.10.2022)	Director (Finance) & CFO
6	Dr. Prabodha Kumar Mohanty	Director (HR)
7	Sh Ashis Kumar Mohanty	Director (Operation)
8	Sh Ramesh Chandra Tripathy	Independent Director
9	Mrs. Saveeta Mohanty	Independent Woman Director
10	Sh Dronadeb Rath	Independent Director
11	Sh. Bhakta Ranjan Mohanty (from 01.09.2022 & onwards)	Govt. Nominee Director
12	Sh Debraj Biswal	Independent Director
13	Sh Yudhisthir Nayak(From 06.08.2022 & onwards)	Govt. Nominee Director
14	Sh Debalok Mohanty(From 15.03.2023 & onwards)	Chief General Manager (Finance) & CFO
15	Sh Pranab Kumar Mohanty	Company Secretary

(e) Name and Nature of Relationship with Government:

S.No	Name of the Government	Nature of Relationship with OHPC
1	Government of Odisha	Shareholder having control over Company

The Company is a State Public Sector Undertakings (SPSU) controlled by State Government by holding of shares. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control of, or significant influence, shall be regarded as related parties. The Company has applied the exemptions available for government related entities and have made limited disclosures in the financial Statements in accordance with Ind AS 24.

The Company has business transactions with the state governments and entities controlled by the Govt. of India. Transactions with these entities are carried out at market terms on arms- length basis through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturers (OEMs) for proprietary items on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/similar items. Therefore, party-wise details of such transactions have not been given since such transactions are carried out in the ordinary course of business at normal commercial terms and are not considered to be significant.

(INR IN LAKHS)

(f) Key Management Personnel (KMP) compensation:		
Particulars	For the Year ended 31.03.2023	For the Year ended 31.03.2022
i) Short Term Employee Benefits	169.99	152.15
ii) Post-Employment Benefits	119.73	142.85
Other Transactions with KMP	For the Year ended 31.03.2023	For the Year ended 31.03.2022
Sitting Fees and other reimbursements to Non-Executive/ Independent Directors	5.61	4.80

(g) Transactions with Related Parties-Following transactions occurred with related parties:		
Particulars	For the Year ended 31.03.2023	For the Year ended 31.03.2022
(I) Transaction with Government that has control over company (OHPC)- State Govt.		
Interest on State Government Loan (Old Projects)	6,482.42	6,694.03
Loan Repaid	3,023.00	3,023.00
Loan Outstanding	91,012.90	94,035.90
Grant Received from State Govt	-	6.23
(II) Transaction with Entities controlled by the same Government that has control over company (OHPC)	During the FY 2022-23	During the FY 2021-22
Sale of Goods (Electricity)	49,657.03	44,842.21
Service Received by the Company (SLDC)	142.52	136.09

Service Received by the Company (Rent)	109.29	99.71
Debtors Receivable	9,541.05	9,506.19
Debt Securitisation Receivable	61,900.00	61,900.00
(III) Transaction with Subsidiaries	During the FY 2022-23	During the FY 2021-22
Loan Given To GEDCOL	-	-
Loan amount Receivable from GEDCOL	3,200.00	3,200.00
Interest Receivable for the year	241.49	241.66
Interest Receivable as on reporting date	1,992.82	1,751.33
Advance to others (Salary & Other Expenses paid for GEDCOL)	111.28	104.98
Receivable from GEDCOL on account of Advance to Others	1,147.18	1,035.91
Advance to others (Salary & Other Expenses paid for GSPCL)	37.72	14.60
Receivable from GSPCL on account of Advance to Others	60.60	22.88
(IV) Transaction with Joint Ventures		
Fixed deposit pledged with Punjab and Sind Bank towards margin money on behalf of BWCCCL	2,711.32	2,732.73
Loan Repaid by OCPL	-	40.00
Interest Receivable for the year (OTPCL)	-	37.70
Fixed Deposit pledged with Canara Bank towards margin money on behalf of OCPL	-	1,508.42
Fixed Deposit pledged with Punjab National Bank towards margin money on behalf of OCPL	-	1,778.35
Corporate Guarantee on behalf of OCPL	-	12,927.85
Letter of Comfort to OCPL	-	27,993.70
Receivable from OTPCL	-	37.70
(V) Transaction with Trust created for Post employment Benefit plans of OHPC		
1. PF Trust	During the FY 2022-23	During the FY 2021-22
Contribution to Trusts	831.00	941.19
2. Gratuity Trust		
Contribution to Trusts	346.46	405.27
Payable to Trust	101.65	-
3. Rehabilitation Trust		
Contribution to Trusts	50.00	72.50
4. Employees Pension Trust		
Contribution to Trusts	3,391.61	5,343.98
Payable to Trust	16,670.69	15,027.82
Total of Transactions with above Trusts	4,619.07	6,762.94

59. Ratios: The Following are analytical ratios for the year ended March 31, 2023 and March 31, 2022

Sl No	Ratios	Numerator	Denominator	As at March' 2023	As at March' 2022	% of Variance	Reason of Variance
1	Current ratio (in times)	Total Current Assets	Total Current Liabilities	1.83	0.92	99.19	This is mainly due to increase in cash & bank balance upon receipt from Govt, of Odisha for INR 95,491.07 Lakhs against sale of share of OPGC & OCPL
2	Debt-Equity ratio (in times)	Debt consists of borrowings and lease liabilities.	Total Equity	0.37	0.45	(17.11)	Decrease is on account of repayment of debt.
3	Debt service coverage ratio (in times)	Earning for Debt Service = Net Profit after taxes + Non-cash operating expenses + Interest + Other non-cash adjustments	Debt Service = Interest and lease payments (to be made in subsequent financial year) + Principal repayments	17.92	7.40	142.12	Comparing to previous year, the profit has been substantially increased due to profit on sale of investment in OPGC & OCPL of INR24840.68 lakhs and receipt of Dividend of Rs.7044.01 lakhs from OCPL.
4	Return on equity ratio (in %)	Profit for the year less Preference dividend (if any)	Average Total Equity	47.97	10.66	349.80	As compared to previous year, Profit has been increased due to increase in generation as well as due to profit on sale of investment in OPGC & OCPL of INR24840.68 lakhs and receipt of Dividend of Rs.7044.01 lakhs from OCPL.
5	Trade receivables turnover ratio (in times)	Revenue from operations	Average Trade Receivables	3.43	2.63	30.26	Increased due to increase in energy generation.
6	Trade payables turnover ratio (in times)	Net Purchase= Purchase of Stock in trade	Average Trade Payables	-	-	-	
7	Net capital turnover ratio (in times)	Revenue from Operations	Average working capital (i.e. Total current assets less Total current liabilities)	1.03	(3.59)	128.60	This is cumulative impact of increase in energy generation as well as increase in working capital.
8	Net profit ratio (in %)	Profit for the year	Revenue from Operations	80.04	19.56	309.19	As compared to previous year, the profit has been substantially increased due to profit on sale of investment in OPGC & OCPL of INR24840.68 lakhs and receipt of Dividend of Rs.7044.01 lakhs from OCPL as well as increase in energy generation.
9	Return on capital employed (in %)	Profit before tax and finance costs	Capital employed = Net worth + Borrowings+Defer red tax liabilities	15.70	6.25	151.01	Increases due to increase in Energy sales as well as Other income, which includes profit on sale of investment in OPGC & OCPL of INR 24840.68 lakhs & receipt of Dividend from OCPL for Rs.7044.01 lakhs.
10	Return on investment (in %)	Income generated from invested funds	Average invested funds in treasury investments	-	-		

60 Defined Benefit Plans :- Corporation has following defined post-employment obligation.

(a) Descripiton of plans

(i) Provident Fund

- Ø The employees from Govt. of Odisha and erstwhile OSEB related to generation undertaking have been permanently absorbed in OHPC consequent upon the formation of OHPC. In addition, OHPC also recruited its own employees.
- Ø The employees transferred from erstwhile OSEB & pensionable employees of Govt. joined with OHPC PF Trust and contributed to Provident Fund which is being invested as per guidelines issued by MOC from time to time. In case of non-pensionable employees of Govt. absorbed in OHPC and own recruited employees, OHPC contributes matching employer contribution of 12% of Pay + DA is deposited with RPFC and charged to P & L account.

(ii) Pension :

The employees of the corporation who have been permanently absorbed in OHPC from Govt. / erstwhile OSEB and also the employees opted for uniform pension scheme rendering continuing service of 10 years are eligible to get pension at the rate of total emoluments divided by two X each half yearly qualifying service subject to maximum fifty half yearly qualifying service. The liability for the same is recognised on the basis of actuarial valuation. The scheme is being managed by a separate trust created for the purpose and obligation of the corporation is to make contribution to the Trust based on actuarial valuation.

(iii) Gratuity

The Corporation has taken three group Gratuity Insurance Policies with LIC of India w.e.f. 01.01.2005, 01.04.2014 and 01.06.2020. The Corporation has a defined benefit gratuity plan. The ceiling limit of Gratuity is fixed as per payment of Gratuity Act 1972 for the employees covered under EPF Act. As per this, an employee rendering service of five years or more are entitled to get gratuity at 15 days salary (15 / 26 X last drawn basic salary plus DA) for each completed year of service or part thereof in excess of 6(six) months subject to maximum of INR 20.00 lakhs on superannuation, resignation, termination, disablement or on death. Further the ceiling limit of Gratuity for the employees transferred from Govt. / erstwhile OSEB covered under pension scheme and rendered continuous service of ten years or more are entitled to get gratuity equal to ¼ th of his last salary (Basic Salary) for each completed six monthly period of qualifying services subject to maximum of 16 ½ times of the emoluments or INR 15.00 lakhs whichever is lower on superannuation. But in case of death, the ceiling limit of gratuity is fixed depending upon the length of service corresponding to rate of gratuity as given below:

Length of Service	Rate of Gratuity
(i) Less than one year	2 Times of emoluments
(ii) One year or more but less than 5 years	6 Times of emoluments
(iii) 5 years or more but less than 20 years	12 times of emoluments
(iv) 20 years or more	Half of emoluments for every completed six monthly period of qualifying service subject to a maximum of 33 times emoluments provided that the amount of Death Gratuity shall in no case, exceed seven lakh fifty thousand.

The liability for the same is recognised on the basis of actuarial valuation and is being managed by LIC through a separate Trust created for the purpose and obligation of the corporation is to make contribution to the Trust based on actuarial valuation.

(iv) Other Long Term Employee Benefits (Leave Benefit)

The Corporation provides for earned leave and half-pay leave to the employees which accrue annually @ 30 days and 20 days respectively. The maximum ceiling of encashment of earned leave at the time of retirement is limited to 300 days. The maximum accumulated half pay leave is limited to 480 days. The liability for the earned leave is recognised on the basis of actuarial valuation.

(v) Allowances on Retirement / Death :

Actual cost of shifting from place of duty at which employee is posted at the time of retirement to his / her native place as recorded in Service Book where he / she may settle after retirement is paid as per the rules of the corporation. In case of death, family of deceased employee can also avail this facility. The liability for the same is recognised on the basis of actual payment. In addition, the Corporation has a policy to pay INR 0.15 Lakhs to the family of the deceased employee towards transportation of dead body and obsequies expenses and also has a policy to pay INR 5 Lakhs to the family of the deceased employee towards Rehabilitation Scheme.

(vi) Memento to employees on attaining the age of superannuation:

The Corporation has a policy of providing Memento valuing INR 0.04 Lakhs to employee on superannuation. The liability for the same is recognised on the basis of actual payment.

(vii) Financial benefit to the employees of OHPC joined on or after 01.01.2005 those who are not covered under the pension scheme as well as the new Pension Scheme:

As per the decisions of the 159th Board held on 18.09.2020, the Corporation provides a one time financial benefit of 06 (Six) month's salary to the employees (Joined on or after 01.01.2005) who are not covered under the Pension scheme/New Pension Scheme of OHPC, towards

pension at the time of their retirement. This is in line with the directions issued by Dept. of PE, Govt. of Odisha vide its letter no.936 dtd 23.03.2017 & subsequent clarification vide letter no. 1992 dtd 17.08.2020.

(b) Disclosure of Balance Sheet amounts and sensitivity analysis of plans

(i) Gratuity: The amount recognised in the Balance Sheet as at 31.03.2022 & 31.03.2023 along with the movements in the net defined benefit obligation during the years 2021-22 and 2022-23 are as follows:

(INR IN LAKHS)

Particulars	Present Value of Obligation (i)	Fair value of Plan Assets (ii)	Net Amount iii=(i)-(ii)
	2021-22		
Opening Balance as at 01.04.2021	9,850.61	10,524.00	(673.39)
Current Service Cost	333.64	-	333.64
Past Service Cost	-	-	-
Interest Expenses/ (Income)	633.39	676.69	(43.30)
Total Amount recognised in Profit or Loss	967.03	676.69	290.34
Remeasurements			
Return on Plan Asset, excluding amount included in interest expenses/ (Income)	-	(40.86)	(40.86)
(Gain)/loss from change in demographic assumptions		-	-
(Gain)/loss from change in financial assumptions	(245.34)	-	(245.34)
Experience (gains)/Losses	699.95	-	699.95
Total Amount recognised in Other Comprehensive Income	454.61	(40.86)	413.75
Contributions:-	-	-	-
-Employers	-	397.03	397.03
-Plan Participants	-	-	-
Benefit Payments	(1,790.60)	(1,790.60)	-
Closing Balance as at 31.03.2022	9,481.6	59,847.98	(366.33)

Particulars	Present Value of Obligation (i)	Fair value of Plan Assets (ii)	Net Amount iii=(i)-(ii)
	2022-23		
Opening Balance as at 01.04.2022	9,481.65	9,847.98	(366.33)
Current Service Cost	290.54	290.54	
Past Service Cost		-	
Interest Expenses/ (Income)	661.82	687.39	(25.57)
Total Amount recognised in Profit or Loss	952.36	687.39	264.97
Remeasurements			

Return on Plan Asset, excluding amount included in interest expenses/ (Income)	-	8.62	8.62
(Gain)/loss from change in demographic assumptions	-	-	-
(Gain)/loss from change in financial assumptions	(191.38)	-	(191.38)
Experience (gains)/Losses	(163.73)	-	(163.73)
Total Amount recognised in Other Comprehensive Income	(355.11)	8.62	(346.49)
Contributions:-	-	-	-
-Employers	-	441.35	441.35
-Plan Participants	-	-	-
Benefit Payments	(1,530.55)	(1,530.55)	-
Closing Balance as at 31.03.2023	8,548.35	9,437.55	(889.20)

The Net Liability disclosed above related to funded and Unfunded Plans are as follows:

Particulars	31st March 2023	31st March 2022
Present Value of funded obligations	8,548.35	9,481.65
Fair value of Plan Assets	9,437.55	9,847.98
Deficit/(Surplus) of funded plans	(889.20)	(366.33)
Unfunded Plans	-	-
Deficit/(Surplus) before asset ceiling	(889.20)	(366.33)

Sensitivity Analysis – The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is:

(INR IN LAKHS)

a) Impact of the change in discount rate	31st March 2023	31st March 2022
Present Value of Obligation at the end of the period	8,548.35	9,481.65
i) Impact due to increase of 0.50%	(183.28)	(208.86)
ii) Impact due to decrease of 0.50%	195.42	222.31

b) Impact of the change in salary increase		
Present Value of Obligation at the end of the period	8,548.35	9,481.65
i) Impact due to increase of 0.50%	91.62	115.15
ii) Impact due to decrease of 0.50%	(95.22)	(118.06)

(ii) Pension: The amount recognised in the Balance Sheet as at 31.03.2022 & 31.03.2023 along with the movements in the net defined benefit obligation during the years 2021-22 and 2022-23 are as follows:

Particulars	Present Value of Obligation	Fair value of Plan Assets	Net Amount
	(i)	(ii)	iii=(i)-(ii)
		2021-22	
Opening Balance as at 01.04.2021	49,822.05	34,953.95	14,868.10
Current Service Cost	942.21		942.21
Past Service Cost	1,493.39		1,493.39
Interest Expenses/ (Income)	3,203.56	2,247.54	956.02
Total Amount recognised in Profit or Loss	5,639.16	2,247.54	3,391.62
Remeasurements			
Return on Plan Asset, excluding amount included in interest expenses/ (Income)	-	(1,313.81)	(1,313.81)
(Gain)/loss from change in demographic assumptions	-	-	-
(Gain)/loss from change in financial assumptions	(3,264.02)		(3,264.02)
Experience (gains)/Losses	6,689.92		-6,689.92
Total Amount recognised in Other Comprehensive Income	3,425.90	(1,313.81)	2,112.09
Contributions:-			
-Employers		5,343.98	5,343.98
-Plan Participants			
Benefit Payments	(10,879.62)	(10,879.62)	
Closing Balance as at 31.03.2022	48,007.49	32,979.66	15,027.83

Particulars	Present Value of Obligation	Fair value of Plan Assets	Net Amount
	(i)	(ii)	iii=(i)-(ii)
		2022-23	
Opening Balance as at 01.04.2022	48,007.49	32,979.66	15,027.83
Current Service Cost	798.72	-	798.72
Past Service Cost	2,300.13	-	2,300.13
Interest Expenses/ (Income)	3,350.92	2,301.98	1,048.94
Total Amount recognised in Profit or Loss	6,449.77	2,301.98	4,147.79
Remeasurements			
Return on Plan Asset, excluding amount included in interest expenses/ (Income)	-	(286.80)	(286.80)
(Gain)/ Loss from change in demographic assumptions	-	-	-
(Gain)/ Loss from change in financial assumptions	(2,987.77)		(2,987.77)
Experience (Gains)/Losses	4,161.26	-	4,161.26
Total Amount recognised in Other Comprehensive Income	1,173.49	(286.80)	886.69

Contributions:-	-	-	
-Employers	3,391.61		3,391.61
-Plan Participants	-	-	-
Benefit Payments	(11,294.51)	(11,294.51)	-
Closing Balance as at 31.03.2023	44,336.25	27,665.54	16,670.70

The Net Liability disclosed above related to Funded and Un-Funded Plans are as follows:

Particulars	31st March 2023	31st March 2022
Present Value of funded obligations	44,336.25	48,007.49
Fair value of Plan Assets	27,665.54	32,979.66
Deficit/(Surplus) of Funded Plans	16,670.70	15,027.83
Unfunded Plans	-	-
Deficit/(Surplus) before Asset Ceiling	16,670.70	15,027.83

Sensitivity Analysis – The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is:

a) Impact of the change in discount rate	31st March 2023	31st March 2022
Present Value of Obligation at the end of the period	44,336.25	48,007.49
i) Impact due to increase of 0.50%	(2,731.63)	(2,957.82)
ii) Impact due to decrease of 0.50%	2,802.41	3,034.47
b) Impact of the change in salary increase		
Present Value of Obligation at the end of the period	44,336.25	48,007.49
i) Impact due to increase of 0.50%	2,809.82	3,042.48
ii) Impact due to decrease of 0.50%	(2,722.03)	(2,947.42)

(iii) Earned Leave : The amount recognised in the Balance Sheet as at 31.03.2022 & 31.03.2023 along with the movements in the net defined benefit obligation during the years 2021-22 and 2022-23 are as follows:

(INR IN LAKHS)

Particulars	Present Value of Obligation	
	31st March 2023	31st March 2022
Opening Balance as at 01.04.2022	7,151.36	7,182.83
Current Service Cost	198.20	299.78
Past Service Cost	-	-
Interest Expenses/ (Income)	499.16	461.86
(Gain)/loss from change in Demographic assumptions	-	-
(Gain)/loss from change in financial assumptions	(212.01)	(256.33)

Experience (gains)/Losses	80.56	532.92
Total Amount recognised in Profit or Loss	565.91	1,038.23
Contributions:-		
-Employers	-	-
-Plan Participants	-	-
Benefit Payments	(926.22)	(1,069.70)
Closing Balance as at 31.03.2023	6,791.05	7,151.36

Sensitivity Analysis – The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is:

a) Impact of the change in Discount Rate	31st March 2023	31st March 2022
Present Value of Obligation at the end of the period	6,791.05	7,151.36
i) Impact due to increase of 0.50%	(200.96)	(215.76)
ii) Impact due to decrease of 0.50%	216.51	232.17
b) Impact of the change in Salary Increase		
Present Value of Obligation at the end of the period	6,791.05	7,151.36
i) Impact due to increase of 0.50%	216.45	230.53
ii) Impact due to decrease of 0.50%	(202.73)	(216.31)

(iii) Ex-Gratia Liability (Financial Benefit) : The amount recognised in the Balance Sheet as at 31.03.2022 & 31.03.2023 along with the movements in the net defined benefit obligation during the years 2021-22 and 2022-23 are as follows:

(INR IN LAKHS)

Particulars	Present Value of Obligation	
	31st March 2023	31st March 2022
Opening Balance as at 01.04.2022	420.24	-
Current Service Cost	55.20	55.05
Past Service Cost	54.12	365.19
Interest Expenses/ (Income)	29.33	-
(Gain)/loss from change in Demographic assumptions	-	-
(Gain)/loss from change in financial assumptions	(35.17)	-
Experience (gains)/Losses	12.96	-
Total Amount recognised in Profit or Loss	116.44	420.24
Contributions:-		
-Employers	-	-
-Plan Participants	-	-
Benefit Payments	(34.22)	-
Closing Balance as at 31.03.2023	502.46	420.24

Sensitivity Analysis - The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is:

a) Impact of the change in Discount Rate	31st March 2023	31st March 2022
Present Value of Obligation at the end of the period	502.46	420.24
i) Impact due to increase of 0.50%	(38.01)	(35.20)
ii) Impact due to decrease of 0.50%	40.01	37.04
b) Impact of the change in Salary Increase		
Present Value of Obligation at the end of the period	502.46	420.24
i) Impact due to increase of 0.50%	38.94	36.06
ii) Impact due to decrease of 0.50%	(37.24)	(34.49)

Significant Accounting Policy & Accompanying Notes forming part of the financial statements
In terms of our report of even date attached

For SDR & ASSOCIATES
Chartered Accountants

Sd/- (CA Sunil Kumar Sahoo) Partner ICAI M.No. 056068	Sd/- (P K Mohanty) Company Secretary	Sd/- (Debalok Mohanty) Chief Financial Officer	Sd/- (A K Mohanty) Director (Operation) DIN:09323949	Sd/- (Amresh Kumar) Managing Director DIN: 09332794
--	---	---	--	--

Place: Bhubaneswar
Date: 27.09.2023

Annexure-I (A) to Note-2: Title deeds of immovable property not held in the name of the Company as on 31st March 2023

(INR IN LAKHS)

Relevant line item in the Balance Sheet	Description of item of property	Gross carrying value	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative# of promoter*/director or employee of promoter/director	Property held since which date	Reason for not being held in the name of the company**
PPE	Land at BHEP, Balimela, Dist-Malkangiri, Odisha.	70.29	Dept. of Water Resources, Govt. of Odisha	-	Transferred to OHPC on 01.04.1996	The land has been transferred from govt. on as is where is basis but the title deeds are not in the name of OHPC. As such the details of idle land, land encroached under litigation, not put to use, declared surplus is not ascertainable. Some of the land building like office of Sr. General Manager(EL). Building of power house, valve house and staff colony, Erector hostel were in possession of OHPC.
	Land at Chiplima, Dist-Sambalpur	183.00	Dept. of Water Resources, Govt. of Odisha	-	Transferred to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at HHEP, Burla, Dist-Sambalpur, Odisha	178.00	Dept. of Water Resources, Govt. of Odisha		Transferred to OHPC on 01.04.1996	Process of change of RoR is pending.
	Land at RHEP, Rengali, Dist-Anugul, Odisha	156.00	Erstwhile I & P Deptt., Govt. of Odisha		Transferred to OHPC on 01.04.1996	It is being pursued with DoWR, Govt. of Odisha for transfer of RoR in the name of OHPC, Rengali Dam Site
	Land at UIHEP, Khatiguda, Dist-Nabarangpur, Odisha	8869.09	Erstwhile I & P Deptt., Govt. of Odisha		Transferred to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at UKHEP, Bariniput, Dist-Koraput	6.68	Dept. of Water Resources, Govt. of Odisha		Transferred to OHPC on 01.04.1996	Process of change of RoR is pending

Relative here means relative as defined in the Companies Act, 2013

* Promoter here means promoter as defined in the Companies Act, 2013.

Annexure-II (A) to Note-3 (i) -Capital Work-in-Progress (Tangible) ageing Schedule as on 31st March 2023

(INR IN LAKHS)

Relevant line item in the Balance Sheet	Description of item of property	Gross carrying value	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative# of promoter*/director or employee of promoter/director	Property held since which date	Reason for not being held in the name of the company**
	Land at BHEP, Balimela, Dist-Malkangiri, Odisha.	70.29	Dept. of Water Resources, Govt. of Odisha	-	Transferred to OHPC on 01.04.1996	The land has been transferred from govt. on as is where is basis but the title deeds are not in the name of OHPC. As such the details of idle land, land encroached under litigation, not put to use, declared surplus is not ascertainable. Some of the land building like office of Sr. General Manager(EL). Building of power house, valve house and staff colony, Erector hostel were in possession of OHPC.

PPE	Land at Chiplima, Dist-Sambalpur	183.00	Dept. of Water Resources, Govt. of Odisha	-	Transferred to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at HHEP, Burla, Dist-Sambalpur, Odisha	178.00	Dept. of Water Resources, Govt. of Odisha		Transferred to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at RHEP, Rengali, Dist-Anugul, Odisha	156.00	Erstwhile I & P Deptt., Govt. of Odisha		Transferred to OHPC on 01.04.1996	It is being persued with DoWR, Govt. of Odisha for transfer of RoR in the name of OHPC, Rengali Dam Site
	Land at UIHEP, Khatiguda, Dist-Nabarangpur, Odisha	8869.09	Erstwhile I & P Deptt., Govt. of Odisha		Transferred to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at UKHEP, Bariniput, Dist- Koraput	6.68	Dept. of Water Resources, Govt. of Odisha		Transferred to OHPC on 01.04.1996	Process of change of RoR is pending

Relative here means relative as defined in the Companies Act, 2013

* Promoter here means promoter as defined in the Companies Act, 2013.

Annexure-II (A) to Note-3 (i) -Capital Work-in-Progress (Tangible) ageing Schedule as on 31st March 2023

(INR IN LAKHS)

CWIP	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	6,200.02	108.65	178.86	6,647.66	13,135.20
Project temporarily suspended	-	-	-	-	-

Annexure-II (A) to Note-3 (i) -Capital Work-in-Progress (Tangible) Completion Schedule as on 31st March 2023

(INR IN LAKHS)

CWIP	To be completed in			
	Less than 1 year	1-2 years	2-3 years	More than 3 years
Project in Progress	6,200.02	108.65	178.86	6,647.66
Project 2"	-	-	-	-

Annexure-II (B) to Note-3 (i) -Capital Work-in-Progress (Tangible) ageing Schedule as on 31st March 2022

(INR IN LAKHS)

CWIP	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	3,386.96	1,977.27	1,667.05	6,425.08	13,456.36
Project temporarily suspended	-	-	-	-	-

Annexure-II (A) to Note-3 (i) -Capital Work-in-Progress (Tangible) Completion Schedule as on 31st March 2022

(INR IN LAKHS)

CWIP	To be completed in			
	Less than 1 year	1-2 years	2-3 years	More than 3 years
Project in Progress	3,386.96	1,977.27	1,667.05	6,425.08
Project 2"	-	-	-	-

Annexure-II (D) to Note-3 (ii) -Capital Work-in-Progress (In-Tangible Assets under Deveolpment) ageing Schedule as on 31st March 2023

(INR IN LAKHS)

Instangible assets under development	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress - ERP	-	-	1.60	41.84	43.44
Project temporarily suspended	-	-	-	-	-

Annexure-II (D) to Note-3 (ii) -Capital Work-in-Progress (In-Tangible Assets under Development) Completion Schedule as on 31st March 2023

(INR IN LAKHS)

Instangible assets under development	To be completed in			
	Less than 1 year	1-2 years	2-3 years	More than 3 years
Project 1	-	-	-	43.44
Project 2	-	-	-	-

Annexure-II (C) to Note-3 (ii) -Capital Work-in-Progress (In-Tangible Assets under Development) ageing Schedule as on 31st March 2022

(INR IN LAKHS)

Instangible assets under development	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in Progress - ERP	-	1.60	4.40	37.44	43.44
Project Temporarily Suspended	-	-	-	-	-

Annexure-II (C) to Note-3 (ii) -Capital Work-in-Progress (In-Tangible Assets under Development) Completion Schedule as on 31st March 2022

(INR IN LAKHS)

Instangible assets under development	To be completed in			
	Less than 1 year	1-2 years	2-3 years	More than 3 years
Project in Progress- ERP	-	-	-	43.44
Project 2	-	-	-	-

Annexure-III (A) to Note-5: Trade Receivable ageing Schedule as on 31st March 2023

(INR IN LAKHS)

Particulars	Outstanding for the following periods from due date of payment#					Total
	Less than 6 moths	6 months- 1 year	1-2 Years	2-3 Years	More than 3 years	
(i) Undisputed Trade receivables- Considered good	6,250.21	-	-	-	3,472.17	9,722.38
(ii) Undisputed Trade Receivables - which have significant increase in credit risk	-	-	-	-	-	-
(iii) Disputed Trade Receivables- credit impaired	-	-	-	-	-	-
(iv) Disputed Trade Receivable- considered good	-	-	-	-	-	-
(v) Disputed Trade Receivable- which have significant increase in credit risk.	-	-	-	-	-	-
(vi) Disputed Trade Receivable- credit impaired	-	-	-	-	-	-

similar information shall be given where no due date of payment is specified in that case disclosure shall be from the date of the transaction.

Unbilled dues shall be disclosed separately

Annexure-III (B) to Note-5: Trade Receivable ageing Schedule as on 31st March 2022

Trade Receivable ageing schedule for the year ended March 31, 2022 is as follows:

(INR IN LAKHS)

Particulars	Outstanding for the following periods from due date of payment#					Total
	Less than 6 moths	6 months- 1 year	1-2 Years	2-3 Years	More than 3 years	
(i) Undisputed Trade receivables- Considered good	7,518.62	-	-	-	2,168.54	9,687.16
(ii) Undisputed Trade Receivables- which have significant increase in credit risk						
(iii) Undisputed Trade Receivables credit impaired						
(iv) Disputed Trade Receivable considered doubtful						
(v) Disputed Trade Receivable- which have significant increase in credit risk.						
(vi) Disputed Trade Receivable- credit impaired						

Annexure-IV (A) to Note-24: Trade Payable ageing Schedule as on 31st March 2023

(INR IN LAKHS)

Particulars	Outstanding for following periods from due date of payment # (As at March 31, 2023)				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
(i) MSME					
(ii) Others	991.36	1.02	946.91	-	1,939.29
(iii) Disputed dues- MSME	-	-	-	-	-
(iv) Disputed dues- Others	-	-	-	-	-

Similar information shall be given where no due date of payment is specified in that case disclosure shall be from the date of the transaction.

Annexure-IV (B) to Note-24: Trade Payable ageing Schedule as on 31st March 2022

(INR IN LAKHS)

Particulars	Outstanding for following periods from due date of payment # (As at March 31, 2022)				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
(i) MSME					
(ii) Others	358.26	946.70	-	46.36	1,351.32
(iii) Disputed dues- MSME	-	-	-	-	-

Similar information shall be given where no due date of payment is specified in that case disclosure shall be from the date of the transaction.



10TH ANNUAL REPORT 2022-23



GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

(A wholly owned subsidiary Company of OHPC Ltd)

OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022,

Tel. 0674-2542922, Fax:0674-2542102,

Web: www.gedcol.com, Email: info@gedcol.com

CIN No.:U40102OR2013SGC016747

CONTENTS

1. Board of Directors	149
2. Directors Report	150
3. Report of Secretarial Auditor	168
4. Comments of the C&AG of India on the Standalone and Consolidated Financial Statements for the year ending 31st March, 2021.	174
05. Independent Auditors Report on Standalone Financial Statements.	181
06. Standalone Financial Statements.	199
07. Independent Auditors Report on Consolidated Financial Statements.	231
08. Consolidated Financial Statements.	243

10th ANNUAL REPORT

F. Y. 2022-23

BOARD OF DIRECTORS

Sh Saswat Mishra, IAS
Chairman-cum-Managing Director

Sh Ashish Kumar Mohanty
Director (Operation/Technical)

Sh Pranab Kumar Mohanty
Director (Finance) & CFO

Ms Anima Tripathy
Director (HR) I/c

Sh S C Bhadra
Director

Sh C R Pradhan
Director

Sh B B Acharya
Director

Sh B C Jena
Director

Company Secretary
Sh Jyotirmaya Panigrahi

STATUTORY AUDITORS

MDC & Associates
Chartered Accountants

SECRETARIAL AUDITORS

M/s. Deba Mohapatra & Co.
Practicing Company Secretary

BANKERS

State Bank of India
Union Bank of India

REGISTERED OFFICE

OHPC Corporate Office, Bhoi Nagar, Janpath, Bhubaneswar-751022
Tel.: 91-674-2542922, 2542983, 2545526, 2542826, Fax : 0674-2542102,
Email :info@gedcol.com

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD**(A Wholly Owned Subsidiary of OHPC Ltd)****10th DIRECTORS' REPORT 2022-2023**

Dear Members,

Your Directors are pleased to present the Tenth Annual Report on the business and operations of the Company along with the Audited Financial Statements including Consolidated Financial Statement, Report of the Auditors and comments of the Comptroller and Auditor General of India for the financial year ended 31st March, 2023.

1. FINANCIAL PERFORMANCE:

The Financial results for the year ended 31st March, 2023 are summarized below:-

(Rs. in Lakhs)

PARTICULARS	Standalone Results of F.Y 2022-23	Standalone Results of F.Y 2021-22	Consolidated Results of F.Y 2022-23	Consolidated Results of F.Y 2021-22
REVENUE				
Revenue from Operation	1753.25	1462.20	1753.25	1462.20
Other Income	1700.92	1577.49	1700.92	1577.49
Total Revenue	3454.17	3039.69	3454.17	3039.69
EXPENDITURE				
Employee Benefit Expenses	120.80	116.15	120.80	116.15
Operational Expenses	289.48	117.64	289.48	117.64
Other expenses	395.00	47.84	395.00	47.84
Total Expenditure	805.28	281.63	805.28	281.63
Profit before depreciation, Finance cost and Tax	2648.89	2758.06	2648.89	2758.06
Depreciation	627.84	588.87	627.84	588.87
Profit after depreciation but before Finance cost, exceptional Item and Tax	2021.05	2169.19	2021.05	2169.19
Finance Cost	268.32	268.51	268.32	268.51
Share of Profit/(loss) from JV Company	-	-	(1.26)	(1.31)
Profit after depreciation, Finance cost but before Tax	1752.73	1900.68	1751.47	1899.37
Tax	492.88	611.29	492.88	611.29
Profit after depreciation, Finance cost and Tax	1259.85	1289.39	1258.59	1288.08
Other comprehensive Income (OCI)	-	-	-	-
TOTAL COMPREHENSIVE INCOME (TCI)	1259.85	1289.39	1258.59	1288.08

1.1. REVENUE FROM OPERATION:**Standalone:**

GEDCOL has earned total revenue of Rs.34.54 crores as against net profit of Rs.12.60 crores during FY 2022-23 and as compared to Rs.30.40 Crores as against profit of Rs.12.89 crores in the previous year.

Consolidated:

The Consolidated total revenue during the year under review was Rs.34.54 crores with net profit of Rs.12.59 crores as compared to total revenue of Rs.30.40 crores with net profit of Rs.12.88 crores in the previous year.

1.2. PROFITS:**Standalone:**

The Profit before Tax for the FY 2022-23 was Rs.17.53 Crores as against Rs. 19.01 Crores in the previous year. Profit after Tax during FY 2022-23 stood at Rs.12.60 Crores as against Rs.12.89 Crores in the previous year.

Consolidated:

On a consolidated basis, Profit before Tax for the FY 2022-23 was Rs.17.51 crores as against Rs.18.99 crores of previous year. Profit after Tax in 2022-23 stood at Rs.12.59 Crores as against Rs.12.88 crores of previous year.

1.3 DIVIDEND:

The Board of Directors has not recommended any dividend for the financial year under review.

2. COMMERCIAL PERFORMANCE:**2.1. 20 MW Solar Project at Manamunda.**

In line with PPA executed with SECI, the Tariff rate @ Rs.5.45/- has been considered for sale of energy to SECI for 20 MW Solar PV Project. The total unit of Solar Power generated from the Project during F.Y. 2022-23 was 26.8831 MU (Previous year 24.8592 MU).

2.2. Rooftop Solar Project.

During the FY 2022-23 the total solar unit generated in respect of 4 MW Rooftop project at Cuttack & Bhubaneswar was 3586405 in Kwh (Previous year 2254106 in Kwh)

2.3. 08 MW Solar Project.

During the FY 2022-23 the Company commissioned 2 Plants i.e. 2MW at Manamunda & 1MW at Mukhiguda, the total solar unit generated in respect of the project was 3.38 MU.

3. Status of Ongoing Project**3.1. Solar Projects in OPTCL Sub-station Premises:**

EPC Contract Agreement dtd.10.06.2020 and Comprehensive Operation & Maintenance

Agreement dtd. 10.06.2020 for 10 years has been signed between GEDCOL & M/s Sun Source Energy Private Limited for the execution of 8 MW Solar Power Plant on the un-utilized lands available inside OPTCL Grid Sub-stations at Baripada, Bolangir & Jayanagar, OHPC Power House at Mukhiguda and GEDCOL Solar Plant at Manmunda. As per the PPA executed between GEDCOL & GRIDCO on 01.09.2020, GRIDCO shall procure the entire power generated from the 8 MW solar power plant(s) at a tariff of Rs.2.84 paise per kWh (i.e. Rs. 2.79 paise per kWh towards Energy charge plus GEDCOL margin of 5 paise per kWh).

At present, all the five nos. of sites has been commissioned and the last site was commissioned in May-2023 and GRIDCO is paying the monthly energy dues regularly. The Total generation from the five sites till November-2023 is 3.92 MU and Total invoice raised to GRIDCO towards energy bill is ¹ 1,11,35,529.24.

3.2. 55-60 MW Solar Project at Boudh.

M/s IDCO vide allotment letter dated.31.08.2021 allotted 261.52 acres of leased out Govt. land measuring area 114.44 Acres land in Kadampal village, 87.48 Acres of land in Junani village and 59.60 Acres of land in Ghulgulapadar village under Kantamal Tahasil of Boudh District in favour of GEDCOL with a cost of land Rs.3,92,28,000 /- (Rupees Three Crores Ninety Two Lakhs Twenty Eight Thousand) only on leased hold basis for a period of 90 years from the date of possession to GEDCOL with necessary terms and conditions. Accordingly, lease deed has been executed with IDCO for the said land on 09.09.2022.

Further, the Board of Directors in its 42nd meeting dtd. 05.09.2022 decided to prepare DPR for developing a Solar Power Project with a capacity of 55-60 MW on the said land. Further, considering GERMI being a Public Sector Enterprises and keeping in view of the previous work experience of GERMI in preparing DPR of the Solar Power Projects of GEDCOL, the Board decided to place work order in favour of GERMI for preparation of DPR for the said project on nomination basis. The offer of GERMI has been received and under scrutiny by GEDCOL.

However, as decided in the 44th meeting of Board of Directors the following actions were taken by GEDCOL:-

- (i) GEDCOL vide its letter No. 660 dated 17.06.2023 requested DoE, Govt. of Odisha to communicate order with regard to engagement of IFC as transaction advisor with an additional fee of 1,00,000 USD vis-à-vis amendment of FASA for services for the downsized Project of 55-60 MW and action; if any to be taken for the fee 2,00,000 USD which has already been released in favour of IFC for setting up the earlier proposed 275 MW Solar Park. It was also requested that in order to keep the cost of energy low and affordable for GRIDCO all such additional payment may be provided as grant and ESIA study to be done by GEDCOL may also be granted. The response of DoE is awaited.
- (ii) GEDCOL vide its letter No.659 dated 17.06.2023 requested GRIDCO to provide upfront consent to accept the tariff discovered through competitive bidding process if it lies within a pre-agreed range. GRIDCO vide their letter dated 08.09.2023 furnished their comments

and requested for compliance from GEDCOL. GEDCOL vide their letter dated 10.10.2023 furnished compliance to GRIDCO and requested to provide in-principle consent to GEDCOL to initiate preparation of DPR for the downsized Project of 55-60 MW and tariff based competitive bidding. The consent of GRIDCO is awaited.

- (iii) GEDCOL vide its letter No 658 dated 17.06.2023 requested OPTCL to schedule a joint site visit to confirm the location and availability of grid infrastructure for connectivity. The response of OPTCL is awaited. However, officials of GEDCOL visited the proposed sites to assess the connectivity. The matter to be discussed with higher officials of OPTCL for their consent for connectivity.

3.3. Setting up grid connected solar power project on the un-utilized land near the Chiplima Power House of OHPC.

The Board of Directors of the Company in their 32nd Meeting dtd. 30.06.2020 approved the proposal of Unit Head, Chiplima regarding installation of an 8 MW Solar Power Plant on the flat land available near Chiplima Power House, which can be used without any major site activity like land leveling and clearances of bushes & trees.

Concerned Tahasiladar was requested for alienation of the land measuring a total area of 60 Acres at Renglaipali (Ac. 45.85 dec.), Chiplima (Ac.8.85 dec.) and Satijore (Ac.5.30 dec.) mouza under sadar tahasil of Sambalpur district in favour of GEDCOL at the earliest and also requested to transfer the land in favour of GEDCOL free of cost under Govt dispensation route for installation of a 10 MW solar power plant on the said land.

M/s Gujarat Energy Research Management Institute (GERMI) was awarded the work on 29.10.2021 for preparation of DPR for setting up of 10 MW grid connected Solar Power plant at Chipilima and the same is completed and checked by GEDCOL.

Thereafter, NIT No.01/2022-23, Dated.13.02.2023 i.e. re-tender for Design, Engineering, Procurement & Supply, Construction, Commissioning and Comprehensive Operation & Maintenance for ten (10) years of Grid-Connected Solar Photovoltaic Power Plants of 10 MW Solar Power Plant near Chiplima Power House, District- Sambalpur of Odisha State was floated on 13.02.2023 and Technical bid of M/s BVG India Ltd. &M/s Avghni Renewable Energy System Pvt Ltd has been opened on 27.03.2023. Techno commercial offer submitted by the above bidders were evaluated through TCC and with due approval of competent authority the price bid of single bidder M/s BVG India Ltd was opened on 29.09.2023.

After multiple round of negotiation with the bidder, LOI has been issued in favour of M/s BVG India Ltd for setting up of 10 MW PVSP at Chiplima, Sambalpur at the EPC price of Rs. 62,50,00,000 /- (inclusive of GST) ,O&M price of Rs.5,21,40,717 /- (inclusive of GST) & guaranteed NEEGG of 190.96 MU over a period of 10 years. Project shall be developed on 52.7 Acre (Ac. 39.40 dec. at Rengalipali, Ac.8.00 dc. at Chiplima and Ac.5.30 dec. at Satijore) of land at Chiplima, Sambalpur with a completion schedule of 270 days from zero date.

As per the condition of NIT, LOI and EPC contract agreement the zero date of the project shall

be reckoned from the date of signing of PPA or execution of contract agreement whichever is later. In the joint MOM for tariff negotiation between GEDCOL & GRIDCO on 10.11.2023, both the parties agreed for a levelised tariff of Rs.3.25 / Kwh for generation from the project for a period of 25 years from the date of project COD utilising the 13th Finance Commission grant of Rs.10.46 Crore. Accordingly the EPC and O&M contract agreement between GEDCOL & GRIDCO was executed on 17.11.2023 with a completion schedule of project commissioning 270 days from the zero date. In the meantime GRIDCO has furnished its consent for procurement of 10 MW power from the proposed Solar PV project at Chiplima at a levelized tariff of Rs.3.25/ KWh for a period of 25 years from COD, subject approval of OERC and on receipt of views from DISCOM.

Accordingly, zero date of the project has been declared as 17.11.2023 i.e. date of signing of contract agreement.

3.4. 1.2 MW Telengiri main canal SHEP on River Telengiri in the Koraput District.

1.2 MW Telengiri Main Canal SHEP on River Telengiri in Koraput District has been allotted to GEDCOL for development in the 3rd STC meeting on Small Hydro Electric Projects held on 10.12.2021 under the Chairmanship of Principal Secretary to Govt. Energy Department, Govt. of Odisha.

Work order was placed to WAPCOS on 26.09.2022 for preparation of DPR. The Draft DPR is yet to be submitted by WAPCOS.

3.5. Execution of Memorandum of Understanding between GEDCOL and NHPC for implementation of Floating Solar project in Odisha.

A MoU between NHPC & GEDCOL was executed on 20.07.2020 for setting up of 500 MW floating solar power projects in Odisha under UMREPP scheme of MNRE with the prior approval from Department of Energy, Govt. of Odisha. Thereafter, Promoter's Agreement has been executed between GEDCOL & NHPC on 04.01.2022.

In the meantime, NHPC has already invited EPC bids for Engineering, Procurement and Construction Contract for development of 300 MW Floating Solar Project at Rengali Reservoir and the bidding process has already been completed. As per the terms and conditions of MOU between GEDCOL & NHPC, open tender was floated to select the EPC contractor for implementation of the project. In the tender process, M/s TATA Power Solar is emerged as L-1 EPC bidder for the above project.

In principle consent for procurement of power from the project by GRIDCO was requested vide Letter dtd.31.01.2022. However, GRIDCO has exercised its first right of refusal to procure power from solar projects and decided not to avail power from the proposed 300 MW Floating Solar Project at Rengali Reservoir in terms of Clause 3.2.3 of Odisha Renewable Energy Policy'2016. As the bid validity is up to 31.08.2022 the tender was cancelled on 26.09.2022. Meanwhile, GEDCOL was conveyed its consent to NHPC for re-tendering on behalf of JV Company.

Re-tender was floated on 05.04.2023 and BHEL participated as a single bidder in the bidding process. The price bid has opened on 01.09.2023. The price quoted by BHEL is Rs.2250.06 Crores which includes the EPC Price Rs.2138.33 Crores and 5year O&M price Rs.111.73 Crores. The levellised tariff is Rs.5.03/KWh.

In this regard a joint meeting was held on 17.11.2023 in between representatives of BHEL, NHPC, GEDCOL, GRIDCO & Energy Department. In that meeting BHEL representatives clarified that they have worked diligently on the project design and technical issues and it is not possible for them to reduce their quoted price.

3.6. Pre-Feasibility Report by EU Consortium

European Union Consortium has conducted studies on 12 hydro & irrigation reservoirs in the State and prepared PFR for 5400 MW floating solar potential on 17,800 acres of water surface area in Nov. 2019.

DPR for 2 large scale reservoirs in Hirakud and Indravati with capacity of 500 MW & 160 MW respectively has been prepared by European Union. GEDCOL has requested to GRIDCO (State Nodal Agency) for allotment of both the projects in favour of GEDCOL for further course of action at this end.

3.7. Small Hydro Projects by GEDCOL:

Pre-Feasibility Report (PFR) has been prepared for Garjan Khol (12MW) in Angul and same was submitted to EIC (Elec)-cum-PCEI for further necessary action at their end.

MOU for Kanupur SHEP(3 MW) has been executed with EIC, Electricity. Detailed Project report (DPR) has been prepared by WAPCOS for 4.2 MW (2X 2.1 MW), Kanupur SHEP in Keonjhar District and submitted to Engineer-in-Chief (Electricity) for execution of “Implementation Agreement”. Tender documents are prepared by M/s WAPCOS and the project will be taken up after completion of river gap closing work by DoWR. In the meantime WR department has intimated to revise the discharge envisaged in the DPR i.e. from 41 cumec to 35.05 cumec. WAPCOS has been requested to revise the DPR.

After allotment of the Jambhira SHEP(2.4 MW) in Mayurbhanj district to GEDCOL, the DPR and Tender Document for the Project was prepared through WAPCOS. The DPR and Tender Document was submitted by WAPCOS. However, as the location of Y-piece has been changed from the earlier proposed location, M/s WAPCOS submitted its techno-commercial offer for study of feasibility with new location of Y-piece, revision of DPR and tender documents for the new location for Jambhira SHEP. WAPCOS has made a site visit with representatives of DoWR, & OCC to ascertain the feasibility of the SHEP with new place of Y-piece on 25.04.2019. WAPCOS has also submitted their opinion that the SHEP project is technically acceptable with their lay out supplied. The opinion of WAPCOS has been submitted to DoWR for further action on 13.05.2019 for construction as per revised layout. EIC (Water Resources DoWR mentioned in their letter on 08.03.2022 that the installation of Y-piece and control valve along with bulk head of Jambhira SHEP has been completed barring some ancillary work like brick work, wood

work etc. Further action on preparation of PFR & DPR may be initiated by GEDCOL after getting confirmation about availability of water from DoWR vis-à-vis construction of Ichha Dam in the upstream of the Project.

The Company had awarded the work order in favour of WAPCOS for preparation of PFR of small hydroelectric project (SHEP) sites negotiated price of @5.98 lakhs + tax extra per project. M/s WAPCOS has submitted 45nos. of PFRs and the same has been submitted to Engineer-in-Chief (Electricity) for preparation of DPR for the suitable project. In the meantime, 3rd STC meeting on Small Hydro Electric Projects held on 10.12.2021 under the Chairmanship of Principal Secretary to Govt. of Odisha, DoE, has decided to allow GEDCOL to utilize Govt. Infrastructure Assistance Fund for preparation of feasibility report of the newly identified proposals. After scrutiny of the 45 nos. of PFRs, EIC (Elec)-cum-PCEI has shortlisted 05 nos. of project for preparation of Feasibility Report. The STC also agreed for preparation of Feasibility Report as it will pave way for generation of about 51 MW green powers through bidding. The work order was placed WAPCOS on 21.01.2022 at a cost of Rs.2.44 Crores for preparation of Feasibility Report for 05 nos. of SHEP. WAPCOS has already submitted the draft Feasibility Reports. The comments of GEDCOL has already been submitted to WAPCOS. Now the preparation of Final Feasibility Reports are under progress.

SI No.	Name of the Project	District	Name of the River	Approximate Capacity as per PFR (in MW)	Capacity as per Draft FR (in MW)
01	Kandhamuni	Sundargarh	Barahamani	18	24
02	Bhitarajhola	Rayagada	Nagabali	7	11
03	Jiranga	Gajapati	Mahendra Tanaya	5	5.5
04	Kussa	Kandhamal	Bagh	12	12
05	Kumbising	Ganjam	Bahuda	9.51	12
Total Capacity in MW				51.51	64.5

3.8. Feasibility study for development of a Small Hydro Electric Project at Galigadar Water Fall:-

FA-cum-Additional Secretary to Govt. DoE vide letter dtd.29.08.2022 has requested GEDCOL to survey at Galigadar Water fall in Kotia Panchayat of Koraput district for construction of a Hydro Electric Project at the earliest; since Govt. of Andhra Pradesh has already completed Survey, Soil Testing etc. and is ready to commence works in the said site, which is inside Odisha Territory.

Work order was placed to WAPCOS on 26.09.2022 for preparation of Feasibility Report for construction of Small Hydro Electric Project at Galigadar Water Fall. The Draft DPR is yet to be submitted by WAPCOS.

3.9. 10 MW Mandira Hydro Electric project in JV mode with SAIL.

GEDCOL and SAIL incorporated a joint venture Company i.e. GEDCOL SAIL Power Corporation Limited (GSPCL) with an equity participation of 74:26 for implementation of 10 MW Small Hydroelectric Plant at Mandira Dam, Rourkela and as per the JV Agreement the entire power

generated by GSPCL shall be procured by RSP, SAIL for its captive consumption. After completion of the tendering process, Contract Agreement between GSPCL and M/s HIPL- R SVCPL (JV) was signed on 08.09.2021 for execution of 10 MW Mandira SHEP along with O & M for 5 years. The zero date of the project has been commenced w.e.f. 17.03.2022. The project is expected to be commissioned within 30 months from the date of zero date of the project.

At present, the project execution activities are being carried out by the EPC Contractor under the guidance of WAPCOS. E. MoEF vide their letter dtd. 20.04.2023 has conveyed the Stage-I/ In-principle Forest Clearance of the Project subject to compliance of certain conditions. The NPV cost for obtaining the stage-II forest clearance of the project has already been deposited with the Orissa CAMPA Fund. Stage-II forest clearance is expected shortly.

4. **FIXED DEPOSITS:**

During the year, the Company has not accepted any fixed deposit within the meaning of Section 73 of Companies Act, 2013 and the rules made there under.

5. **LOAN, GUARANTEE OR INVESTMENTS:**

Particulars of loans, guarantees or investments u/s 186 of Companies Act, 2013 are given in the Notes to the Financial Statements forming part of the Annual Report.

6. **RELATED PARTY TRANSACTIONS:**

All transactions entered with related parties for the year were in the ordinary course of business and on an arms' length basis. Further, there are no material related party transactions during the year with the promoters, Directors or Key Managerial Personnel. The Company's related party transaction are made with its holding Company, intended to further the Company's interest. All related party transactions are placed before the Audit Committee as also to the Board for approval.

7. **HOLDING COMPANY & SUBSIDIARY/ ASSOCIATED COMPANY**

Green Energy Development Corporation of Odisha Ltd is a wholly owned subsidiary of Odisha Hydro Power Corporation Limited.

Green Energy Development Corporation of Odisha Ltd and Steel Authority of India Limited have jointly incorporated a JV Company on 06.09.2018 named GEDCOL SAIL Power Corporation Limited with an equity participation of 74: 26 to develop 10 MW Mandira SHEP project.

Pursuant to the provisions of Section 129(3) of the Companies Act, 2013 ('the Act'), a statement containing salient features of Financial Statements of subsidiaries in Form AOC-1 is annexed as **Annexure - I**.

8. **CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION AND FOREIGN EXCHANGE EARNINGS & OUTGO:**

The particulars relating to conservation of energy, technology absorption and foreign exchange earnings & outgo as required to be disclosed under section 134 (3) (m) of the companies Act, 2013 read with Rule 8 of the Companies (Accounts) Rules, 2014 are annexed at **Annexure-II**.

9. **CSR ACTIVITIES:**

An annual report of Corporate Social Responsibility, highlighting the CSR Policy of the Company

details of expenditure on CSR etc. in prescribed format under Companies (CSR Policy) Rules, 2014 is annexed at **Annexure-III** and forms an integral part of this Directors' Report.

10. EXTRACT OF ANNUAL RETURN:

As required under Section 92 (3) of Companies Act, 2013 read with Rule 12(1) of Companies (Management and Administration) Rules, 2014, the Annual Return for the Financial Year 2022-23 is displayed in the website and the link is <https://gedcol.com/Home/AnnualReport>.

11. STATUTORY AUDITOR:

The Comptroller & Auditor General of India, New Delhi have appointed M/s. S C P & Co, Chartered Accountants, Bhubaneswar as the Statutory Auditors of the Company for the financial year ended on 31st March 2023.

12. INTERNAL AUDITOR:

M/s PBSB & Associates, Chartered Accountants, Bhubaneswar has been appointed as Internal Auditor of the company in pursuant to the provisions of Section 138 of the Companies Act, 2013 for F.Y. 2022-23. M/s. Batra Swain & Associates, Chartered Accountants has been appointed as Internal Auditors of the Corporation for the FY 2023-24.

13. SECRETARIAL AUDITOR:

The Board has appointed M/s Deba Mohapatra & Co, Practicing Company Secretaries, to conduct Secretarial Audit of the Company for the financial year 2022-23. The Secretarial Audit Report for the financial year 2022-23 is annexed herewith as **Annexure-IV**. Similarly, M/s Deba Mohapatra & Co have been appointed as the Secretarial Auditor for the FY 2023-24.

14. AUDITORS REPORT:

The reports of the Statutory Auditors and comments of the Comptroller and Auditor General of India on the account of GEDCOL for the year ended 31st March, 2022 and the replies of the Management to the comments of the C&AG is enclosed to this report as **Annexure-V**.

15. BOARD OF DIRECTORS:

The Board of your Company comprised of following Directors:-

Sl No.	Name	Date of Appointment	Date of Cessation	Designation
1.	Sh Suresh Chandra Mahapatra, IAS(Retd.) (DIN: 00229586)	01.12.2023	-	CMD
2.	Sh Vishal Kumar Dev, IAS (DIN: 01797521)	09.06.2023	30.11.2023	Ex-CMD
3.	Sh Bishnupada Sethi, IAS (DIN: 02268656)	04.09.2019	09.06.2023	Ex-CMD
4.	Sh C.R Pradhan (DIN:-00127539)	21.05.2013	-	Director
5.	Sh B B Acharya (DIN:-06567542)	21.05.2013	-	Director
6.	Sh S C Bhadra (DIN:-01896713)	21.05.2013	-	Director
7.	Sh B C Jena (DIN: 00548634)	23.12.2020	-	Director
8.	Sh Amres Kumar (DIN : 09332794)	14.12.2023	-	Director & CEO

9.	Sh Ashish Kumar Mohanty (DIN: 09323949)	24.09.2021	-	Director (Operation / Technical)
10.	Sh Pranab Kumar Mohanty (DIN:10390936)	14.12.2023		Director (Finance) & CFO
11.	Sh Subash Chandra Jena	14.12.2023		Director (HR)

16. BOARD MEETINGS:

The Board Meetings are held normally at Bhubaneswar. During the year under review, total 03 nos. of Board Meetings were held on 30.06.2023, 05.09.2022 and 30.12.2022.

17. AUDIT COMMITTEE:

The Audit Committee comprises the following Members:

1. Shri C.R Pradhan, Independent Director, Chairman.
2. Shri S C Bhadra, Independent Director, Member.
3. Shri B B Acharya, Independent Director, Member.

During the Financial Year 2022-23, total 2 nos. of Audit Committee Meetings were held on 10.08.2022 and 27.12.2022 respectively.

18. CSR COMMITTEE :

The CSR Committee comprises the following Members:

- | | | | |
|----|----------------------------|----------------------|----------|
| 1. | Shri Vishal Kumar Dev, IAS | CMD | Chairman |
| 2. | Shri S C Bhadra | Independent Director | Member |
| 3. | Shri C. R Pradhan | Independent Director | Member |
| 4. | Shri B B Acharya | Independent Director | Member |

During the Financial Year 2022-23, total 01 no. of CSR Committee Meeting was held on 16.09.2022.

19. GENERAL MEETINGS

During the financial year 2022-23, there were no Extra Ordinary General Meeting (EGM) of the Shareholders of the Company; Annual General Meetings of the Shareholders of the Company was held on 29.09.2022.

20. KEY MANAGERIAL PERSONNEL:

During the year, in compliance with Section 203 of the Companies Act, 2013, Sh Bishnupada Sethi, IAS, CMD and Sh P.K.Mohanty, Company Secretary and CFO was designated as Key Managerial Personnel.

21. DIRECTORS' RESPONSIBILITY STATEMENT:

In compliance to Section 134 (3) (C) of the Companies Act, 2013, the Directors hereby confirm the followings that: -

- a. in the preparation of the Annual Accounts for the year ended March 31, 2023, the applicable Accounting Standards read with requirements set out under Schedule –III to the Act have been followed and that no material departures have been made from the same.
- b. they have selected such accounting policies and applied them consistently except as disclosed in the Notes on Accounts and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the State of affairs of the Company as at March 31, 2023 and of the profit of the Company for the year ended on that date;
- c. they have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Companies Act, 2013, for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- d. they have prepared the annual accounts on a going concern basis;
- e. they have had laid down internal financial controls for the Company and such internal financial controls are adequate and operating effectively and
- f. they have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems are adequate and operating effectively.

22. COMPLAINT TO SECRETARIAL STANDARDS:

The Company complies with all the applicable Secretarial Standards issued by the Institute of Company Secretaries of India.

23. INTERNAL CONTROL SYSTEM & THEIR ADEQUACY:

The Board has adopted policies and procedures for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial disclosures.

24. REPORTING OF FRAUDS:

There was no instance of fraud during the year under review, which required the Statutory Auditors to report to the Audit Committee and / or Board under Section 143(12) of the Act and the rules made thereunder.

25. RISK MANAGEMENT:

The Risk Management process covers risk identification, assessment, analysis and mitigation. Incorporating sustainability in the process also helps to align potential exposures with the risk appetite and highlight risks associated with chosen strategies. The Audit Committee has additional oversight in the area of financial risks and controls. Major risks identified by the business and functions are systematically addressed through mitigating actions on continuing basis. The Company has adopted a Risk Management Policy in accordance with the provisions of the Act.

26. POLICY ON PROHIBITION AND REDRESSAL OF SEXUAL HARASSMENT AT WORK PLACE.

The Company has zero tolerance for sexual harassment at work place and has complied with the provision relating the Sexual Harassment of Women at the Workplace (Prevention, Prohibition and Redressal) Act, 2013.

During the Financial Year 2022-23, the Company received NIL Comments on Sexual Harassment work at place.

27. GENERAL:

Your Directors state that no disclosure or reporting is required in respect of the following items as there were no transactions on these items during the year under review.

1. No significant or material orders were passed by the Regulators or Courts or Tribunals which impact the going concern status and Company's operations in future.
2. There have been no Material Changes and Commitments subsequent to the Balance Sheet.
3. There are no changes took place in the nature of business of the Company.

28. ACKNOWLEDGMENTS:

The Board places on record its appreciation for the continued support, contribution and co-operation extended by the Government of Odisha (especially the Departments of Energy, DoWR, PPP Cell in P&C Dept. and Finance Deptt.) and SECI, OHPC, GSPCL and other State Power Utilities, MNRE, GoI. The Board is also thankful to the Comptroller & Auditor General of India, the Statutory Auditors and the Bankers for their valued co-operation.

For and On behalf of the Board of Directors

Sd/-

Place: Bhubaneswar

Date: 29.12.2023

(Suresh Chandra Mahapatra, IAS(Retd.))

Chairman-cum-Managing Director

(DIN:-00229586)

ANNEXURE-II**Annexure to Director's Report**

DISCLOSURE REQUIRED UNDER SECTION 134 (3) (m) OF THE COMPANIES ACT 2013 READ WITH RULE 8 OF THE COMPANIES (ACCOUNTS) RULES, 2014:

A. CONSERVATION OF ENERGY**(a) Energy Conservation measures taken and on hand.**

- a. Technical specifications of electronic equipments such as inverter, SCADA etc. have been formed to do away with the requirement of Air Conditioning.
 - b. LED Lamps have been used for Internal Lighting.
 - c. Provision has been made for rainwater harvesting.
 - d. About 10 Acres of land which had trees was not used for installation of PV modules for the sake of maintaining green cover.
 - e. With implementation of 4MW Grid connected Rooftop Solar Project on the Government buildings in Bhubaneswar and Cuttack cities, immediate local consumption of Power is helping in reduction of loss components, thereby conserving more energy.
- (b) Additional investments and proposals, if any, being implemented for reduction of consumption of energy.**

- NIL-

- (c) Impact of measures at (a) and (b) above for reduction of energy consumption and consequent impact on the cost of production of goods.**

-NA-

B. TECHNOLOGY ABSORPTION

-NIL-

C. FOREIGN EXCHANGE EARNINGS AND OUTGO DURING 2021-22

(Rs. in lakhs)

			2022-23	2021-22
(a)		Earnings in Foreign Currency	NIL	NIL
(b)		Foreign Exchange Outgo :		
	(i)	Value of imports calculated on CIF basis for capital good and spare parts.	NIL	NIL
	(ii)	Expenditure in foreign currency for foreign visits.	Nil	NIL
	(iii)	Expenditure incurred in foreign currency for payments of Consultants.	Nil	Nil

ANNEXURE -III**CORPORATE SOCIAL RESPONSIBILITY AT GEDCOL FOR THE FINANCIAL YEAR 2022-23.****1. Brief outline on Company's CSR policy:****Introduction:**

The company has formulated a CSR policy in line with the provisions of Section 135 of the Companies Act, 2013 read with Schedule VII of the Act read with Companies (Corporate Social Responsibility Policy) Rules, 2014 read with Circulars issued on CSR by the Ministry of Corporate Affairs.

Highlights of the Policy:

The CSR activities shall be undertaken by GEDCOL, as per its stated CSR Policy, as projects or programmes or Activities (either new or ongoing) excluding activities undertaken in pursuance of its normal course of business.

The CSR Policy *inter alia* include but not limited to a list of CSR projects or programmes which GEDCOL plans to undertake falling within the purview of the Schedule- VII of the Act, specifying modalities of execution of such project or programmes and implementation schedule for the same; and monitoring process of such projects or programmes.

CSR Activities do not include the activities undertaken in pursuance of normal course of business of GEDCOL. The Board of Director (BoD) of GEDCOL shall ensure that the surplus arising out of the CSR projects or programmes or activities shall not form part of the business profit of GEDCOL.

GEDCOL shall give preference to the local area and areas around where it operates, for spending the amount earmarked for CSR activities.

Programmes Covered under CSR:

The following major focus area of CSR activities have been identified:

- i) Community Development,
- ii) Environment,
- iii) Education,
- iv) Health,
- v) Disaster Management,
- vi) Any other activity as may be identified by the Committee.

2. **Composition of the CSR Committee :**

Sl No.	Name of Director	Designation / Nature of Directorship	Number of meetings of CSR Committee held during the year	Number of meetings of CSR Committee attended during the year
1.	Shri Bishnupada Sethi, IAS,	CMD, GEDCOL and Chairman, CSR Committee	1	1
2.	Shri S C Bhadra	Independent Director and Member CSR Committee	1	1
3.	Shri C.R Pradhan	Independent Director and Member CSR Committee	1	1
4.	Shri B B Acharya	Independent Director and Member CSR Committee	1	1

3. **Provide the web-link where Composition of CSR committee, CSR Policy and CSR projects approved by the Board are disclosed on the website of the company:**

The web-link on the website of the company where Composition of CSR committee is disclosed: <https://gedcol.com/Home/compositionofcsrcommitttee>.

The web-link on the website of the company where the CSR Policy approved by the board is disclosed: <https://gedcol.com/Home/csrapolicy>.

The web-link on the website of the company where CSR projects are disclosed: <https://gedcol.com/Home/csrprojects>.

4. **Provide the details of Impact assessment of CSR projects carried out in pursuance of sub-rule (3) of rule 8 of the Companies (Corporate Social Responsibility Policy) Rules, 2014, if applicable (attach the report): Not Applicable.**5. **Details of the amount available for set off in pursuance of sub-rule (3) of rule 7 of the Companies (Corporate Social Responsibility Policy) Rules, 2014 and amount required for set off for the financial year, if any.**

Sl No.	Financial Year	Amount available for set-off from preceding financial years (in Rs)	Amount required to be set-off for the financial year, if any (in Rs)
1.	2022-23	0.97 lakhs	Nil
	Total	0.97 lakhs	Nil

6. Average net profit of the company as per section 135(5):Rs.12,21,09,559/-.
7. (a) Two percent of average net profit of the company as per section 135(5):Rs.24,42,191/-
- (b) Surplus arising out of the CSR projects or programmes or activities of the previous financial years:Nil
- (c) Amount required to be set off for the financial year, if any: Rs.97,000/-
- (d) Total CSR obligation for the financial year (7a+7b-7c):Rs.24,42,191/-
8. (a) **CSR amount spent or unspent for the financial year:**

	Amount Unspent (in Rs.)				
Total Amount Spent for the Financial Year (in Rs.)	Total Amount transferred to Unspent CSR Account as per section 135(6)			Amount transferred to any fund specified under Schedule VII as per second provision to section 135(5)	
	Amount	Date of transfer	Name of fund	Amount	Date of transfer
49,93,594/-	Nil	Nil	Nil	Nil	Nil

- (b) Details of CSR amount spent against ongoing projects for the financial year: Nil
Attached as Enclosure- I
- (c) Details of CSR Amount spent against other than ongoing projects for the financial year:
- a. Ambulance : Rs.22,73,955/-
- b. Mo School Abhijan : Rs.27,19,639/-
- (d) Amount spent in Administrative Overheads:Nil
- (e) Amount spent on Impact Assessment, if applicable: Nil
- (f) Total amount spent for the Financial Year (8b+8c+8d+8e):Rs.49,93,594/-
- (g) Excess amount for set off, if any : Nil

Sl. No.	Particular	Amount (in Cr.)
(i)	Two percent of average net profit of the company as per section 135(5)	Rs. 24,42,191/-
(ii)	Total amount spent for the Financial Year 1.	Rs.49,93,594/-
(iii)	Excess amount spent for the financial year [(ii)-(i)]	Nil
(iv)	Surplus arising out of the CSR projects or programmes or activities of the previous financial years, if any	Nil
(v)	Amount available for set off in succeeding financial years [(iii)-(iv)]	Nil

10. (a) Details of Unspent CSR amount for the preceding three financial years:

Sl. No.	Preceding Financial Year	Amount transferred to Unspent CSR Account under section 135(6) (in Rs.)	Amount spent in the reporting Financial Year (in Cr.)	Amount transferred to any fund specified under Schedule VII as per section 135(6), if any			Amount remaining to be spent in succeeding financial Years (in Rs.)
				Name of the Fund	Amount (in Rs.)	Date of transfer	
1.	2021-22	0	0	NA	0	NA	NA
2.	2020-21	0	0	NA	0	NA	NA
3.	2019-20	0	0	NA	0	NA	NA

- (b) Details of CSR amount spent in the financial year for ongoing projects of the preceding financial year(s):

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Sl. No.	Project ID.	Name of the Project.	Financial Year in which the project was commenced.	Project duration.	Total amount allocated for the project (in Rs.).	Amount spent on the project in the reporting Financial Year (in Rs.).	Cumulative amount spent at the end of reporting Financial Year. (in Rs.)	Status of the project Completed /Ongoing.
1.	NA	NA	NA	NA	NA	NA	NA	NA
	Total	NA	NA	NA	NA	NA	NA	NA

11. In case of creation or acquisition of capital asset, furnish the details relating to the asset so created or acquired through CSR spent in the financial year (asset-wise details).

- (a) Date of creation or acquisition of the capital asset(s). - Nil
- (b) Amount of CSR spent for creation or acquisition of capital asset. - Nil
- (c) Details of the entity or public authority or beneficiary under whose name such capital asset is registered, their address etc.- Nil
- (d) Provide details of the capital asset(s) created or acquired (including complete address and location of the capital asset). - Nil

12. Specify the reason(s), if the company has failed to spend two percent of the average net profit as per section 135(5). - Not Applicable.

FOR AND ON BEHALF OF THE BOARD

Certification of CFO

(P.K Mohanty)
Director (Finance) & CFO
DIN:10390936

Sd/-

(Suresh Chandra Mahapatra, IAS(Retd.))
CMD & Chairman Committee
of Directors on CSR DIN: 00229586

Place: Bhubaneswar
Date : 29.12.2023

CSR PROJECTS APPROVED BY THE BOARD AND UNDERTAKEN BY GEDCOL										
(1)	(2)	(3)	(4)	(5)		(6)	(7)	(8)	(9)	(10)
Sl. No.	Name of the Project.	Item from the list of activities in Schedule VII to the Act.	Local area (Yes/No).	Location of the project.		Project duration	Amount Allocated to the project (Amount in Rs.)	Amount spent in the current FY (Amount in Rs.)	Amount transferred to Unspent CSR Accounts for The project as per Section 135 (6)	Mode of Implementation
				State	District.					Name
										CSR Registration number.
1.	Providing an Ambulance	I	Yes	Odisha	Balasore	-	22,73,955/-	22,73,955/-	Nil	Yes
2.	Mo School Abhijan	II	Yes	Odisha	Balasore	-	27,19,639/-	27,19,639/-	Nil	Yes
	Total						49,93,594/-	49,93,594/-		

Form No. MR-3
SECRETARIAL AUDIT REPORT
FOR THE FINANCIAL YEAR ENDED 31ST MARCH 2023

*[Pursuant to section 204(1) of the Companies Act, 2013 and rule No.9 of the Companies
(Appointment and Remuneration of Managerial Personnel) Rules, 2014]*

To

The Members,

M/s Green Energy Development Corporation of Odisha Limited

(CIN: U40102OR2013SGC016747)

OHPC Corporate Office, OSPH&W Corporation Building,

Janpath, BhoiNagar, Bhubaneswar-751022, Odisha

We have conducted the Secretarial Audit of the Compliance of applicable Statutory Provisions and the adherence to good corporate practices by **M/s Green Energy Development Corporation of Odisha Limited (GEDCOL)** (hereinafter called the Company), a wholly owned subsidiary company of Odisha Hydro Power Corporation Limited (OHPC). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the Corporate Conducts/Statutory Compliances and expressing our opinion thereon.

Based on our verification of the Company's books, papers, minute books, forms and returns filed and other records maintained by the company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of secretarial audit, we hereby report that in our opinion, the Company has, during the audit period covering the financial year ended on 31st March 2023, complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on 31st March, 2023 according to the provisions of:

- (i) The Companies Act, 2013 (the Act) and the rules made there under;
- (ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made there under; **(Not Applicable to the Company during the Audit Period)**
- (iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed there under; **(Not Applicable to the Company during the Audit Period)**
- (iv) Foreign Exchange Management Act, 1999 and the rules and regulations made there under to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings; **(Not Applicable to the Company during the Audit Period)**

- (v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act');
- (a) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011; **(Not Applicable to the Company during the Audit Period)**
 - (b) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 1992; **(Not Applicable to the Company during the Audit Period)**
 - (c) The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2009; **(Not Applicable to the Company during the Audit Period)**
 - (d) The Securities and Exchange Board of India (Employee Stock Option Scheme and Employee Stock Purchase Scheme) Guidelines, 1999; **(Not Applicable to the Company during the Audit Period)**
 - (e) The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008; **(Not Applicable to the Company during the Audit Period)**
 - (f) The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client; **(Not Applicable to the Company during the Audit Period)**
 - (g) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009; **(Not Applicable to the Company during the Audit Period)** and
 - (h) The Securities and Exchange Board of India (Buyback of Securities) Regulations, 1998; **(Not Applicable to the Company during the Audit Period)**
- (vi) As informed to us, other laws applicable specifically to the company are:
1. Indian Electricity Act, 2003
 2. Environmental (Protection) Act, 1986

We have also examined compliance with the applicable clauses of the following:

- (i) The Company has complied with the Secretarial Standards issued by the Institute of Company Secretaries of India (ICSI).
- (ii) The Listing Agreements entered into by the Company with Stock Exchange(s); **(Not Applicable to the Company during the Audit Period)**

We are not reporting on Fiscal Laws, since those are to be covered by the Statutory Auditor in the course of Statutory Audit.

During the period under review and as per the explanations and clarifications given to us and the representations made by the Management, the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, etc. mentioned above.

Based on the information received and records maintained, **we further report that:-**

(A) BOARD COMPOSITION:

During the financial year under review, the Board of Directors of the Company consisted of the following Directors:

LIST OF DIRECTORS & KMPs DURING THE FINANCIAL YEAR 2021-22				
Sl. No.	Name of the Directors	Positions Held	Date of Appointment	Date of Cessation
1.	Shri Bishnupada Sethi	Chairman-cum- Managing Director	06/09/2019	-
2.	Shri Bibhuti Bhusan Acharya	Independent Director	21/05/2013	-
3.	Shri Sarat Chandra Bhadra	Independent Director	21/05/2013	-
4.	Shri Chitta Ranjan Pradhan	Independent Director	21/05/2013	-
5.	Shri Bijoy Chandra Jena	Independent Director	23/12/2020	-
6.	Shri Ashish Kumar Mohanty	Nominee Director	24/09/2021	
7.	Shri Pranab Kumar Mohanty	Company Secretary	24/09/2014	-
8.	Shri Pranab Kumar Mohanty	CFO (KMP)	26/02/2016	-
9.	Shri Hara Prasad Mohapatra	CEO (KMP)	01/02/2022	09/05/2022

During the financial year under review, Shri Hara Prasad Mohapatra was ceased to be the Chief Executive Officer (CEO) of GEDCOL w.e.f. 09/05/2022.

We further report that:

The Board of Directors of the Company is duly constituted with proper balance of Executive Directors and Non-Executive Directors and Independent Directors as on 31.03.2023 in compliance with the provisions of Section 149 of the Companies Act, 2013. The changes in the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Companies Act, 2013.

(B) BOARD MEETING:

During the financial year under review, Three (3) meetings of the Board of Directors i.e. from 41st to 43rd were held on 30.06.2022, 05.09.2022 and 30.12.2022 respectively through Video conferencing.

For all the Board meetings, adequate notice was given to all Directors. Agenda and detailed notes on agenda were sent in advance to all the Directors, in compliance with the provisions of

the Companies Act and the Secretarial Standards. The Company has a system, for seeking and obtaining further information and clarifications on the agenda items placed before the meetings for the meaningful participation at the meetings.

All the meetings were convened as per the provisions of the Companies Act, 2013. The requisite Quorum was present in all the Board Meetings held during the financial year as per provisions of the Companies Act, 2013 and as per the requirements of the Articles of Association of the Company.

All decisions at the Board Meetings were carried out unanimously and recorded in the minute's book of the meetings of the Board of Directors.

(C) STATUTORY COMMITTEES OF THE BOARD:

(i) Audit Committee:

The Audit Committee of the Company has been constituted as per the provisions of Section 177 of the Companies Act, 2013 and the Rules made there under, Guidelines, Regulations and Standards.

During the financial year, Two (2) meetings of the Audit Committee i.e. 20th & 21th were held on 10.08.2022 & 27.12.2022 respectively.

During the period under review the Audit Committee of the Board of Directors of the Company consists of the following members:

- Shri Chittaranjan Pradhan- Independent Director & Member, Chairman
- Shri Sarat Chandra Bhadra – Independent Director & Member
- Shri Bibhuti Bhusan Acharya- Independent Director & Member

Adequate Notice for the Audit Committee Meetings were sent to all the Members of the Committee. Agenda and detailed notes on agenda were sent in advance. A system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

All decisions at the Committee Meetings were carried out unanimously and recorded in the minutes book of the respective Committee Meetings.

(ii) Corporate Social Responsibility Committee:

The Corporate Social Responsibility Committee of the Company has been constituted as per the provisions of Section 135 of the Companies Act, 2013 and the Rules made there under, Guidelines, Regulations and Standards.

During the financial year, One (1) meetings of the CSR Committee i.e. 5th CSR Committee was held on 16.09.2022.

The Corporate Social Responsibility Committee (CSR) of the Board of Directors of the Company consists of the following members:

- Shri Bishnupada Sethi, IAS – CMD and Chairman of the CSR Committee
- Shri Chittaranjan Pradhan- Independent Director & Member
- Shri Sarat Chandra Bhadra- Independent Director & Member
- Shri Bibhuti Bhusan Acharya- Independent Director & Member

(D) 9th ANNUAL GENERAL MEETING:

During the financial year under review, the Company has conducted its 9th Annual General Meeting for the FY 2021-22 on 29th September, 2022. The 9th AGM of GEDCOL was held at a shorter notice and consent of all the members of the Company were obtained as per provisions of the Act.

Adequate notice, Agenda and detailed notes on agenda for the 9th Annual General Meeting were sent in advance to all the members in compliance with the provisions of the Companies Act and the Secretarial Standards. A system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

(E) MAINTENANCE OF STATUTORY RECORDS:

During the period under review, all Statutory Registers, records and other registers as prescribed under various provisions of the Companies Act, 2013 and the rules made there under were kept and maintained by the Company and all necessary entries are made therein properly.

(F) FILING OF STATUTORY E FORMS & RETURNS AS PER COMPANIES ACT, 2013

During the financial year under review, all provisions of the Act and other statutes were duly complied with regard to filing of various e-forms and returns as per the provisions of the Companies Act, 2013 with the MCA/Registrar of Companies within the prescribed time limit with payment of requisite fees.

We further report that, having regard to the compliance system prevailing in the Company and on examination of the relevant documents and records in pursuance thereof, on test-check basis, and based on the information received & representation provide to us by the management and its officers, there are adequate systems and processes in the Company commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

We further report that, during the audit period there are no major events which had bearing on the Company's affairs in pursuance of the above referred laws, rules, regulations, guidelines, standards etc.

Place: Bhubaneswar

Date: 01.10.2023

UDIN: F009393E001150885

For Deba Mohapatra & Co.

Company Secretaries

Sd/-

CS Arabinda Acharya, FCS

Partner

CP No. 23836, FCS No. 3911

(This report is to be read with our letter of even date which is annexed as Annexure A and forms an integral part of this report)

ANNEXURE - A'

To
The Members,
M/s Green Energy Development Corporation of Odisha Limited
(CIN:U40102OR2013SGC016747)
OHPC Corporate Office, OSPH&W Corporation Building,
Janpath, BhoiNagar, Bhubaneswar-751022, Odisha

Our report of even date is to be read along with this letter.

1. Maintenance of Secretarial Record is the responsibility of the management of the Company. Our responsibility is to express an opinion on these Secretarial Records based on our Audit.
2. We have followed the Audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial Records. The verification was done on test basis to ensure that correct facts are reflected in secretarial records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.
3. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the company.
4. Wherever required, we have obtained the Management Representation about the compliance of laws, rules and regulations and happening of events etc.
5. The compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of the Management. Our examination was limited to the verification of procedures on test basis.
6. The Secretarial Audit Report is neither an assurance as to the future viability of the company nor of the efficacy or effectiveness with which the management has conducted the affairs of the company.

Place: Bhubaneswar
Date: 01.10.2023
UDIN: F009393E001150885

For Deba Mohapatra & Co.
Company Secretaries

Sd/-
CS Arabinda Acharya, FCS
Partner
CP No. 23836, FCS No. 3911

**OFFICE OF THE PRINCIPAL ACCOUNTANT GENERAL
(ECONOMIC AND REVENUE SECTOR AUDIT)
ODISHA, BHUBANESWAR**

AMG-III(C)Accts/GEDCOL/2022-23/IR No.34/2023-24/936 Date : 30.11.2023

To,

**The Managing Director ,
Green Energy Development Corporation of Odisha Limited
OHPC Corporate Office, OSPH&W Building, Janpath,
Bhubaneswar -751022.**

Sub: Comments of the Comptroller & Auditor General of India Under Section 143 (6)(b) of the Companies Act, 2013 on the accounts of Green Energy Development Corporation of Odisha Limited for the year 2022-23.

Sir,

I am to enclose herewith, the Comments of the Comptroller and Auditor General of India under Section 143(6) (b) of the Companies Act, 2013 on the accounts of Green Energy Development Corporation of Odisha Limited for the year 2022-23.

Three copies of the Annual Reports placed before the Annual General Meeting of the Company may please be furnished to this office indicating the date of the meeting.

**Yours faithfully,
Sd/-**

Deputy Accountant General /AMG-I

ANNEXURE - A'

Comments of the Comptroller and Auditor General of India under Section 143(6) (b) of The Companies Act, 2013 on Financial Statements of Green Energy Development Corporation of Odisha Limited for the year ended 31 March 2023.

The preparation of financial statements of Green Energy Development Corporation of Odisha Limited for the year ended 31 March 2022 in accordance with financial reporting framework prescribed under the Companies Act, 2013 is the responsibility of the Management of the Company. The Statutory Auditor appointed by the Comptroller and Auditor General of India under Section 139 (5) of the Act, is responsible for expressing opinion on the financial statements under Section 143 of the Act, based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 12 September 2023.

I, on behalf of the Comptroller and Auditor General of India have conducted a supplementary audit under Section 143(6) (a) of the Act of the financial statements of Green Energy Development Corporation of Odisha Limited for the year ended 31 March 2023. This supplementary audit has been carried out independently without access to the working paper of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditors and company personnel and a selective examination of some of the accounting records.

Based on my supplementary audit, I would like to highlight the following significant matter under section 143(6) (b) of the Act, which have come to my attention and which in my view are necessary for enabling a better understanding of the financial statements and the related Audit Report.

A. Comment on Financial Position**Balance Sheet****Equities and Liabilities****Liabilities****Other Current Liabilities (Note-18) : Rs.20.61 crore.****Note-6:**

- 1) The above is understated by Rs.1.69 crore due to non-accounting of the claim of M/s. Sun Source Energy Private Limited for installation of 02 MW solar plant at Jayanagar in Odisha. This has also resulted in understatement of Capital – work-in-Progress to the same extent.

**For and on the behalf of the
Comptroller and Auditor General of India**

Place: Bhubaneswar

Date: 30.11.2023

Sd/

(VISHWANATH SINGH JADON)
ACCOUNTANT GENERAL

The replies of the Management on the observations / qualifications of Statutory Auditors are here under:-

Sl. No.	Statutory Auditor's Observation	Reply/Decision taken
1.	<p><i>Reimbursement of Electricity Charges and duties from O & M charges payable to BHEL:</i></p> <p><i>In the Internal Auditor's report for the half year ending 31.03.2023, one of the observations states the following: "On verification of record M/s. BHEL did not take any connection from DISCOM after erecting and commissioning of plant. From the monthly meter reading at plant it was noticed that the plant is utilizing the generated power of its own consumption. In our opinion, a sum of Rs.75.79 Lakh towards Auxiliary consumptions and Electricity Duty up to the period September '2022 may be recovered from BHEL."It was informed to us that BHEL has accepted the usage of electricity by them in a meeting held earlier with their officials. Please note, the same point had been raised in our audit observation statement of last year (Please refer Point No.2 of Audit observation/ FY 2021-22). It was observed by us that the necessary entries for reimbursement of electricity and duties from BHEL has not been made for both FY 2021-22 & 2022-23.Hence, please let us know why we should not qualify our report for understatement of profits and receivables to the extent of such amount.</i></p>	<p>As per the decision of the Board of Directors of GEDCOL in its 46th Meeting dtd.06.12.2023, the said dues shall be recovered / adjusted from O&M dues of BHEL.</p>
2.	<p><i>Withheld Amount- Azure Power Mercury (P) Ltd:</i></p> <p><i>As per Internal Auditor's report for the half year ending 31.03.2023, one of the observations states the following: GEDCOL withheld to the tune of Rs.1,89,08,743/- from the Energy dues of M/s Azure Power Mercury Pvt. Ltd. towards reduction of guaranteed CUF and reduction of height as stated below:Reduction of Guaranteed CUF for FY 2019-20:Rs.45,09,958/-Reduction of Guaranteed CUF for FY 2020-21 :Rs.47,85,695/-Reduction of Guaranteed CUF for FY 2021-22 :Rs.78,63,089/-Reduction of Height : Rs.17,50,001/-Further</i></p>	<p>The Audit Committee shall examine the matter during the current Financial Year.</p>

Sl. No.	Statutory Auditor's Observation	Reply/Decision taken
	<i>reduction of Guaranteed CUF for FY 2022-23, if any, has not yet been determined. In our opinion, early reconciliation of Guaranteed CUF should be reconciled up to 31.03.2023. We were informed that M/s. Azure Power Mercury (P) Ltd. is yet to provide balance confirmation certificate from its end. Further, the reconciliation of guaranteed CUF is yet to be determined for FY 2022-23. Hence, please let us know why we should not give a disclaimer of opinion on the amount receivable from and payable to Azure Power Mercury (P) Ltd. and its impact on the financial statements and why the fact of non-reconciliation of Guaranteed CUF should not be added under Emphasis of Matter in the our report.</i>	
3.	<p>Receivable from SECI for sale of Solar Power:</p> <p><i>It was noted from the communication letters from SECI that the Commercial Operation Date (COD) for 20MW SPV Project at Manamunda, Boudh was accepted and documented as 06.06.2016. However, it was informed to us that power generation and supply at the installed unit started much earlier in March, 2016. Hence, the quantification and value of solar power was done and recorded in the books of account as Receivable from SECI as Rs.2,91,92,158.00 in FY 2015-16 & FY 2016-17 (Rupees Two Crores Ninety One Lakhs Ninety Two Thousand One Hundred and Fifty Eight only). Further, the balance confirmation statement provided by SECI reflects a credit balance of Rs.2,81,46,626.00 (Rupees Two Crores Eighty One lakhs Forty Six Thousand Six Hundred Twenty Six Only) as on 31.03.2023 payable to GEDCOL. The reconciliation statement, indicates that the amount of Rs.2,91,92,158.00 has not been accepted by SECI nor there is any communication for acknowledging the claim of such supply of solar power. Hence such amount has not been incorporated in their accounts till date. In spite of balance confirmation statement received from SECI which indicates non- acceptance of the aforesaid amount , please let us know why it is</i></p>	The amount has been written off in the Financial Statements of GEDCOL for the FY 2022-23.

Sl. No.	Statutory Auditor's Observation	Reply/Decision taken
	<i>should be shown as a recoverable claim from SECI and should not be written off from the books of account. Please also furnish us reasons why we should not qualify our report in this regard for overstatement of “profits” and “receivables from SECI” in the financial statements of FY 2022-23 by Rs.2,91,92,158.00.</i>	
4.	<p>Recognition of Unutilised Leave Salary of Mr. Sudhir K Tripathy:</p> <p><i>It was observed that the unutilized leave salary of Mr.Sudhir K Tripathy has not been accounted for in the books of account of FY 2022-23. A qualification in this regard had been made in our Independent Auditor’s Report for FY 2021-22 also as the same had not been recognized in books of accounts of FY 2021-22. Further, it was learnt from the minutes of 42nd BOD meeting, that due provision shall be made in the books of account of Financial year 2022-23 and the required actuarial valuation to be undertaken for leave salary. However, upon examination of books of account it was noticed that no provision for unutilized leave salary has been done for the FY 2022-23 also. Please let us know the reason for your failure to account for the same and why we should not qualify our opinion in this regard.</i></p>	Necessary provisions shall be made in the books of account for the FY 2023-24 after making Actuarial Valuation.

FOR AND ON BEHALF OF THE BOARD

Sd/-
(Suresh Chandra Mahapatra, IAS (Retd.),
CMD
DIN: 00229586

Place: Bhubaneswar

Date : 29.12.2023

The replies of the Management on the Comments of the C&AG of India under Section 143(6) (b) of the Companies Act, 2013 on Standalone Financial Statements of Green Energy Development Corporation of Odisha Limited (GEDCOL) for the F.Y. ended 31st March, 2023 is as follows: -

Sl No.	Comments of the Comptroller & Auditor General of India Under Section 143(b) of the Companies Act, 2013 on the accounts of Green Energy Development Corporation of Odisha Limited for the Year 2022-23.	Replies to the Management
A1.	<p>Comments on Financial position Balance Sheet Equity and Liabilities Liabilities, Current Liabilities Other Current Liabilities (Note-18) : Rs.20.61 Crore</p> <p>The above is understated by Rs.1.69 crore due to non-accounting of the claim of M/s.SunSource Energy Pvt. Ltd for installation of 02 MW Solar Plant at Jayanagar in Odisha. This has also resulted in understatement of Capital-work-in-Progress to the same extent.</p>	Noted for future reference.

FOR AND ON BEHALF OF THE BOARD

Sd/-
(Suresh Chandra Mahapatra, IAS (Retd.),
CMD
DIN: 00229586

Place: Bhubaneswar
Date : 29.12.2023



AUDITED STANDALONE FINANCIAL STATEMENT FOR THE F.Y. 2022-23



**GREEN ENERGY DEVELOPMENT
CORPORATION OF ODISHA LIMITED**

BHUBANESWAR
JANPATH, BHOINAGAR, BHUBANESWAR



INDEPENDENT AUDITOR'S REPORT

To,
THE MEMBERS,
GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

REPORT ON THE STANDALONE IND AS FINANCIAL STATEMENTS

Opinion

We have audited the Standalone Financial Statements of GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED ("the Company"), which comprise the Standalone Balance Sheet as at 31st March, 2023, the Standalone Statement of Profit and Loss (including other comprehensive income), Standalone Statement of Changes in Equity and Standalone Statement of Cash Flows for the year then ended, and the notes to the Standalone Financial Statements, including a summary of the significant accounting policies and other explanatory information (hereinafter referred to as "the Standalone Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Standalone Financial Statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 31st March, 2023 and profit and other comprehensive income, changes in equity and its cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) issued by ICAI and specified under Section 143(10) of the Companies Act, 2013. Our responsibilities under those SAs are further described in the Auditor's Responsibilities for the Audit of the Standalone Financial Statements section of our report. We are Independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the Standalone Financial Statements under the provisions of the Companies Act, 2013 and the Rules thereunder and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Qualified Opinion

1. It was observed that the unutilized leave salary of Mr. Sudhir K Tripathy has not been accounted for in the books of account of FY 2022-23. A qualification in this regard had been made in our Independent Auditor's Report for FY 2021-22 also as the same had not been recognized in

books of accounts of FY 2021-22. Further, it was learnt from the minutes of 42nd BOD meeting, that due provision was to be made in the books of account of financial year 2022-23 and the required actuarial valuation to be undertaken for leave salary. Upon examination of books of account it was noticed that no provision for unutilized leave salary has been done for the FY 2022-23 also. And in the absence of actuarial valuation, the employee benefit is not quantifiable. Hence, the requirement as stipulated in Ind AS 19 has not been complied with by the company.

2. In the Internal Auditor's report for the half year ending 31.03.2023, one of the observations stated the following:

“On verification of record M/s. BHEL did not take any connection from DISCOM after erecting and commissioning of plant. From the monthly meter reading at plant it was noticed that the plant is utilizing the generated power of its own consumption. In our opinion, a sum of Rs.75.79 Lakh towards Auxiliary consumptions and Electricity Duty up to the period September '2022 may be recovered from BHEL”

It was informed to us that BHEL has accepted the usage of electricity (for own consumption) in a meeting held earlier with the officials. It was observed by us that the necessary entries for reimbursement of electricity and duties from BHEL has not been passed in the books of account for the financial year ending 31st March, 2023. Hence, the omission of such fact from the books of account has led to the understatement of profits and receivables to the extent of Rs.75.79 lakhs.

3. As per Internal Auditor's report for the half year ending 31.03.2023, one of the observations states the following:

GEDCOL withheld to the tune of Rs.1,89,08,743/- from the Energy dues of M/s Azure Power Mercury Pvt. Ltd. towards reduction of guaranteed CUF and reduction of height as stated below:

i.	Reduction of Guaranteed CUF for FY 2019-20	:	Rs.45,09,958/-
ii.	Reduction of Guaranteed CUF for FY 2020-21	:	Rs.47,85,695/-
iii.	Reduction of Guaranteed CUF for FY 2021-22	:	Rs.78,63,089/-
iv.	Reduction of Height	:	Rs.17,50,001/-

Further reduction of Guaranteed CUF for FY 2022-23, if any, has not yet been determined. In our opinion, early reconciliation of Guaranteed CUF should be reconciled up to 31.03.2023.

We were informed that M/s. Azure Power Mercury (P) Ltd. is yet to provide balance confirmation certificate for the year ended 31st March, 2023. Owing to such discrepancy aforementioned, we are unable to express our opinion on the correctness of amount receivable from and payable to Azure Power Mercury (P) Ltd. and its impact on the financial statements for the year ending 31st March, 2023

Emphasis of Matter

The Internal Auditor's report for the half year ended 31st March, 2023 has mentioned that in case of M/s. Azure Power Mercury (P) Ltd the reduction of Guaranteed CUF for FY 2022-23, if any, has not yet been determined.,Hence suitable steps for the reconciliation of guaranteed CUF for the reporting

period should be undertaken at the earliest for determining the actual state of affairs related to the arrangement between GEDCOL and Azure Power Mercury (P) Ltd, but no action has been taken by the management as on 31-03-2023 and therefore the impact thereof on the financial statement has not been ascertained.

Key Audit Matter

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the Financial Statements of the current period. These matters were addressed in the context of our audit of the Financial Statements as a whole, and informing our opinion thereon, and we do not provide a separate opinion on these matters. There are no Key Audit Matters to be reported by us.

Information Other than the Standalone Financial Statements and Auditor's Report Thereon.

The Company's Management and Board of Directors are responsible for the other information. The other information comprises the information included in the Company's Annual Report, but does not include the Standalone Financial Statements and our Auditor's Report thereon.

Our opinion on the Standalone Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Standalone Financial Statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the Standalone audit or otherwise appears to be materially misstated. If based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Management's Responsibility for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these Standalone Financial Statements that give a true and fair view of the financial position, financial performance, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards (Ind AS) specified under section 133 of the Act read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safe guarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Standalone Financial Statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Financial Statements, Management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless Management either intends to liquidate the Company or to

cease operations, or has no realistical ternative but to do so.

The Board of Directors is also responsible for over seeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Standalone Financial Statements

Our objectives are to obtain reasonable assurance about whether the Standalone Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Standalone Financial Statements

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate Internal Financial Controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Management.
- Conclude on the appropriateness of Management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Standalone Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our Auditor's Report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Standalone Financial Statements, including the disclosures, and whether the Standalone Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of mistatements in the Standalone Financial Statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of

the Standalone Financial Statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the Standalone Financial Statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Standalone Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our Auditor's Report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the "**Annexure A**" a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
2. We are enclosing our Report in terms of Section 143(5) of the Act, on the basis of such checks of the books and records of the Company as we considered appropriate in the "**Annexure-B**" on the direction issued by C & AG of India.
3. As required by Section 143(3) of the Act, we report that:
 - (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - (b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
 - (c) The Balance Sheet, the Statement of Profit and Loss and the Cash Flow Statement and Statement of Change in Equity as dealt with by this Report are in agreement with the books of account.
 - (d) In our opinion, the aforesaid Stand alone Financial Statements comply, inmaterial respect, with the Accounting Standards specified under Section133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
 - (e) On the basis of the written representations received from the directors as on 31st March,

2023 taken on record by the Board of Directors, none of the directors is disqualified as on 31st March, 2023 from being appointed as a director in terms of Section 164 (2) of the Act.

With respect to the adequacy of the Internal Financial Controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in **Annexure-C**. Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the Company's internal financial controls over financial reporting.

- (f) On the adequacy and operating effectiveness of the Company's internal financial controls over financial operating.
- (g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - i. The Company does not have any pending litigations which would impact its financial position.
 - ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
 - iv.
 - (a) The Management has represented that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person or entity, including foreign entity ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
 - (b) The Management has represented, that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Company from any person or entity, including foreign entity ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
 - (c) Based on the audit procedures that have been considered reasonable and

appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material misstatement.

- v. During the year, the company has neither declared nor paid any dividend. Hence, reporting under Rule 11(f) of Companies (Audit and Auditors) Rules, 2014 (as amended in 2021) is not applicable.

For MDC & ASSOCIATES

Chartered Accountants

(Firm Registration No. 322691E)

Sd/-

CA. CHITTARANJAN BEHERA, FCA

Partner

Membership No. 058416

Place: Bhubaneswar

Date: 12-09-2023



“ANNEXURE- A”**ANNEXURE TO THE INDEPENDENT AUDITOR’S REPORT**

(Referred to in Paragraph 1 under ‘Report on Other Legal and Regulatory Requirements’ section of our report to the members of GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED of even date)

To the best of our information and according to the explanations provided to us by the Company and the books of account and records examined by us in the normal course of audit, we state that:

- i. In respect of the Company’s Property, Plant and Equipment and Intangible Assets:
 - (a) (A) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment.
 - (B) The Company is not having any intangible asset.
 - (b) The Company has a program of physical verification of Property, Plant and Equipment so as to cover all the assets every year which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. Pursuant to the program, the physical verification of Property, Plant and Equipment was conducted during the year. According to the information and explanations given to us, no material discrepancies were noticed on such verification.
 - (c) The Company has not revalued any of its Property, Plant and Equipment during the year.
 - (d) No proceedings have been initiated during the year or are pending against the Company as at March 31, 2023 for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (as amended in 2016) and rules made thereunder.
- ii. (a) The Company does not have any inventory and hence reporting under clause 3(ii)(a) of the Order is not applicable.
- (b) The Company has not been sanctioned working capital limits in excess of ¹ 5 crore, in aggregate, at any points of time during the year, from banks or financial institutions on the basis of security of current assets and hence reporting under clause 3 (ii)(b) of the Order is not applicable.
- iii. The Company has not made investments in, companies, firms, Limited Liability Partnerships, and granted unsecured loans to other parties, during the year. Hence reporting under clause 3 (iii) of the Order is not applicable.
- iv. The Company has complied with the provisions of Sections 185 and 186 of the Companies Act, 2013 in respect of loans granted, investments made and guarantees and securities provided, as applicable.
- v. The Company has not accepted any deposit or amounts which are deemed to be deposits. Hence, reporting under clause 3(v) of the Order is not applicable.

- vi. The maintenance of cost records has not been specified by the Central Government under subsection (1) of section 148 of the Companies Act, 2013 for the business activities carried out by the Company. Hence, reporting under clause (vi) of the Order is not applicable to the Company.
- vii. In respect of statutory dues:
- (a) In our opinion, the Company has generally been regular in depositing undisputed statutory dues, including Goods and Services tax, Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, Duty of Custom, Duty of Excise, Value Added Tax, Cess and other material statutory dues applicable to it with the appropriate authorities. There were no undisputed amounts payable in respect of Goods and Service tax, Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, Duty of Custom, duty of Excise, Value Added Tax, cess and other material statutory dues in arrears as at March 31, 2023 for a period of more than six months from the date they became payable.
- (b) According to information and explanations given to us, there are no material dues of income tax, central excise duty, service tax, sales tax, goods and services tax, customs duty and cess which have not been deposited with the appropriate authorities on account of any dispute as at 31st March, 2023.
- viii. There were no transactions relating to previously unrecorded income that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961).
- ix. (a) The Company has not defaulted in repayment of any loan or borrowings or in payment of interest.
- (b) The Company has not been declared wilful defaulter by any bank or financial institution or government or any government authority.
- (c) The Company has not taken any term loan during the year and there are no outstanding term loans at the beginning of the year and hence, reporting under clause 3(ix)(c) of the Order is not applicable.
- (d) As per records verified by us, there are no short term loans raised by the Company from any financial institution which has been used for long term purpose.
- (e) On an overall examination of the financial statements of the Company, the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.
- (f) The Company has not raised any loans during the year on the pledge of securities held in its subsidiaries, joint venture or associate companies. Hence reporting on clause 3(ix)(f) of the Order is not applicable.
- x. (a) The Company has not raised moneys by way of initial public offer or further public offer (including debt instruments) during the year and hence reporting under clause 3(x)(a) of the Order is not applicable.

- (b) During the year, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully or partly or optionally) and hence reporting under clause 3(x)(b) of the Order is not applicable.
- xi. (a) According to the information and explanations given to us, no fraud by the Company nor any fraud on the Company has been noticed or reported during the year.
- (b) No report under sub-section (12) of section 143 of the Companies Act has been filed in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government, during the year and upto the date of this report.
- (c) According to the information and explanations given to us, there were no whistleblower complaints received by the company during the year.
- xii. The Company is not a Nidhi Company and hence reporting under clause (xii) of the Order is not applicable.
- xiii. In our opinion, the Company is in compliance with Section 177 and 188 of the Companies Act, 2013 with respect to applicable transactions with the related parties and the details of related party transactions have been disclosed in the standalone financial statements as required by the applicable accounting standards.
- xiv. (a) In our opinion the Company has an adequate internal audit system commensurate with the size and the nature of its business.
- (b) We have considered the internal audit reports for the year under audit, issued to the Company in determining the nature, timing and extent of our audit procedures.
- xv. In our opinion during the year the Company has not entered into any non-cash transactions with its Directors or persons connected with its directors and hence provisions of section 192 of the Companies Act, 2013 are not applicable to the Company.
- xvi. (a) In our opinion, the Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934. Hence, reporting under clause 3(xvi)(a), (b) and (c) of the Order is not applicable.
- (b) In our opinion, there is no core investment company within the Group (as defined in the Core Investment Companies (Reserve Bank) Directions, 2016) and accordingly reporting under clause 3(xvi)(d) of the Order is not applicable.
- xvii. The Company has not incurred cash losses during the financial year covered by our audit and the immediately preceding financial year.
- xviii. There has been no resignation of the statutory auditors of the Company during the year.
- xix. On the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements and our knowledge of the Board of Directors and Management plans, we are of the opinion that no material uncertainty exists as on the date of the audit report that the Company is capable

of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date.

- xx. (a) There are no unspent amounts towards Corporate Social Responsibility (CSR) on other than ongoing projects requiring a transfer to a Fund specified in Schedule VII to the Companies Act in compliance with second proviso to sub-section (5) of Section 135 of the said Act pertaining to the current year FY 2022-23.
- (b) Based on examination of records of the company, there are no ongoing projects for CSR activities. Hence reporting under Clause 3(xx) (b) is not applicable.

For MDC & ASSOCIATES

Chartered Accountants

(Firm Registration No. 322691E)

Sd/-

CA CHITTARANJAN BEHERA, FCA

Partner

Membership No.058416

Place : Bhubaneswar

Date : 12-09-2023

UDIN: 23058416BGXZQ4903



“ANNEXURE-B”**ANNEXURE TO THE INDEPENDENT AUDITOR’S REPORT**

Annexure referred to the Paragraph 2 under ‘Report on Other Legal and Regulatory Requirements’ section of our Independent Auditor’s report of even date.

Report on the Directions issued by C&AG u/s 143(5) of the Company Act, 2013 for the Financial Year 2022-23.

Sl. No.	DIRECTIONS	OBSERVATIONS
1.	Adequacy of steps to prevent encroachment of idle land owned by Company may be examined. In case land of the Company is encroached, under litigation, not put to use or declared surplus, details may be provided.	The management has constructed the boundary wall around the plant site having an installed capacity of 20MW and 2MW at Manamunda and 1 MW at Mukhiguda, has been successfully commissioned. so apparently there is no question of any encroachment and there is no idle land with the Company. Further, as per the clarification by the management, there is no pending litigation in the name of the Company.
2.	Where land acquisition is involved in setting up new projects, report whether settlement of dues done expeditiously and in a transparent manner in all cases, the cases of deviation may please be detailed.	Land has been acquired on lease from IDCO in setting up Manmunda project and the Mukhiguda project has been set up on own land (OHPC Power House).
3.	Whether the Company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standards?	The Company has raised its bill of revenue for the year and the same is being realized on regular basis as per terms of Power Purchase Agreement.
4.	How much cost has been incurred on abandoned projects and out of this how much cost has been written off?	As explained to us, there are no abandoned projects.
5.	In the cases of Thermal Power Projects, compliance of the various Pollution Control	At present the Company does not have any thermal power project.

	Acts and the impact thereof including utilization and disposal of ash and the policy of the company in this regard, may be checked and commented upon.	
6.	Has the company entered into revenue sharing agreements with private parties for extraction of coal at pitheads and it adequately protects the financial interest of the company?	The company has not entered into any revenue sharing agreements with private parties for extraction of coal at pitheads.
7.	Does the company have a project system for reconciliation of quantity/quality coal ordered and received and whether grade of coal moisture and demurrage etc. are properly recorded in the books of accounts?	The Company does not deal with coal in any manner.
8.	How much share of free power was due to the state government and whether the same was calculated as per the agreed terms and depicted in the accounts as per accepted accounting norms?	The Power purchase agreement doesn't have any clause regarding share of free power with state government.
9.	In the case of hydroelectric projects the water discharge is as per policy/guidelines issued by the State Government to maintain biodiversity. For not maintaining it penalty paid/payable may be reported.	The Company is yet to set up any hydroelectric project.
	Others:	
1.	Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	The Company maintained the Financial Transactions through Tally ERP9
2.	Whether there is any restructuring of an existing loan or cases of waiver/ write off of	Not Applicable

	debts/loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	
3.	Whether funds received/ receivable for specific schemes from central/ state agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	The company maintained proper accounts of funds received from Central/ State Agencies.

For MDC & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

Place: Bhubaneswar
Date: 12-09-2023
UDIN:23058416BGXZQ4903

Sd/-
CA CHITTARANJAN BEHERA, FCA
Partner
Membership No.058416



“ANNEXURE- C”**ANNEXURE TO THE INDEPENDENT AUDITOR’S REPORT OF EVEN DATE
ON THE STANDALONE IND AS FINANCIAL STATEMENTS OF
GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED****Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of
Section 143 of the Companies Act, 2013 (“the Act”)****Opinion**

We have audited the Internal Financial Controls over financial reporting of GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED (“the Company”) as of March 31, 2023 in conjunction with our audit of the Standalone Ind AS Financial Statements of the Company for the year ended on that date.

In our opinion, the Company has, in all material respects, adequate internal financial controls with reference to Standalone Financial Statements and such internal financial controls were operating effectively as at 31st March 2023, based on the internal financial controls with reference to Standalone Financial Statements criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (the “Guidance Note”) *except* in case of M/s. Azure Power Mercury (P) Ltd. (Please Refer to Sl.No.03 of Qualified Opinion in Main Audit report)

Management’s Responsibility for Internal Financial Controls

The Company’s Management and the Board of Directors are responsible for establishing and maintaining Internal Financial Controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate Internal Financial Controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company’s policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditor’s Responsibility

Our responsibility is to express an opinion on the Company’s Internal Financial Controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the “Guidance Note”) and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate Internal Financial Controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the Internal Financial Controls system over financial reporting and their operating effectiveness. Our audit of Internal Financial Controls over financial reporting included obtaining an understanding of Internal Financial Controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the Auditor's judgement, including the assessment of the risks of material misstatement of the Standalone Ind AS Financial Statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's Internal Financial Controls with reference to Standalone Financial Statements.

Meaning of Internal Financial Controls over Financial Reporting

A Company's internal financial control with reference to Standalone Financial Statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of Standalone Financial Statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial control with reference to Standalone Financial Statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of Financial Statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of Management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the Standalone Financial Statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of Internal Financial Controls over financial reporting, including the possibility of collusion or improper Management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the Internal Financial Controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

For MDC & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

Sd/-

CA CHITTARANJAN BEHERA, FCA
Partner
Membership No.058416

Place : Bhubaneswar
Date : 12-09-2023
UDIN : 23058416BGXZQX4903



GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED



FINANCIAL STATEMENT (STANDALONE) FINANCIAL YEAR 2022-23

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

CIN: U40102OR2013SGC016747

Standalone Balance Sheet as at 31st March, 2023

(₹ in Lakhs)

Particulars	Note No.	As at 31 st March, 2023	As at 31 st March, 2022
ASSETS			
NON-CURRENT ASSETS			
Property, Plant and Equipment	3	13,505.88	12,434.97
Capital work-in-progress	4	1,770.94	2,710.32
Intangible Assets		-	-
Financial Assets		-	-
Investment	5	740.00	740.00
Other Financial Assets	6	1,430.99	4,769.96
Deferred tax assets (net)		-	-
Other non-current assets		-	-
TOTAL NON-CURRENT ASSETS		17,447.81	20,655.25
CURRENT ASSETS			
Financial Assets			
Trade Receivables	7	548.92	984.80
Cash and cash equivalents	8	15,295.50	11,639.81
Loans & Advances	9	984.92	185.50
Others Financial Assets	10	359.60	186.71
TOTAL CURRENT ASSETS		17,188.94	12,996.82
TOTAL ASSETS		34,636.75	33,652.07
EQUITY AND LIABILITIES			
EQUITY			
Equity Share capital	11	5,032.00	5,032.00
Other Equity	12	5,395.81	4,135.96
TOTAL EQUITY		10,427.81	9,167.96
LIABILITIES			
NON-CURRENT LIABILITIES			
Financial Liabilities			
Borrowings		-	-
Trade payables		-	-
Other financial liabilities		-	-
Provisions			
Deferred tax liabilities (Net)	13	828.02	641.38
Other non-current liabilities	14	14,801.49	15,416.17
TOTAL NON-CURRENT LIABILITIES		15,629.51	16,057.55
CURRENT LIABILITIES			
Financial Liabilities			
Borrowings	15	5,192.82	4,951.33
Trade payables:			
Total Outstanding dues of micro enterprises and small enterprises		-	-
Total outstanding dues of creditors other than micro enterprises and small enterprises	17	594.24	172.27
Other financial liabilities	16	413.87	402.76
Other current liabilities	18	2,060.56	2,504.77
Provisions	19	317.94	395.43
TOTAL CURRENT LIABILITIES		8,579.43	8,426.56
TOTAL EQUITY AND LIABILITIES		34,636.75	33,652.07
See accompanying notes to the financial statements	1 to 39		

The Accompanying Notes form an integral part of the Financial Statements.

As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-
(CA Chittaranjan Behera, FCA)
Partner Membership No.- 058416

Sd/-
(P.K. Mohanty)
Company Secretary & CFO

Sd/-
(Amresh Kumar)
CEO

Sd/-
(Ashish Ku. Mohanty)
Director, DIN-09323949

Sd/-
(Vishal Kumar Dev, IAS)
CMD, DIN-01797521

Date : 12.9.2023

Place: Bhubaneswar

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

CIN: U40102OR2013SGC016747

Standalone Statement of Profit and Loss for the year ended on 31st March, 2023

(₹ in Lakhs)

Particulars	Note No.	31 st March, 2023	31 st March, 2022
REVENUE FROM OPERATIONS			
Sale of Energy(Solar Power)	20	1,753.25	1,462.20
Other Income	21	1,700.92	1,577.49
TOTAL INCOME		3,454.17	3,039.69
EXPENSES			
Operational Expenses.	22	289.48	117.64
Employee Benefits Expenses	23	120.80	116.15
Finance Costs	24	268.32	268.51
Depreciation and Amortization expenses	3	627.84	588.87
Other Expenses	25	395.00	47.84
TOTAL EXPENSES		1,701.44	1,139.01
Profit before exceptional items and tax		1,752.73	1,900.68
Exceptional Items		-	-
PROFIT BEFORE TAX		1,752.73	1,900.68
Tax expense:			
Current Tax	13	306.24	332.09
Deferred Tax	13	186.64	279.20
TOTAL TAX EXPENSES		492.88	611.29
PROFIT FOR THE YEAR		1,259.85	1,289.39
Other Comprehensive Income			-
TOTAL COMPREHENSIVE INCOME FOR THE YEAR		1,259.85	1,289.39
Earnings per equity share (of Rs. 1000/- each):			
Basic		250.37	256.24
Diluted		250.37	256.24
See accompanying notes to the financial statements	1 to 39		

The Accompanying Notes form an integral part of the Financial Statements.
As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-
(CA Chittaranjan Behera, FCA)
Partner Membership No.- 058416

Sd/-
(P.K. Mohanty)
Company Secretary & CFO

Sd/-
(Amresh Kumar)
CEO

Sd/-
(Ashish Ku. Mohanty)
Director,
DIN-09323949

Sd/-
(Vishal Kumar Dev, IAS)
CMD,
DIN-01797521

Date : 12.9.2023
Place: Bhubaneswar

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

CIN: U40102OR2013SGC016747

Standalone Statement of Changes in Equity as on 31st March, 2023**a. Equity share capital (₹ in Lakhs)**

Particulars	Balance as at 01.04.2021	Changes in equity share capital during the year	Balance as at 31.03.2022	Balance as at 01.04.2022	Change in Equity Share Capital during the year	Balance as at 31.03.2023
Equity Shares (5,03,200 nos. of shares of Rs. 1000/- each fully paid up)	5,032.00	-	5,032.00	5,032.00	-	5,032.00

b. Other equity (₹ in Lakhs)

Particulars	Capital Reserve	Deemed equity	Retained Earnings	Remeasurements of the defined benefit plans	Total
Balance as at 01 st April 2022	-	-	4,135.96	-	4,135.96
Changes in accounting policy/ prior period errors	-	-	-	-	-
Restated balance at the beginning of the reporting period	-	-	-	-	-
Total Comprehensive Income for the year	-	-	1,259.85	-	1,259.85
Dividends and Dividends distribution tax	-	-	-	-	-
Balance as at 31st March 2023	-	-	5,395.81	-	5,395.81

The Accompanying Notes form an integral part of the Financial Statements.
As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-
(CA Chittaranjan Behera, FCA)
Partner Membership No.- 058416

Sd/-
(P.K. Mohanty)
Company Secretary & CFO

Sd/-
(Amresh Kumar)
CEO

Sd/-
(Ashish Ku. Mohanty)
Director,
DIN-09323949

Sd/-
(Vishal Kumar Dev, IAS)
CMD,
DIN-01797521

Date : 12.9.2023
Place: Bhubaneswar

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

CIN: U40102OR2013SGC016747

Standalone Cash Flow Statement for the Year ended on 31st March, 2023

(₹ in Lakhs)

	Particulars	For the year ended 31 st March, 2023	For the year ended 31 st March, 2022
(A)	Cash Flow from/ (Used in) Operating Activities :		
	Net Profit / (Loss) Before Tax from Continuing Operations	1,752.73	1,900.68
	Profit for the year before Tax	1,752.73	1,900.68
	Adjustments to reconcile profit before Tax to net cash flow :		
	Depreciation and impairment of property, plant and equipment	627.84	588.87
	Amortisation and impairment of Intangible Assets	-	-
	Finance Income(including fair value change in financial instruments)	-	-
	Finance Costs (including fair value change in financial instruments)	-	-
	Interest Income from Bank Deposit	(815.25)	(504.22)
	Total	1,565.32	(1,985.32)
	Operating Profit/(Loss) before working capital changes		
	Adjustment for Working Capital :		
	Increase/ (Decrease) in Loan & Advance	(799.41)	293.08
	Increase/ (Decrease) in Trade Receivable	435.87	28.12
	Increase/ (Decrease) in Other Current Assets	(172.90)	(180.19)
	Increase/ (Decrease) Short Term Borrowing	241.49	141.66
	Increase/ (Decrease) Trade payable	421.96	(196.65)
	Increase/ (Decrease) Other Financial Liabilities	11.11	(0.66)
	Increase/ (Decrease) in Other Current Liabilities	(444.20)	(435.99)
	Increase/ (Decrease) in Short Term Provisions	(51.64)	31.41
	Cash Generated from/(used in) Operations	1,207.60	1,666.12
	Direct Tax paid (net of refunds)	(332.09)	(113.74)
	Net Cash Flow from / (Used In) Operating Activities (A)	875.51	1,552.38
(B)	Cash Flow from / (Used In) Investing Activities		
	Increase / (Decrease) in Capital Work in Progress	939.39	(1,426.69)
	Increase / (Decrease) Property Plant & Equipment	(1,698.76)	-
	Increase/ (Decrease) in Long term Advance	-	-
	Increase/ (Decrease) in other non-current liabilities	(614.68)	3,726.17
	Interest Income from Bank Deposit	815.26	504.22
	Net Cash Flow from / (Used In) Investing Activities (B)	(558.79)	2,803.71
(C)	Cash Flow from / (Used in) Financing Activities		
	Increase in Borrowings	-	-
	Increase/(Decrease) in Other financial Assets	3,338.97	(4,769.96)
	Received from Govt. of Odisha	-	-
	Proceeds from Issue of Share Capital	-	-
	Net Cash Flow from/(Used in) Financing Activities (C)	3,338.97	(4,769.96)
	Net Increase /(Decrease) in Cash & Cash Equivalent Bank Balance (A+B+C)	3,655.69	(413.88)
	Cash and cash equivalent at beginning of period (Refer Note No. 8)	11,639.81	12,053.69
	Cash and Cash equivalent at end of period (Refer to Note No. 8)	15,295.50	11,639.81

The Accompanying Notes form an integral part of the Financial Statements.

As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-
(CA Chittaranjan Behera, FCA)
Partner Membership No.- 058416

Sd/-
(P.K. Mohanty)
Company Secretary & CFO

Sd/-
(Amresh Kumar)
CEO

Sd/-
(Ashish Ku. Mohanty)
Director,
DIN-09323949

Sd/-
(Vishal Kumar Dev, IAS)
CMD,
DIN-01797521

Date : 12.9.2023
Place: Bhubaneswar

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED
CIN: U40102OR2013SGC016747

STANDALONE NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31ST MARCH, 2023

1. Company overview.

The Standalone Financial Statement comprises financial statement of GEDCOL for the year ended 31st March, 2023. The company is a public Company domiciled in India and is incorporated under the provisions of the Companies Act applicable in India. It is a wholly owned subsidiary of OHPC Ltd; Govt. of Odisha State PSU.

GEDCOL is principally engaged in the generation of Grid connected renewable energy and Roof Top Solar Project in the State of Odisha. GEDCOL has also designated as Nodal Agency of the State for on Grid connected Solar Energy. GEDCOL has entered into a Joint Venture (JV) with SAIL holding 74% share in the venture.

2. Significant Accounting Policies.

2.1 Basis of preparation of financial statements.

The financial statements of the company has been prepared in accordance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act 2013 read with (Indian Accounting Standards) Rules, 2015.

Accounting policies have been consistently applied except where a newly-issued accounting standard is initially adopted or a revision to an existing accounting standard requires a change in the accounting policy hitherto in use.

2.2 Revenue recognition

Revenue from the sale of energy is recognised after GEDCOL has transferred the risks and rewards of ownership to the buyer and the Company retains neither a continuing managerial involvement, nor effective control over the energy sold; usually, this means that sales are recorded upon delivery of energy to buyer in accordance with the agreed terms of delivery.

The specific recognition criteria described below must also be met before revenue is recognised.

2.2.1 Sale of Electricity:

Revenue from the sale of electricity on 20MW SPV project is recognised when the significant risks and rewards of ownership of the sale have passed to the buyer, usually on the metering point of Sonepur GRID substation. Revenue from the sale of electricity is recognised on the basis of value of the consideration received or receivable.

2.2.2 Rendering of service:

Revenue from Roof Top is recognised as per contractual terms. Revenue from fee received as Nodal Agency is recognised upon receipt of fees from the applicant.

2.2.3 Interest Income:

Interest income financial assets is recognized when it is probable that the benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective rate applicable.

2.2.4 Auxiliary Consumptions & ED Charges:

All other revenue are accounted for on accrual basis except auxiliary consumptions and ED charges recoverable from party which are accounted for on cash/ realization basis due to uncertainty in recovery.

2.3 Government grants

Government grants are recognised where there is reasonable assurance that the grant will be received and all attached conditions will be complied with. Government grants relating to the purchase of property, plant and equipment are recognised as income over the expected useful life of the assets. Other government grants are recognised as income on a systematic basis over the periods necessary to match them with the related costs which they were intended to compensate. Government Grants are regarded as deferred income till the condition attached to it are complied with and will be considered as income only when the said conditions are complied with and the related expenditures are incurred.

2.4 The company has followed cost model for measurement of property, plant and equipment.

They are stated at cost less accumulated depreciation and impairment, if any. Cost comprises of all expenses incurred in bringing the assets to its present location and working condition for intended use and inclusive of incidental expenses relating to acquisition and financing cost capitalized. The Company depreciates property, plant and equipment over their estimated useful life using the straight line method.

Management believes based on a Technical advice, taking in to account the nature of the asset; the estimated usage of the asset, the operating condition of the asset, manufacturer warranties; maintenance support, the Management estimate useful life of the Assets are as follows:

Lease Hold Land	:	Over the lease period
Solar Power Plant	:	25 Years
Office Equipment	:	5 Years
Computer Installation (Laptop)	:	3 Years
Electrical Installation	:	10 Years

Furniture & Fixture : 10 Years

Under the previous GAAP (India GAAP), Freehold land and buildings (property), other than investment property, were carried in the balance sheet on the basis of historical cost. The Company has elected to regard those values of property as deemed cost.

Advance paid towards the acquisition of property, plant and equipment's outstanding at each Balance Sheet date is classified as capital Advances under other non-current assets and the cost of assets not ready for use before such date are disclosed under "Capital Work in Progress".

2.5 Intangible Assets.

Intangible assets are stated at cost less accumulated amortization and impairment. Intangible assets are amortized over their respective individual estimated useful lives on a straight-line basis, from the date that they are available for use.

2.6 Financial Instruments.

The Company recognizes financial assets and liabilities; when it becomes a party to the contractual provisions of the instrument. Financial assets and liabilities are measured at cost.

Cash and cash equivalents.

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

Financial liabilities.

Financial liabilities are measured at cost.

2.7 Borrowing Cost.

Borrowing cost directly attributable to the acquisition, construction or production of an assets that necessarily takes substantial period of time to get ready for intended use are capitalised as a part of the cost of the assets. All other borrowing costs are expensed in the period in which they occur.

2.8 Income Taxes.

Income tax expense comprises current and deferred income tax. Income tax expense is recognized in net profit in the Statement of Profit and Loss. Current income tax for current and prior periods is recognized at the amount expected to be paid to or recovered from the tax authorities, using the tax rates and tax laws that have been enacted or substantively enacted by the Balance Sheet date. Deferred income tax assets and liabilities are recognized for all temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized. Deferred income tax assets and liabilities are measured using tax rates and tax laws that have been enacted or substantively enacted by the Balance Sheet date and are expected to apply to

taxable income in the years in which those temporary differences are expected to be recovered or settled. The effect of changes in tax rates on deferred income tax assets and liabilities is recognized as income or expense in the period that includes the enactment or the substantive enactment date. A deferred income tax asset is recognized to the extent that it is probable that future taxable profit will be available against which the deductible temporary differences and tax losses can be utilized.

The Company offsets current tax assets and current liabilities, where it has a legally enforceable right to set off the recognized amounts and where it intends either to settle on a net basis, or to realize the asset and settle the liability simultaneously.

2.09 Employee benefits

Liability towards Gratuity is made on the basis of actuarial valuation

2.10 Accounting of Provisions, Contingent liabilities and contingent assets.

Provision are recognised when the Company has a present obligation (legal or constructive) as a result of past event, it is probably that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of obligation. When the Company expects some or all of a provision to be reimbursed. The expenses relating to a provision is presented in the statement profit and loss net of any reimbursement.

2.11 Earnings per share (EPS).

Basic earnings per share is calculated by dividing the net profit attributable to the equity shareholders by the weighted average number of ordinary shares in issue during the year.

2.12 Critical accounting judgments and Key sources of estimation. The preparation of the financial statements in conformity with the Ind AS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities and disclosures as at date of the financial statements and the reported amounts of the revenues and expenses for the years presented. The estimates and associated assumption are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates under different assumptions and conditions.

The estimates and underlying assumptions are reviewed on an on-going basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future period if the revision affects both current and future periods.

Contingences and commitments.

In the normal course of business, contingent liabilities may arise from litigations and other claims against the Company. Where the potential liabilities have a low probability of crystallizing or are very difficult to quantify reliably, we treat them as contingent liabilities. Such liabilities are disclosed in the notes but are not provided for in the financial statements. Although there

can be no assurance regarding the final outcome of the legal proceedings, we do not expect them to have a materially adverse impact on our financial position or profitability.

Key sources of estimation uncertainty.

The key assumptions concerning the future, and other key sources of estimation uncertainty at the end of the reporting period, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below:

Useful lives of property, plant and equipment. As described in Note-2.4 the Company reviews the estimated useful lives and residual values of property, plant and equipment at the end of each reporting period. During the current financial year, the management determined that there were changes to the useful lives and residual values of the property, plant and equipment.

Materiality

IND AS applies to the items which are material. Management uses Judgement in deciding whether individual items or groups of items are material in the Financial Statements. Materiality is judged by reference to the nature or magnitude or both of the item. Management also uses Judgement of materiality for determining the compliance requirement under IND AS. With effect from 01.04.2019 error/ omission discovered in the current year relating to the prior period is treated as immaterial and adjusted during the current year, if all such errors and omissions in aggregate does not exceed 1% of total revenue from operation (net of statutory levies) as per last audited Financial Statement of the Company.

2.13 Investment in Subsidiary/ Joint Venture

All equity investments in scope of IND AS 109 are measured at fair value. Investment in subsidiary, associate and joint venture are measured at cost in accordance with IND AS 27.

2.14 Segment Reporting

The Company is primarily engaged in a single segment business of generation & sale of Solar Power.

2.15 Cash flow statement. Cash flows are reported using the indirect method, whereby profit for the period is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows from operating, investing and financing activities of the Company are segregated.

Note No.:3 Property, Plant and Equipment										(₹ in Lakhs)	
Particular	Cost				Depreciation			Net Carrying Amount			
	Cost as on 01.04.2022	Additions	Sales/ Adjustment	Cost as on 31.03.2023	Up to 31.03.2022	For the year	Sales/ Adjustment	Up to 31.03.2023	As at 31.03.2023	As at 31.03.2022	
Land											
Lease hold	1,029.87	422.12	-	1,451.99	116.53	18.80	-	135.33	1,316.66	913.34	
Free hold	-	-	-	-	-	-	-	-	-	-	
Plant & Machinery											
Plant & Equipment	-	-	-	-	-	-	-	-	-	-	
Solar Power Plant	14,792.43	1,276.63	-	16,069.06	3,302.80	601.68	-	3,904.48	12,164.58	11,489.63	
Electrical Installation	75.87	-	-	75.87	44.21	7.30	-	51.51	24.36	31.66	
Furniture & Fixture	0.35	-	-	0.35	0.10	0.03		0.13	0.22	0.25	
Computer Installation	1.08	-	-	1.08	1.03		-	1.03	0.05	0.05	
Office Equipment	0.26	-	-	0.26	0.22	0.03		0.25	0.01	0.04	
Total	15,899.86	1,698.75	-	17,598.61	3,464.89	627.84	-	4,092.73	13,505.88	12,434.97	
Previous Year	15,899.86	-	-	15,899.86	2,876.02	588.87	-	3,464.89	12,434.97		
Note No. 4 Capital Work In Progress											
Particular	Cost				Depreciation			Net Carrying Amount			
	Cost as on 01.04.2022	Additions	Sales/ Adjustment	Cost as on 31.03.2023	Up to 31.03.2022	For the year	Sales/ Adjustment	Up to 31.03.2023	As at 31.03.2023	As at 31.03.2022	
SHEP Projects	580.16	133.36	399.03	314.49	-	-	-	-	314.49	580.16	
8MW Solar Project (13 th FC Grant-5 site)	1,182.88	531.86	815.04	899.70	-	-	-	-	899.70	1,182.88	
10MW Solar Project (13 th FC Grant at Chiplima)	4.08	1.75	-	5.83	-	-	-	-	5.83	4.08	
Solar Park (275MW Phase-I)	943.20	-	392.28	550.92	-	-	-	-	550.92	943.20	
Total	2,710.32	666.97	1,606.35	1,770.94	-	-	-	-	1,770.94	2,710.32	
Previous Year	1,283.64	1,426.68		2,710.32	-	-	-	-	2,710.32		

Additional Regulatory Information on CWIP Aging Schedule (As on 31.03.2023)					
CWIP	Amount in CWIP for a period of				
	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
Projects in progress	666.97	106.78	63.54	933.65	1,770.94
Projects temporarily suspended	-	-	-	-	-
Total	666.97	106.78	63.54	933.65	1,770.94
Previous Year	1,426.68	106.78	63.54	1,113.32	2,710.32

Notes:

1. Company has acquired leasehold land form IDCO, measuring Ac 152.324 valuing ₹ 852.12 lakhs vide lease agreement dated 10th Oct 2014 & 3rd December 2014 for Ac 109.494 & Ac 42.83 respectively.
2. Leasehold land has been amortized over a lease period of 64 years w.e.f. 10th Oct 2014 & 3rd December' 2014 for Ac 109.494 & Ac 42.83 respectively.
3. ₹ .940.43 lakhs has been paid to IDCO for allotment of AC 1420.30 acre land in Boudh & Sambalpur for implementation of 275 MW (Phase-I) Solar Park in Odisha. In the current financial year (2022-23) , GEDCOL has acquired leasehold land from IDCO, measuring Ac 261.520 valuing Rs 3,92,28,000/- in village Kadambapal (Ac 114.440), Junani (Ac 87.480) & Ghulughulapadar (Ac 59.600) vide lease agreement dated 9th September, 2022.
4. Capital Work in Progress expenditure to the tune of ₹ 3,99,03,478/- has been adjusted with deferred income (Govt Grant) in respect of PFR of SHEP projects due to the permanent suspension of works.
5. 8MW Solar Project at 5 locations inside Odisha. (New Bolangir- 2MW, Manamunda-2MW, Jayanagar-2MW, Mukhiguda-1MW, Baripada- 1MW). Out of which the 2MW solar project at Manamunda has been commissioned on 18.04.2022 and 1MW solar project at Mukhiguda has been commissioned on 22.11.2022.

(₹ in lakhs)

	As at 31 st March, 2023	As at 31 st March, 2022				
5. Equity Investment in JV						
GEDCOL SAIL Power Corporation Limited (A Joint Venture Company between GEDCOL & SAIL holding 74% & 26% respectively) 74,00,000 fully paid equity share of Rs.10/- each	740.00	740.00				
Total	740.00	740.00				
6. Other Financial Assets						
Receivable from SECI (VGF on 20MW Solar Plant)	1,430.99	4,769.96				
Total	1,430.99	4,769.96				
Note: Ministry of New and Renewable Energy sanctioned vide order dated 28.03.2022 for release of fund to SECI for disbursement of Viability Gap Funding (VGF) for implementation of 20MW in favour of GEDCOL (750MW VGF scheme, for Grid Interactive Solar Power Projects, under Batch-I of Phase-II of the Jawaharlal Nehru National Solar Mission.)						
7. Trade receivables						
Sundry Debtors for sale of Power (Outstanding for a period exceeding 6 months)	75.74	511.03				
Sundry Debtors for sale of Power (Outstanding for a period up to 6 months)	473.18	473.77				
Total	548.92	984.80				
Trade Receivable Ageing Schedule						
Particular	Outstanding for following periods from due date of payment #					
	Less than 6 months	6 months - 1 year	1-2 years	2-3 years	More than 3 years	Total
(i) Undisputed Trade receivables considered good	473.18	75.74	-	-	-	548.92
(ii) Undisputed Trade Receivables considered doubtful	-	-	-	-	-	-
(iii) Disputed Trade Receivables considered good	-	-	-	-	-	-
(iv) Disputed Trade Receivables considered doubtful	-	-	-	-	-	-
8. Cash and Cash Equivalents						
Cash in hand	0.01					0.01
Balance with Banks:-						
- On Current Accounts	1,909.94					1,541.60
-* On Deposit Accounts	13,385.55					10,098.20
Total	15,295.50					11,639.81

***Note:** Out of the total term deposit, fixed deposit kept with Andhra Bank for ₹10.00 lakhs & Union Bank of India for ₹ 4.20 lakhs have been pledged as security deposit for issuance of Bank Guarantees in favour of EIC (Elec)-cum-PCEI, Bhubaneswar towards Jambhira & Kanpura SHEP.

		(₹ in lakhs)	
		<u>As at</u>	<u>As at</u>
		31st March, 2023	31st March, 2022
9. Loans & Advance			
*TDS Receivable		71.44	41.92
Advance to Other		0.03	0.99
Advance to BHEL		200.00	-
**Advance for Lease Hold Land (Chiplima)		34.88	-
**Advance for Lease Hold Land (satijore)		42.35	-
**Advance for Lease Hold Land (Rengalipali)		314.81	-
JV Company (NHPC & GEDCOL)		0.62	0.62
Advance Income Tax (CBDT)		303.30	114.33
Income Tax Refund		-	10.19
Advance to Dept. of Planning & Convergence		17.33	17.33
Festival Advance		0.16	0.12
Mobilization Advance			-
Total		984.92	185.50
* TDS Receivable includes a sum of Rs.1.29 Lakh TDS deposited by Union Bank of India in favour of GSPCL instead of GEDCOL for the Current Financial Year.			
** Advance for lease hold land- The Company has deposited an advance for ₹ 392.04 Lakh with Tahasildar, Sambalpur for execution of lease deed for acquiring lease hold land measuring Ac 5.30 at mouza Satijore, Ac 8.00 at mouza, Chiplima & Ac 39.40 at mouza Rengalipali. The same has been executed on dated 24.05.2023 & 19.06.2023.			
10. Others Financial Assets			
Security Deposit (Power System OPTCL)		0.30	0.30
Interest Accrued but not due.		359.30	186.41
Total		359.60	186.71
11. EQUITY			
Equity Share capital			
Authorised			
10,00,000 Equity Shares of Rs.1000/- each		10,000.00	10,000.00
Issued, subscribed & paid-up			
5,03,200 Equity Shares(Previous Year 5,03,200			
Equity Share) of Rs.1000/- each fully paid-up		5,032.00	5,032.00
Total		5,032.00	5,032.00

The company has only one class of equity shares having par value of ₹1,000/- per share. The holders of equity shares are entitled to receive dividends as may be declared from time to time.

The Details of shareholder holding more than 5% shares is set out below:

	%	As at 31 st March, 2023 No. of Shares	As at 31 st March, 2022 No. of Shares
M/s Odisha Hydro Power Corporation Limited and its Nominees	100	5,03,200	5,03,200
Total	100	5,03,200	5,03,200
Fully paid up pursuant to contract(s) without payment being received in cash.		Nil	Nil
Fully paid up by way of bonus shares		Nil	Nil
Shares bought back		Nil	Nil

(₹ in lakhs)

	As at 31 st March, 2023	As at 31 st March, 2022
12. Other Equity		
Retained Earning		
Opening Balance	4,135.96	2,846.57
(+) Net Profit / (Net Loss) For the current year	1,259.85	1,289.39
Closing Balance	5,395.81	4,135.96
13. Income Tax Expenses		
a) i) Income taxes recognised in profit or loss		
Current Tax Expenses		
Current year	306.24	332.09
Adjusted for prior periods	-	-
Total	306.24	332.09
Deferred tax expenses		
Origination and reversal of temporary differences reduction in tax rate	186.64	279.20
Total Income tax expenses	492.88	611.29
ii) Income tax recognised in OCI	-	-
b) Reconciliation of tax expense and accounting profit.		
Accounting profit before tax from continuing operations	1,752.73	1,900.68
Accounting profit before tax	1,752.73	1,900.68
Tax using the Company's domestic tax rate (Current year 29.12% and Previous Year 27.82%)	510.39	553.49
Expense not allowed for tax purpose	18.80	16.18
Adjusted DTL for previous year	-	-

At the effective income tax rate of 29.12%**(31st March, 2021: 27.82%)**

	5.48	4.71
Adjustment for rate change in DTL on temporary differences	-	92.71
Adjustment for rate change in DTA on C/F Tax Losses	(22.99)	(39.62)
Total	492.88	611.29

c) Amounts recognised directly in equity

Current tax	306.24	332.09
Tax of earlier year	-	-
Deferred tax	186.64	279.20
Total	492.88	611.29

d) Deferred Tax Liabilities

Deferred tax relates to the following:

Temporary Difference Due to Depreciation	113.65	142.71
Unused tax losses/ depreciation	379.23	468.58
MAT credit	(306.24)	(332.09)
Total	186.64	279.20

e) Reconciliation of deferred tax Liabilities

Opening Balance	641.38	362.18
Tax income/ expense during the period recognised in profit or loss	186.64	279.20
Closing Balance	828.02	641.38

(₹ in lakhs)

As at
31st March, 2023 As at
31st March, 2022

14. Other Non-current Liabilities

Deferred Income:

Infrastructure Assist (Govt. of Odisha)	5,598.34	6,000.00
Roof Top Project-4MW (Govt. of Odisha)	1,880.00	1,880.00
RE Grant-13FC (Govt. of Odisha)	3,773.64	3810.00
Viability Gap Funding - 20MW(SECI)	3,549.51	3,726.17
Total	14,801.49	15,416.17

The Break-up of Govt. Grant is as under :-

- i. Infrastructure Assistance received from Govt. of Odisha for the period from FY 2014-15 to 2019-20 for ₹ 6,000.00 lakh.
- ii. For Roof Top Project (4 MW), ₹ 1,880.00 lakh has been received from Govt. of Odisha. As per Project Implementation Agreement (PIA) dated 30.07.2016 Private operator will be entitled for payment of ₹ 980.00 lakhs towards capital subsidy from GEDCOL out of ₹ 1,880.00 lakhs subject to fulfilment of certain obligations envisages under PIA.
- iii. For 16.40 MW Solar Capacity Project on un-utilized land available at 8 nos. Grid /

Substation of OPTCL and 1 nos. at Mukhiguda Power House of OHPC, GEDCOL has received Rs.38.10 Crore from 13th Finance Commission. Out of 16.4MW solar capacity project, GEDCOL awarded contract to Private Developer for execution of 8MW Solar Power Plant in 5 different sites of Odisha.

Viability Gap Funding:

Govt. of India (GOI) through Ministry of New and Renewable energy (MNRE) has notified guideline to Solar Power developer for setting up of 750MW of Grid connected Solar PV Power Projects under Phase-II Batch-I of the JNNSM. The guideline includes Viability Gap Funding (VGF) support to GEDCOL in order to minimise the impact of tariff on buying utilities for its 20MW Solar Project at Manamunda. As per Agreement executed between Solar Energy Corporation of India (SECI) & GEDCOL, GEDCOL was supposed to get VGF for ₹4,769.96 Lakh & the same was initially debited to VGF receivable under “Other Financial Assets” and credited to deferred income under “Other Non-Current Liabilities”. Deferred income reduces by ₹176.66 Lakh in the Current FY 2022-23.

15. Financial Liabilities

Borrowings

Short Term Borrowing	-	-
Inter Corporate Loan (OHPC)	5,192.82	4,951.33
Total	5,192.82	4,951.33

Inter Corporate Loan availed from OHPC Ltd for release of payment due to BHEL against Supply of Materials for 20MW SPV Project at Manamunda.(Principal Due Rs.3200.00Lakhs and interest due for Rs.1751.33 Lakhs (Previous year principal Rs.3300.00Lakhs and Interest Due Rs.1509.67Lakhs)

16. Other Financial Liabilities

Retention Money / Withheld A/c	0.05	0.05
Deposit from Others (MNRE, GoI)	413.82	402.71
Total	413.87	402.76

17. Trade payables

Total Outstanding dues of micro enterprises and small enterprises

- -

Total outstanding dues of creditors other than micro enterprises and small enterprises:

Sundry Creditors for works (BHEL)	9.60	9.50
Sundry Creditors for Other (WAPCOS Ltd)	3.38	36.94
Sundry Creditors for Others (AMC 20MW)	116.80	32.80

(₹ in lakhs)

	As at	As at
	31st March, 2023	31st March, 2022
Sundry Creditor for GERMI	-	3.73
Provision for Creditor for 8MW*	461.60	-

Sundry Creditor for Works (Sun Source)	0.82	0.82
Sundry Creditors for others (Azure Power.)	2.04	88.48
Total	594.24	172.27

Trade Payables are subject to confirmation. Pending such confirmation, the balance as per books have been taken into account. Trade payables are non-interest bearing. *Commissioning of 2MW Solar Project at Manamunda & 1MW Solar Project at Mukhiguda was done on dated 12.04.2022 & 22.11.2022 respectively. Therefore, the company provided the proportionate liabilities towards creditor for 8MW on the basis of EPC contract price.

Trade Payable Ageing Schedule

Particulars	Less than 1 Year	1-2 Years	2-3 Years	More Than 3 Years	Total
(i) MSME	-	-	-	-	-
(ii) Others	551.01	43.23	-	-	594.24
(iii) Disputed dues-MSME	-	-	-	-	-
(iv) Disputed dues-Others	-	-	-	-	-
Total	551.01	43.23	-	-	594.24

18.	Payable for expenses and others to holding Company (OHPC)	1,147.18	1,035.91
	TDS Payable	26.80	16.40
	Professional Tax Payable	-	0.01
	CGST Payable	0.07	0.25
	OGST Payable	0.07	0.25
	IGST Payable	0.07	-
	CGST TDS Payable	4.51	-
	OGST TDS Payable	4.51	-
	Withheld Amount *	873.45	1,448.25
	EMD from Contractor/Suppliers	1.11	1.11
	Security Deposit From Contractors & suppliers	0.36	0.36
	Salary Payable	-	-
	Audit Fees Payable	2.43	2.05
	Director Sitting fees Payable	-	0.18
	Total	2,060.56	2,504.77

*The withheld amount of Rs.873.45 lakh includes a sum of Rs. 602.00 lakh has been withheld from BHEL (20MW SPV Project at Manamunda), Rs.246.21 lakh has been withheld from M/s Azure Power Mercury Pvt Ltd (4MWp BBSR-CTC roof top project, on account of reduction of guaranteed CUF), a sum of Rs.25.09 lakh has been with held from WAPCOS towards LD and a sum of Rs.0.15 lakh from Voyants towards LD.

		(₹ in lakhs)	
		As at	As at
		31 st March, 2023	31 st March, 2022
19.	Provisions		
	Provision for others (Outstanding Liabilities)	8.45	60.61
	Provision for Income Tax (MAT)	306.24	332.09
	Provision for CSR	-	-
	Provision for Gratuity	3.25	2.73
	Total	317.94	395.43
20.	Revenue From Operations		
	Sale of Electricity (20MW SPV Project at-Manamunda)	1,465.13	1,354.82
	Sale of Electricity (4MW Solar Rooftop Project at-Cuttack& Bhubaneswar)	192.01	107.38
	Sale of Power to GRIDCO 8MW	96.11	-
	Total	1,753.25	1,462.20
	20MW SPV Project at Manamunda, Boudh:		
	In line with PPA executed with SECI, the Tariff rate @ Rs.5.45/- has been considered for sale of energy to SECI for 20MW Solar PV Project. The total unit of Solar Power generated from the project during F.Y. 2022-23 was 26.8831 MU (Previous year 24.8592 MU).		
	4MW Rooftop Project(Twin City):		
	During the FY 2022-23 the total solar unit generated in respect of 4MW Rooftop project at Cuttack & Bhubaneswar was 3586405 in Kwh (Previous year 2254106 in Kwh)		
	8MW Solar Project):		
	During the FY 2022-23 the company commissioned 2 project i.e. 2MW at Manamunda & 1MW at Mukhiguda, the total solar unit generated in respect of the project was 3.38 MU (Previous year Nil in MU)		
21.	Other Income		
	Other non- operating Income (Interest Received from Bank Deposit)	815.26	504.22
	Viability Gap Funding (20MW Solar Project)	176.66	1,043.79
	Amount Written Back	657.25	26.48
	Processing Fee	11.50	3.00
	Sale of Tender Paper	0.70	-
	Indirect Income (RE Grant)	36.36	-
	Indirect Income (Infrastructure Asst.)	2.62	-
	Rebate (4MW Rooftop)	0.57	-
	Total	1,700.92	1,577.49

22. Operational Expenses

* Annual Maintenance Cost-20MW SPV at Manamunda	85.44	3.70
Purchase of Electricity -4MW Solar Rooftop Project at-Cuttack & Bhubaneswar	204.04	113.94
Total	289.48	117.64

* O&M Cost of 20 MW PVSPP has been reduced due to imposition of penalty on BHEL towards loss of generation due to non-rectification of defective part within 48 hours as per provision of tender condition. Further pending regularization of OAT, PG test and acceptance of radiation correction by SECI, Rs.16.20 Crores towards short fall of generation with respect to guarantee NEEGG as per O&M work order and Rs.75.79 lakhs up to 31.03.2023 towards auxiliary consumption of the 20 MW PVSPP has not been considered.

(₹ in lakhs)

	As at 31 st March, 2023	As at 31 st March, 2022
23. Employee benefits expense		
Salary & Allowances (Administrative)	119.76	109.11
Medical Expenses	0.47	4.16
Gratuity	0.52	2.73
Others	0.05	0.15
Total	120.80	116.15
24. Finance costs		
Interest on Inter Corporate Loan(OHPC)	268.32	268.51
Total	268.32	268.51
25. Other expenses		
Printing & Stationary	0.33	0.60
Sitting Fees	1.71	1.77
Meeting Expenses	0.14	0.17
Bank charges	0.09	0.04
Professional Charges	3.61	3.04
*Bad debt written off	291.92	-
Contractual Remuneration	0.51	1.57
Miscellaneous Expenses	0.14	2.05
Postage & Telegram	0.01	0.07
Repair & Maintenance	0.29	0.25
Interest on IT	19.36	0.02
Travelling & Conveyance	1.32	1.26
Advertisement	1.81	0.63
Incentive	0.75	1.25
Employees Welfare expense	0.22	0.01

Office Expenses	0.01	-
Income Tax	8.47	-
Training Expenses	-	0.09
Legal Expenses	-	0.02
Corporate Social Responsibility	50.90	18.88
Vehicle Hire Charges	7.83	10.18
ED Charges on Auxiliary Consumption 20MW Project	-	0.60
0.60		
Ground Rent (IDCO)	1.33	1.33
SLDC Charges	1.70	1.73
Audit Expenses	0.17	0.17
Telephone Charges	0.08	0.12
**Audit Fees	2.30	1.99
Total	395.00	47.84

*Trade receivable from SECI amounting to Rs.291.92Lakh prior to COD dated 06.06.2016 on account of 20MW project has been written off in the current FY as the said amount is deemed to be irrecoverable. The said amount is not recoverable as the bills were raised prior to declaration of project COD by SECI, there by not recoverable.

**Audit Fees

Audit Fees Statutory Audit	0.95	0.71
Audit Fees Internal audit	0.59	0.59
Audit fees -Tax audit	0.35	0.24
Audit fees-GST Audit	-	-
Audit Fees Secretarial Audit	0.41	0.45
	<u>2.30</u>	<u>1.99</u>

26. Financial Instruments

A. Accounting Classification and fair values

March 31, 2023

	FVTPL	FVTOCI	Carrying Amount Amortised Cost*	Total	Fair value			
					Level 1	Level 2	Level 3	Total
<u>Financial Assets</u>								
Cash and cash equivalents	-	-	15,295.50	15,295.50	-	-	-	-
Non-current investments	-	-	-	-	-	-	-	-
Current investments	-	-	-	-	-	-	-	-
Long-term loans and advances	-	-	-	-	-	-	-	-
Short-term loans and advances	-	-	984.92	984.92	-	-	-	-
Trade and other receivables	-	-	548.92	548.92	-	-	-	-
Other Non-current financial asset	-	-	-	-	-	-	-	-
Other Current financial asset	-	-	359.60	359.60	-	-	-	-
	-	-	<u>17,188.94</u>	<u>17,188.94</u>	-	-	-	-
<u>Financial Liabilities</u>								
Long term borrowings	-	-	-	-	-	-	-	-
Short term borrowings	-	-	5,192.82	5,192.82	-	-	-	-

Trade and other payables	-	-	594.24	594.24	-	-	-	-
Other Non-Current financial liabilities	-	-	-	-	-	-	-	-
Other Current financial liabilities	-	-	413.87	413.87	-	-	-	-
	-	-	6,200.93	6,200.93	-	-	-	-

March 31, 2022	Carrying amount				Fair value			
	FVTPL	FVTOCI	Amortised Cost*	Total	Level 1	Level 2	Level 3	Total
<u>Financial Assets</u>								
Cash and cash equivalents	-	-	11,639.81	11,639.81	-	-	-	-
Non-current investments	-	-	-	-	-	-	-	-
Unquoted Equity Investments	-	-	-	-	-	-	-	-
Non- current Financial Asset: Loans-	-	-	-	-	-	-	-	-
Current investments								
Current Financial Assets: Loans	-	-	185.50	185.50	-	-	-	-
Trade and other receivables	-	-	984.80	984.80	-	-	-	-
Other Non-Current Financial Asset-	-	-	-	-	-	-	-	-
Other Current Financial Asset	-	-	186.71	186.71	-	-	-	-
	-	-	12,996.82	12,996.82	-	-	-	-
<u>Financial Liabilities</u>								
Long term borrowings	-	-	-	-	-	-	-	-
Short term borrowings	-	-	4,951.33	4,951.33	-	-	-	-
Trade and other payables	-	-	172.27	172.27	-	-	-	-
Other Non-Current financial liabilities -	-	-	-	-	-	-	-	-
Other Current financial liabilities	-	-	402.76	402.76	-	-	-	-
	-	-	5,526.36	5,526.36	-	-	-	-

* The carrying value and the fair value approximate.

B. Measurement of fair values

The table shown below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined below:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities
- Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices)
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs)

27. Financial Risk Management objective and policies

The Company's principal financial liabilities comprise loans and borrowings in domestic currency, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include investments, loans, trade and other receivables, and cash and short-term deposits that derive directly from its operations.

The Company is exposed to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- Interest rate risk

The Company's board of directors has overall responsibility for the establishment and oversight of the Group's risk management framework. This note presents information about the risks associated with its financial instruments, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital.

Credit Risk

The Company is exposed to credit risk as a result of the risk of counterparties defaulting on their obligations. The Company's exposure to credit risk primarily relates to investments, accounts receivable and cash and cash equivalents. The Company monitors and limits its exposure to credit risk on a continuous basis. The Company's credit risk associated with accounts receivable is primarily related to party not able to settle their obligation as agreed. To manage this the Company periodically reviews the financial reliability of its customers, taking into account the financial condition, current economic trends and analysis of historical bad debts and ageing of accounts receivables.

Trade receivables

Trade receivables is having insignificant risk as the Company has two customers i.e Solar Energy Corporation of India Ltd (SECI) a CPSU & Grid Corporation of Odisha Ltd (GRIDCO) a SPSU . Outstanding customer receivables are regularly monitored. The Company evaluates the concentration of risk with respect to trade receivables as low, as its customer is only SECI. The tariff allows the company to raise bills on beneficiary for late-payment, which adequately compensates the Company for time value of money arising due to delay in payment. Further, the fact that beneficiary is primarily CPSU and the energy bills raised w.e.f March 2016 there is no assessment of credit loss for trade receivables, the Company does not envisage either impairment in the value of receivables from beneficiary or loss due to time value of money due to delay in realization of trade receivables. As at the reporting date, company does not envisage any default risk on account of non-realisation of trade receivables. Accordingly, the Company has not applied the practical expedient of calculation of expected credit losses on trade receivables using a provision matrix.

Investment

Investments acquired principally for short term deposit of government grants with schedule Banks and are therefore carrying value and presented as current assets. Management determines the classification of its investments at the time of the purchase and re-evaluates such designation on a regular basis. There are insignificant risks of change in value or credit risk.

Cash and cash equivalents

Cash and cash equivalents comprise cash in hand, Cash at Banks and deposits which are readily convertible to cash. These are subject to insignificant risk of change in value or credit risk.

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

	(₹ in lakhs)	
	31-Mar-23	31-Mar-22
Trade and other receivables	-	-
Investments	-	-
Cash and cash equivalents	-	-
Impairment losses	31-Mar-23	31-Mar-22
Trade and other receivables (measured under life time excepted credit loss model)		
Opening balance	-	-
Provided during the year	-	-
Reversal of provision	-	-
Unwinding of discount	-	-
Closing balance	-	-
Ageing Analysis		
Up to 3 months	473.18	473.77
3-6 months	75.74	23.93
More than 6 months	-	487.10
	<u>548.92</u>	<u>984.80</u>

No significant changes in estimation techniques or assumptions were made during the reporting period.

Liquidity Risk

The Company is exposed to liquidity risk related to its ability to fund its obligations as they become due. The Company monitors and manages its liquidity risk to ensure access to sufficient funds to meet operational and financial requirements. The Company has access to credit facilities and monitors cash balances daily. In relation to the Company's liquidity risk, the Company's policy is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions as they fall due while minimizing finance costs, without incurring unacceptable losses or risking damage to the Company's reputation.

	(₹ in lakhs)	
Financing Arrangements	31-Mar-23	31-Mar-22
The Company has access to undrawn borrowing facilities at the end of the reporting period:	NIL	NIL

Maturities of Financial Liabilities

The contractual undiscounted cash flows of financial liabilities are as follows:

	(₹ in lakhs)			
As at 31 st March 2023	Less than 1 year	1-5 years	>5 years	Total
Long term Borrowings	-	-	-	-
Short term Borrowings	268.51	4,924.31	-	5,192.82
Trade and other payables	551.01	43.23	-	594.24
Other financial liabilities	11.11	402.76	-	413.87
	<u>830.63</u>	<u>5370.30</u>	<u>=</u>	<u>6,200.93</u>
As at 31 st March, 2022	Less than 1 year	1-5 years	>5 years	Total
Long term Borrowings	-	-	-	-
Short term Borrowings	268.51	4,682.82	-	4,951.33
Trade and other payables	139.47	32.80	-	172.27
Other financial liabilities	-	402.76	-	402.76
	<u>407.98</u>	<u>5,118.38</u>	<u>-</u>	<u>5,526.36</u>

Market Risk

Market risk is the risk that changes in market prices – such as foreign exchange rates, interest rates and equity prices - will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

The company operates in a regulated environment. Tariff of the company has been fixed through a bidding process. Hence variation in interest rate, currency exchange rate variations and other price risk variations are recoverable from tariff and do not impact the profitability of the company.

Foreign Currency Risk

There is no Foreign currency risk in respect of GEDCOL.

(a) Foreign Currency Risk Exposure:

The company undertakes transactions denominated in Foreign Currencies consequently, exposure to exchange rate fluctuation arises. Exchange rate exposures are managed within approved policy permitted. There is no carrying amounts of the company's foreign currency dominated monetary assets & monetary liabilities at the end of the each reporting period.

	31-Mar-23	31-Mar-22
Foreign currency loan	-	-
Other Financial Liability	-	-
Net exposure to foreign currency risk (liabilities)	-	-

(b) Sensitivity Analysis

There is no impact of foreign currency fluctuations on the profit of the company.

Interest Rate Risk

Interest rate risk is the risk that an upward movement in the interest rate would adversely affect the borrowing cost of the company. The Company is exposed to long term and short-term borrowings. The Company manages interest rate risk by monitoring its fixed rate instruments, and taking action as necessary to maintain an appropriate balance.

The exposure of the Company's borrowings to interest rate changes at the end of the reporting period are as follows:

	(₹ in lakhs)	
a) Interest Rate Risk Exposure	31-Mar-23	31-Mar-22
Variable rate borrowings	3,200.00	3,200.00
Fixed rate borrowings	-	-

b) Sensitivity Analysis

There is no material interest relating to company's financial liabilities.

28. Capital Management

The Company manages its capital to ensure that the company will be able to continue as going concern while maximising the return to stakeholders through optimisation of debts & equity balance.

The capital structure of the company consist of Net debt (borrowing OFF Set by cash & Bank balance) and total equity of the company.

The company is not subject to any externally imposed capital & equity.

	(₹ in lakhs)	
	31-Mar-23	31-Mar-22
Total liabilities	24,208.94	24,484.11
Less : Cash and cash equivalent	15,295.50	11,639.81
Net debt	8,913.44	12,844.30
Total equity	10,427.81	9,167.96
Net debt to equity ratio	0.85	1.40

Additional Regulatory Information (Ratio Analysis)

Ratio	Numerator	Denominator	Current Year 2022-23	Previous Year 2021-22
Current Ratio (in times)	Total Current Assets	Total Current Liabilities	2.00	1.54
Debt- Equity ratio (in times)	Debt consist of Borrowings	Total Equity	0.50	0.54
Debt Service coverage ratio (in times)	Earnings for Debt service = Net Profit after Tax + Non cash operating expenses + interest + other non- cash adjustment	Debt Service = Interest + Principal Repayment	1.60	1.42
Return on Equity Ratio (%)	Profit for the year	Average Total Equity	0.12	0.14
Inventory Turnover Ratio			-	-
Trade Receivable Turnover Ratio (in times)	Revenue from operation	Average Trade Receivable	2.29	1.46
Trade Payable Turnover Ratio (in times)	Cost of Equipment + Software + other expenses	Average Trade Payable	0.76	0.43
Net Capital Turnover Ratio (in times)	Revenue from operation	Average working Capital (Total Current Assets / Total Current Liabilities)	0.20	0.32
Net Profit Ratio (%)	Profit for the year	Revenue from operation	0.72	0.88
Return on Capital Employees (%)	Profit before finance cost & Tax	Capital Employed = Net Worth + DTL	0.08	0.09
Return on Investment (%)	Income Generated from Invested funds	Average invested funds in investment	-	-

Dividends:

Not Applicable

29. Contingent Liabilities / Provision**The contingent liabilities & commitments charges to the extend not provided for:**

a. Contingent Liabilities	NIL	NIL
b. Commitments	NIL	NIL

20 MW :- O&M invoices for FY 2022-23 amounting to Rs.60.30 lakh (previous year: Rs.134.29 lakh) has not been considered on account of penalty due to loss of generation for non-replacement of plant & equipment within the schedule times by BHEL.

30. VGF dues to the tune of Rs.3,338.97 lakh upto 3rd Tranche received from SECI.
31. Company has not received intimation from any “enterprise” regarding its status under Micro Small & Medium Enterprise Development Act, 2006 (MSMED, Act) and therefore no disclosure under the said Act is considered necessary.

32. Foreign Currency Transactions	FY 2022-23	FY 2021-22
a) Expenditure incurred in foreign currency on cash basis being payment made to consultants.	NIL	NIL
b) Value of Imports calculated on CIF basis being components, spare parts and construction materials through LC.	NIL	NIL
c) Traveling expenses.	NIL	NIL
d) Foreign currency transactions (Earning)	NIL	NIL

GEDCOL paid the advance success fees for ₹144.21lakhs after converting USD 200,000 at RBI conversion rate applicable on 14.11.2018 i.e the date of invoice generation (USD 1= INR 72.1039) to IFC on account of Financial advisory Service on 275MW Solar Parks DPR to be set up in Odisha in Phase-I. The Planning & Convergence department, GoO transferred ₹144.20 lakhs to meet the said advance success fees. MNRE Cancelled the 275MW Ultra Mega Solar Parks Scheme vide letter no 320/70/2017-NSM dated 19.08.2020. GEDCOL Board decided in its 33rd meeting dated 04.09.2020 to explore the possibility of setting up the 275MW Solar Park in JV mode preferably with same CPSU.

33. CSR Expenses

	(₹ in lakhs)	
	<u>As at 31st March, 2023</u>	<u>As at 31st March, 2022</u>
CSR Expenses	50.90	18.88
Total	<u>50.90</u>	<u>18.88</u>
A. Activity wise breakup of CSR expenses		
a. Ambulance	22.74	-
b. MO School Abhiyan	27.19	-
c. Oxy Tourism, Boudh District	-	18.88
B. CSR expenditure breakup		
a. Amount required to be spent during the year	24.42	18.88
b. Amount approved by the Board to be spent during the year.	50.90	18.88
c. Amount spent during the year on:		
i. Construction/ acquisition of any asset-	-	-
ii. On purpose other than (i) above	49.93	18.88

(₹ in lakhs)

C. Unspent amount other than ongoing project U/s 135 (5):

Opening Balance	Amount deposited in specific fund under schedule VII within 6 months	Amount required to be spent during the year	Amount spent during the year	Closing Balance
-	-	-	-	-

D. Excess amount spent U/s 135(5):

Year wise details	Opening balance	Amount required to be spent during the year	Amount spent during the year	Closing Balance
FY 2022-23	(0.97)	50.90	49.93	-
FY 2021-22	(0.97)	18.88	18.88	(0.97)
FY 2020-21	-	17.03	18.00	(0.97)

E. Ongoing Project U/s 135(5):

Year wise Details	Opening Balance	Amount required to be spent during the year	Amount spent during the year From Company's Bank Account	From Separate CSR unspent account	Closing Balance With Company	In separate CSR unspent account
-	-	-	-	-	-	-

34. Related Party Transaction.**34.1 List of Related Parties.**

a) Key Management Personnel : Shri Bishnupada Sethi, IAS, CMD

Shri Surajit Paul, Ex-CEO

Shri Hara Prasad Mahapatra, Ex-CEO

Shri P.K. Mohanty, Company Secretary & CFO

Note: Sh. Vishal Kumar Dev, IAS has been appointed as the CMD of GEDCOL in place of Sh. Bishnupada Sethi, IAS w.e.f. 21.06.2023 and Sh. Amresh Kumar, MD, OHPC has been appointed as the CEO of GEDCOL in place of Sh. Surajit Paul, w.e.f. 03.08.2023.

b) Relative of Key Management Personnel and their enterprises, where transactions have taken place : NIL

34.2 Transactions with related parties :

Details related to parties referred to in (1) (a) above.	2022-23	2021-22
Sitting Fees and Director Expenses to all Directors	1.71	1.77

The following table provides the total amount of transactions that have been entered into with related parties for the relevant financial year.

Entity with significant influence over the Company	Sales to related parties (₹ in lakhs)	Purchases from related parties (₹ in lakhs)	Amounts owed by related parties (₹ in lakhs)	Amounts owed to related parties (₹ in lakhs)
--	--	--	---	---

OHPC Ltd.

31 st March 2023	-	-	-	6,340.00
01 st April 2022	-	-	-	5,987.24

Defined Benefit Plans: Corporation has following defined post-employment obligation.

(₹ in lakhs)

Gratuity

The amount recognised in the Financial Statement as on 31.03.2023 are as follows:

Particular	2022-23	2021-22
a) Present value of obligation as at the beginning of the period	2.73	-
b) Acquisition adjustment	-	-
c) Interest cost	0.16	-
d) Past service cost	-	-
e) Current service cost	0.41	0.39
f) Curtailment cost/ (Credit)	-	-
g) Settlement cost/ (Credit)	-	-
h) benefits paid	-	-
i) Actuarial (gain) / loss on obligation	(0.05)	2.34
j) Present value of obligation as at the end of period	3.25	2.73

35. 100% of the salary of six nos. of executives of OHPC has been booked under Employee benefits of GEDCOL since they are discharging the day to day work of GEDCOL in addition to their Job responsibility in OHPC.
36. Pursuant to notification no. G.S.R 463(E) dated 24.07.2020 the definition of Materiality has been substituted in IND AS (presentation of Financial Statements). Accordingly the policy of materiality in significant Accounting policy has been modified. However, there is no Financial impact of the aforesaid change.

37. In the option of the Board of Directors of the Company and to the best of their knowledge and belief, all the current assets have a value on realization in the ordinary course of business, at least equal to the amount at which they are stated.
38. Figures have been rounded off to the nearest rupees in lakhs.
39. Previous year figures have been restated/re-casted, wherever necessary, to confirm to this year's classification.

The Accompanying Notes form an integral part of the Financial Statements.
As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-
(CA Chittaranjan Behera, FCA)
Partner
Membership No.- 058416

Sd/-
(P.K. Mohanty)
Company Secretary
& CFO

Sd/-
(Amresh Kumar)
CEO

Sd/-
(Ashish Ku. Mohanty)
Director,
DIN-09323949

Sd/-
(Vishal Kumar Dev, IAS)
CMD,
DIN-01797521

Date : 12.9.2023
Place : Bhubaneswar
UDIN : 23058416BGXZQX4903



**AUDITED CONSOLIDATED
FINANCIAL STATEMENT
FOR THE F.Y. 2022-23**



**GREEN ENERGY DEVELOPMENT
CORPORATION OF ODISHA LIMITED**
BHOINAGAR, JANPATH, BHUBANESWAR

MDC & ASSOCIATES

CHARTERED ACCOUNTANTS

HIG-D-55, Maitree Vihar (Ground Floor)
P.O. : E.C. Railway Colony
Bhubaneswar - 751023, Odisha, India
Mob.: 9437009933
E-mail: mdc.bbsr@gmail.com

INDEPENDENT AUDITOR'S REPORT

To
THE MEMBERS,
GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

REPORT ON THE CONSOLIDATED IND AS FINANCIAL STATEMENTS

OPINION

We have audited the Consolidated Ind AS Financial Statements of **GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED** (hereinafter referred to as “the Holding Company”) and its subsidiary/ Jointly controlled entity (the Holding Company and its subsidiary/ Jointly controlled entity together referred to as “the Group”) comprises of the Consolidated Balance Sheet as at March 31, 2023, the Consolidated Statement of Profit and Loss (including Other Comprehensive Income), the Consolidated Cash Flow Statement and Consolidated Statement of Changes in Equity for the year then ended, and a summary of significant accounting policies and other explanatory information (hereinafter referred as “the Consolidated Ind AS Financial Statements”).

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Consolidated Financial Statements give the information required by the Companies Act, 2013 (‘the Act’) in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the consolidated state of affairs of the Group as at 31st March 2023, of its consolidated profit and other comprehensive income, consolidated changes in equity and consolidated cash flows for the year then ended.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under Section 143(10) of the Act. Our responsibilities under those SAs are further described in the Auditor’s Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (‘ICAI’), and we have fulfilled our other ethical responsibilities in accordance with the provisions of the Act. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Qualified Opinion

1. It was observed that the unutilized leave salary of Mr. Sudhir K Tripathy has not been accounted for in the books of account of FY 2022-23. A qualification in this regard had been made in our Independent Auditor's Report for FY 2021-22 also as the same had not been recognized in books of accounts of FY 2021-22. Further, it was learnt from the minutes of 42nd BOD meeting, that due provision was to be made in the books of account of financial year 2022-23 and the required actuarial valuation to be undertaken for leave salary. Upon examination of books of account it was noticed that no provision for unutilized leave salary has been done for the FY 2022-23 also. And in the absence of actuarial valuation, the employee benefit is not quantifiable. Hence, the requirement as stipulated in Ind AS 19 has not been complied with by the company.
2. In the Internal Auditor's report for the half year ending 31.03.2023, one of the observations stated the following:

"On verification of record M/s. BHEL did not take any connection from DISCOM after erecting and commissioning of plant. From the monthly meter reading at plant it was noticed that the plant is utilizing the generated power of its own consumption. In our opinion, a sum of Rs.75.79 Lakh towards Auxiliary consumptions and Electricity Duty up to the period September '2022 may be recovered from BHEL"

It was informed to us that BHEL has accepted the usage of electricity (for own consumption) in a meeting held earlier with the officials. It was observed by us that the necessary entries for reimbursement of electricity and duties from BHEL has not been passed in the books of account for the financial year ending 31st March, 2023. Hence, the omission of such fact from the books of account has led to the understatement of profits and receivables to the extent of Rs.75.79 lakhs.

3. As per Internal Auditor's report for the half year ending 31.03.2023, one of the observations states the following:

GEDCOL withheld to the tune of Rs.1,89,08,743/- from the Energy dues of M/s Azure Power Mercury Pvt. Ltd. towards reduction of guaranteed CUF and reduction of height as stated below:

i.	Reduction of Guaranteed CUF for FY 2019-20	:	Rs.45,09,958/-
ii.	Reduction of Guaranteed CUF for FY 2020-21	:	Rs.47,85,695/-
iii.	Reduction of Guaranteed CUF for FY 2021-22	:	Rs.78,63,089/-
iv.	Reduction of Height	:	Rs.17,50,001/-

Further reduction of Guaranteed CUF for FY 2022-23, if any, has not yet been determined. In our opinion, early reconciliation of Guaranteed CUF should be reconciled up to 31.03.2023.

We were informed that M/s. Azure Power Mercury (P) Ltd. is yet to provide balance confirmation certificate for the year ended 31st March, 2023. Owing to such discrepancy aforementioned, we are unable to express our opinion on the correctness of amount receivable from and payable to Azure Power Mercury (P) Ltd. and its impact on the financial statements for the year ending 31st March, 2023

Emphasis of Matter

The Internal Auditor's report for the half year ended 31st March, 2023 has mentioned that in case of M/s. Azure Power Mercury (P) Ltd the reduction of Guaranteed CUF for FY 2022-23, if any, has not yet been determined., Hence suitable steps for the reconciliation of guaranteed CUF for the reporting period should be undertaken at the earliest for determining the actual state of affairs related to the arrangement between GEDCOL and Azure Power Mercury (P) Ltd. but no action has been taken by the management as on 31-03-2023 and therefore the impact thereof on the financial statement has not been ascertained.

Key Audit Matters

Key audit matters ('KAM') are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the Consolidated Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have nothing to report in this regard.

Other Information

The Holding Company's management and Board of Directors are responsible for the other information. The other information comprises the information included in the Holding Company's Annual Report, but does not include the Financial Statements and our Auditor's Report thereon.

Our opinion on the Consolidated Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Consolidated Financial Statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the Consolidated Financial Statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that, there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Management's Responsibility for the Consolidated Ind AS Financial statements

The Holding Company's Board of Directors is responsible for the preparation of these Consolidated Ind AS financial statements in terms of requirements of the Companies Act, 2013 (hereinafter referred to as "the Act") that give a true and fair view of the consolidated financial position, consolidated

financial performance (including other comprehensive income), consolidated cash flows and consolidated statement of changes in equity of the Group including its associates and jointly controlled entity in accordance with accounting principles generally accepted in India; including the Indian Accounting Standards prescribed under section 133 of the Act, read with relevant rules there under. The respective management and the Board of Directors of the Companies included in the Group are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgment and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Consolidated Ind AS Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of Consolidated Ind AS Financial Statements by the Directors of the Holding Company, as aforesaid.

In preparing the consolidated financial statements, the respective management and Board of Directors of the entities included in the Group are responsible for assessing the ability of each entity to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the respective management and Board of Directors either intends to liquidate the entity or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the entities included in the Group are responsible for overseeing the financial reporting process of each entity.

Auditor's Responsibility

Our responsibility is to express an opinion on these Consolidated Ind AS Financial Statements based on our audit. While conducting the audit we have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under. We have conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Consolidated Ind AS Financial Statements are free from material misstatement. An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the Consolidated Ind AS Financial Statements. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of Consolidated Ind AS financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Holding Company's preparation of the Consolidated Ind AS financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by Holding Company's Board

of Directors, as well as evaluating the overall presentation of the Consolidated Ind AS financial statements.

We believe that the audit evidence obtained by us and audit evidence obtained by the other auditors in terms of their reports referred to in sub paragraph (i) of the other matter paragraph below, is sufficient and appropriate to provide a basis for our qualified audit opinion on the Consolidated IND AS financial statements.

Or

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Consolidated Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate Internal Financial Controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Management.
- Conclude on the appropriateness of Management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our Auditor's Report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Standalone Financial Statements,

including the disclosures, and whether the Standalone Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

- Obtain sufficient appropriate audit evidence regarding the financial information of such entities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the audit of financial information of the entities included in the Consolidated Financial Statements. We remain solely responsible for our audit opinion.

We believe that the audit evidence obtained by us is sufficient and appropriate to provide a basis for our audit opinion on the Consolidated Financial Statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Consolidated Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our Auditor's Report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the "**Annexure A**" a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
2. As required by Section 143(3) of the Act, based on our audit and on the consideration of report of the other Auditors on separate Ind AS Financial Statements and the other financial information of subsidiary/ jointly controlled entity, as noted in the "other matter", we report that:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit of the aforesaid Consolidated Financial Statements;
 - b. In our opinion, proper books of account as required by law relating to preparation of the aforesaid consolidated financial statements have been kept by the Company so far as appears from our examination of those books.

- c. The Consolidated Balance Sheet, the Consolidated Statement of Profit and loss, Consolidated Statement of Cash Flow and the Consolidated Statement of Change in Equity dealt with by this Report are in agreement with the books of account maintained for the purpose of preparation of consolidated Ind AS Financial Statement.
- d. In our opinion, the aforesaid consolidated Ind AS financial statements comply with the Indian Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e. In view of the Government notification No. GSR 463 (E) dated 5th June 2015, Government Companies are exempt from the applicability of Section 164 (2) of the Act;
- f. With respect to the adequacy of the internal financial controls with reference to consolidated financial statements of the Holding Company and its subsidiary companies and the operating effectiveness of such controls, refer to our separate report in “**Annexure- B**”, and
- g. With respect to the other matters to be included in the Auditor’s Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us and based on the consideration of the report of the other auditor on separate Financial Statements as also other financial information of the subsidiary and jointly control entity as noted in the “Other Matter “paragraph.
 - i. The Group does not have any pending litigations which would impact its financial position.
 - ii. The Group did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Group.

For MDC & ASSOCIATES

Chartered Accountants
(Firm Registration No. 322691E)

Sd/-

CA CHITTARANJAN BEHERA, FCA

Partner

Membership No. 058416

UDIN : 23058416BGXZQY3162

Place : Bhubaneswar

Date : 12.09.2023

MDC & ASSOCIATES
CHARTERED ACCOUNTANTS

HIG-D-55, Maitree Vihar (Ground Floor)
P.O. : E.C. Railway Colony
Bhubaneswar - 751023, Odisha, India
Mob.: 9437009933
E-mail: mdc.bbsr@gmail.com

“ANNEXURE- A”

ANNEXURE TO THE INDEPENDENT AUDITOR’S REPORT

(Referred to in Paragraph 1 under ‘Report on Other Legal and Regulatory Requirements’ section of our report of even date)

(xxi) To the best of our information and based on report of the other auditor of GEDCOL SAIL POWER CORPORATION LIMITED included in Consolidated Financial Statements, we state that there are no qualifications or adverse remarks in the Companies (Auditor’s Report) Order (CARO) report issued by the auditor.

For MDC & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

Sd/-

UDIN : 23058416BGXZQY3162
Place : Bhubaneswar
Date : 12.09.2023

CA CHITTARANJAN BEHERA, FCA
Partner
Membership No. 058416

MDC & ASSOCIATES

CHARTERED ACCOUNTANTS

HIG-D-55, Maitree Vihar (Ground Floor)
P.O. : E.C. Railway Colony
Bhubaneswar - 751023, Odisha, India
Mob.: 9437009933
E-mail: mdc.bbsr@gmail.com

“ANNEXURE-B” TO THE AUDITOR’S REPORT

Annexure referred to in the Paragraph 2(f) under ‘Report on Other Legal and Regulatory Requirements’ section of our Auditor’s report of even date.

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 (“the Act”)

Opinion

We have audited the internal financial controls over financial reporting of **Green Energy Development Corporation of Odisha Limited** (“the Holding Company”) and its Subsidiary/ Jointly controlled entity as of March 31, 2023 in conjunction with our audit of the Consolidated Ind AS Financial Statements of the Company for the year ended on that date.

In our opinion, the Holding Company and its Subsidiary/ Jointly controlled entity incorporated in India have, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2023, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India.”) *except* in case of M/s. Azure Power Mercury (P) Ltd.(Please Refer to Sl.No.03 of Qualified Opinion in Main Audit report)

Management’s Responsibility for Internal Financial Controls

The respective company’s management and the Board of Directors of the Holding Company and its subsidiary/ Jointly controlled entity which are incorporated in India, are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and

maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditor's Responsibility

Our responsibility is to express an opinion on the internal financial controls over financial reporting of the Company based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note"), issued by ICAI and the standards on Auditing prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Group's internal financial controls system with reference to Consolidated Financial Statements.

Meaning of Internal Financial Controls over Financial Reporting

A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with

generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the Financial Statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Other Matters

Our aforesaid report u/s 143(3)(i) of the Act on the adequacy and operating effectiveness of the internal financial control over financial reporting in so far as it relates to the subsidiary/ Jointly controlled entity which is incorporated in India based on corresponding reports of the auditor of such company incorporated in India.

For MDC & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

Sd/-

Place : Bhubaneswar
Date : 12.09.2023

CA CHITTARANJAN BEHERA, FCA
Partner
Membership No. 058416

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED



FINANCIAL STATEMENT (CONSOLIDATED) FINANCIAL YEAR 2022-23

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITEDCIN:

U40102OR2013SGC016747

Consolidated Balance Sheet as at 31st March, 2023**(₹ in lakhs)**

Particulars	Note No.	As at 31 st March, 2023	As at 31 st March, 2022
ASSETS			
NON-CURRENT ASSETS			
Property, Plant and Equipment	3	13,505.88	12,434.97
Capital work-in-progress	4	1,770.94	2,710.32
Intangible Assets		-	-
Financial Assets		-	-
Investment	5	742.91	744.17
Other Financial Assets	6	1,430.99	4,769.96
Deferred tax assets (net)		-	-
Other non-current assets		-	-
TOTAL NON-CURRENT ASSETS		17,450.72	20,659.42
CURRENT ASSETS			
Financial Assets			-
Trade Receivables	7	548.92	984.80
Cash and cash equivalents	8	15,295.50	11,639.81
Loans & Advances	9	984.92	185.50
Others Financial Assets	10	359.60	186.71
TOTAL CURRENT ASSETS		17,188.94	12,996.82
TOTAL ASSETS		34,639.66	33,656.24
EQUITY AND LIABILITIES			
EQUITY			
Equity Share capital	11	5,032.00	5,032.00
Other Equity	12	5,398.72	4,140.13
TOTAL EQUITY		10,430.72	9,172.13
LIABILITIES			
NON-CURRENT LIABILITIES			
Financial Liabilities			
Borrowings		-	-
Trade payables		-	-
Other financial liabilities		-	-
Provisions			
Deferred tax liabilities (Net)	13	828.02	641.38
Other non-current liabilities	14	14,801.49	15,416.17
TOTAL NON-CURRENT LIABILITIES		15,629.51	16,057.55
CURRENT LIABILITIES			
Financial Liabilities			
Borrowings	15	5,192.82	4,951.33
Trade payables:			
Total Outstanding dues of micro enterprises and small enterprises			
Total outstanding dues of creditors other than micro enterprises and small enterprises	17	-594.24	-172.27
Other financial liabilities	16	413.87	402.76
Other current liabilities	18	2,060.56	2,504.77
Provisions	19	317.94	395.43
TOTAL CURRENT LIABILITIES		8,579.43	8,426.56
TOTAL EQUITY AND LIABILITIES		34,639.66	33,656.24
See accompanying notes to the financial statements	1 to 39		

The Accompanying Notes form an integral part of the Financial Statements.

As per our report of even date attached

For M D C & ASSOCIATES

Chartered Accountants

(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/- (CA Chittaranjan Behera, FCA)	Sd/- (P.K. Mohanty)	Sd/- (Amresh Kumar)	Sd/- (Ashish Ku. Mohanty)	Sd/- (Vishal Kumar Dev, IAS)
Partner	Company Secretary	CEO	Director,	CMD,
Membership No.- 058416	& CFO		DIN-09323949	DIN-01797521

Date : 12.9.2023**Place: Bhubaneswar**

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITE
DCIN: U40102OR2013SGC016747

Consolidated Statement of Profit and Loss for the year ended on 31st March, 2023

(₹ in lakhs)

Particulars	Note No.	31 st March, 2023	31 st March, 2022
REVENUE FROM OPERATIONS			
Sale of Energy (Solar Power)	20	1,753.25	1,462.20
Other Income	21	1,700.92	1,577.49
TOTAL INCOME		3,454.17	3,039.69
EXPENSES			
Operational Expenses.	22	289.48	117.64
Employee Benefits Expenses	23	120.80	116.15
Finance Costs	24	268.32	268.51
Depreciation and Amortization expenses	3	627.84	588.87
Other Expenses	25	395.00	47.84
TOTAL EXPENSES		1,701.44	1,139.01
Profit before exceptional items and tax		1,752.73	1900.68
Exceptional Items		-	-
Profit after Exceptional item		1,752.73	1900.68
Share of profit of Joint Venture		(1.26)	(1.31)
PROFIT BEFORE TAX		1,751.47	1,899.37
Tax expense:			
Current Tax	13	306.24	332.09
Tax of Earlier Years			
Deferred Tax	13	186.64	279.20
TOTAL TAX EXPENSES		492.88	611.29
PROFIT FOR THE YEAR		1,258.59	1,288.08
Other Comprehensive Income			-
TOTAL COMPREHENSIVE INCOME FOR THE YEAR		1,258.59	1,288.08
Earnings per equity share (of Rs. 1000/- each):			
Basic		250.12	255.98
Diluted		250.12	255.98
See accompanying notes to the financial statements	1 to 39		

The Accompanying Notes form an integral part of the Financial Statements.
As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-
(CA Chittaranjan Behera, FCA)
Partner
Membership No.- 058416

Sd/-
(P.K. Mohanty)
Company Secretary
& CFO

Sd/-
(Amresh Kumar)
CEO

Sd/-
(Ashish Ku. Mohanty)
Director,
DIN-09323949

Sd/-
(Vishal Kumar Dev, IAS)
CMD,
DIN-01797521

Date : 12.9.2023
Place : Bhubaneswar

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

CIN: U40102OR2013SGC016747

Consolidated Statement of Changes in Equity as on 31st March, 2023**a. Equity share capital****(₹ in lakhs)**

Particulars	Balance as at 01.04.2021	Changes in equity share capital during the year	Balance as at 31.03.2022	Balance as at 01.04.2022	Change in Equity Share Capital during the year	Balance as at 31.03.2023
Equity Shares (5,03,200 nos. of shares of Rs. 1000/- each fully paid up)	5,032.00	-	5,032.00	5,032.00	-	5,032.00

b. Other equity**(₹ in lakhs)**

Particulars	Capital Reserve	Deemed equity	Retained Earnings	Remeasurements of the defined benefit plans	Total
Balance as at 01 st April 2022	-	-	4,140.13	-	4,140.13
Changes in accounting policy/ prior period errors	-	-	-	-	-
Restated balance at the beginning of the reporting period	-	-	-	-	-
Total Comprehensive Income for the year	-	-	1,258.59	-	1,258.59
Dividends and Dividends distribution tax	-	-	-	-	-
Balance as at 31st March 2023	-	-	5,398.72	-	5,398.72

The Accompanying Notes form an integral part of the Financial Statements.
As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-
(CA Chittaranjan Behera, FCA)
Partner
Membership No.- 058416

Sd/-
(P.K. Mohanty)
Company Secretary
& CFO

Sd/-
(Amresh Kumar)
CEO

Sd/-
(Ashish Ku. Mohanty)
Director,
DIN-09323949

Sd/-
(Vishal Kumar Dev, IAS)
CMD,
DIN-01797521

Date : 12.9.2023
Place : Bhubaneswar

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

CIN: U40102OR2013SGC016747

Consolidated Cash Flow Statement for the Year ended on 31st March, 2023

(₹ in lakhs)

Particulars	For the year ended 31 st March, 2023	For the year ended 31 st March, 2022
(A) Cash Flow from/ (Used in) Operating Activities :		
Net Profit / (Loss) Before Tax from Continuing Operations	1,751.47	1,899.37
Profit for the year before Tax	1,751.47	1,899.37
Adjustments to reconcile profit before Tax to net cash flow :		
Depreciation and impairment of property, plant and equipment	627.84	588.87
Amortisation and impairment of Intangible Assets	-	-
Share of profit/ (Loss) in Joint Venture Company	1.26	1.31
Finance Income(including fair value change in financial instruments)	-	-
Finance Costs (including fair value change in financial instruments)	-	-
Interest Income from Bank Deposit	(815.25)	(504.22)
Total	1,565.32	1,985.32
Operating Profit/(Loss) before working capital changes		
Adjustment for Working Capital :		
Increase/ (Decrease) in Loan & Advance	(799.41)	293.08
Increase/ (Decrease) in Trade Receivable	435.87	28.12
Increase/ (Decrease) in Other Current Assets	(172.90)	(180.19)
Increase/ (Decrease) Short Term Borrowing	241.49	141.66
Increase/ (Decrease) Trade payable	421.96	(196.65)
Increase/ (Decrease) Other Financial Liabilities	11.11	(0.66)
Increase/ (Decrease) in Other Current Liabilities	(444.20)	(435.98)
Increase/ (Decrease) in Short Term Provisions	(51.64)	31.41
Cash Generated from/(used in) Operations	1,207.60	(3,103.84)
Direct Tax paid (net of refunds)	(332.09)	(113.74)
Net Cash Flow from / (Used In) Operating Activities (A)	875.51	(3,217.58)
(B) Cash Flow from / (Used In) Investing Activities		
Increase / (Decrease) in Capital Work in Progress	939.39	(1,426.69)
Increase / (Decrease) Property Plant & Equipment	(1,698.76)	-
Increase/ (Decrease) in other non current liabilities	(614.68)	3,726.17
Increase/ (Decrease) in Investments	-	-
Interest Income from Bank Deposit	815.26	504.22
Net Cash Flow from / (Used In) Investing Activities (B)	(558.79)	2,803.71
(C) Cash Flow from / (Used in) Financing Activities		
Increase in Borrowings	-	-
Increase / (Decrease) of Other financial Assets	3,338.97	(4,769.96)
Received from Govt. of Odisha	-	-
Proceeds from Issue of Share Capital	-	-
Net Cash Flow from / (Used in) Financing Activities (C)	-	-
Net Increase / (Decrease) in Cash & Cash Equivalent Bank Balance (A+B+C)	3,655.69	(413.88)
Cash and cash equivalent at beginning of period (Refer Note No. 8)	11,639.81	12,053.69
Cash and cash equivalent at end of period (Refer to Note No. 8)	15,295.50	11,639.81

The Accompanying Notes form an integral part of the Financial Statements.

As per our report of even date attached

For M D C & ASSOCIATES

Chartered Accountants

(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha LtdSd/-
(CA Chittaranjan Behera, FCA)
Partner
Membership No.- 058416Sd/-
(P.K. Mohanty)
Company Secretary
& CFOSd/-
(Amresh Kumar)
CEOSd/-
(Ashish Ku. Mohanty)
Director,
DIN-09323949Sd/-
(Vishal Kumar Dev, IAS)
CMD,
DIN-01797521

Date : 12.9.2023

Place : Bhubaneswar

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

CIN: U40102OR2013SGC016747

**CONSOLIDATED NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31ST MARCH, 2023****1. Company overview.**

The Consolidated Financial Statement comprises financial statement of GEDCOL for the year ended 31st March, 2023. The company is a public Company domiciled in India and is incorporated under the provisions of the Companies Act applicable in India. It is a wholly owned subsidiary of OHPC Ltd; Govt. of Odisha State PSU.

GEDCOL is principally engaged in the generation of Grid connected renewable energy and Roof Top Solar Project in the State of Odisha. GEDCOL has also designated as Nodal Agency of the State for on Grid connected Solar Energy. GEDCOL has entered into a Joint Venture (JV) with SAIL holding 74% share in the venture.

2. Significant Accounting Policies.**2.1 Basis of preparation of financial statements.**

This Consolidated Financial Statement is prepared in accordance with Indian Accounting Standards (Ind AS) under the historical cost convention on the accrual basis, the provisions of the Companies Act, 2013 ('the Act') (to the extent notified). The Ind AS are prescribed under Section 133 of the Act read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015. The Consolidated Financial Statement comprises individual financial statement of Green Energy Development Corporation of Odisha Limited (GEDCOL) and its subsidiary/ Joint Venture as on March 31, 2023. Control exists when the parent has power over the entity, is exposed, or has rights, to variable returns from its involvement with the entity and has the ability to affect those returns by using its power over the entity. Power is demonstrated through existing rights that give the ability to direct relevant activities, those which significantly affect the entity's returns. Subsidiary/Joint Ventures is consolidated from the date control commences until the date control ceases. The Consolidated Financial Statement has been prepared on the following basis:-Investment in Joint Ventures have been accounted under the equity method as per IND AS-28-Investments in Joint Ventures. Under the equity method, an investment in Joint Ventures are initially recognized at cost on the date of investment and inclusive of any goodwill/ capital reserve embedded in the cost, in the balance sheet. The proportionate share of the group in the net profit/ losses as also in the other comprehensive income is recognized in the statement of profit and loss and the carrying value of the investment is adjusted by a like amount. Goodwill relating to the Joint Ventures is included in the carrying amount of the investment and is not tested for impairment individually.

- i) Unrealized gain and losses resulting from transactions between the group and the Joint ventures are eliminated to the extent of interest in the Joint Venture.
- ii) The Audited financial statements of the subsidiary/ Joint venture used in the consolidation are drawn up to the same reporting date as of the Company i.e. up to March 31, 2023.

- iii) Non-Controlling Interest's share of profit/loss of consolidated subsidiary/ Joint venture for the year is identified and adjusted against the income of the group in order to arrive at the net income attributable to shareholders of the Company.
- iv) Non-controlling interests in the net assets of consolidated subsidiary/ Joint venture is identified and is presented in the consolidated Balance Sheet separately within equity. Non-controlling interests in the net assets of consolidated subsidiaries/ Joint venture consists of:
 - a. The amount of equity attributable to non-controlling interests at the date on which investment in a subsidiary/ Joint venture is made; and
 - b. The non-controlling interest share of movements in equity since the date Joint venture relationship came into existence.

Companies included in Consolidation			(in Lakh)
Particulars	Country of Incorporation	Shareholding as on 31-Mar-23	Shareholding as on 31-Mar-22
GEDCOL SAIL Power Corporation Limited (74%)	India	740.00	740.00

The Holding Company OHPC Ltd is the Holding Company of the Group.

2.2 Revenue recognition

Revenue from the sale of energy is recognised after GEDCOL has transferred the risks and rewards of ownership to the buyer and the Company retains neither a continuing managerial involvement, nor effective control over the energy sold; usually, this means that sales are recorded upon delivery of energy to buyer in accordance with the agreed terms of delivery.

The specific recognition criteria described below must also be met before revenue is recognised.

2.2.1 Sale of Electricity:

Revenue from the sale of electricity on 20MW SPV project is recognised when the significant risks and rewards of ownership of the sale have passed to the buyer, usually on the metering point of Sonapur GRID substation. Revenue from the sale of electricity is recognised on the basis of value of the consideration received or receivable.

2.2.2 Rendering of service:

Revenue from Roof Top is recognised as per contractual terms. Revenue from fee received as Nodal Agency is recognised upon receipt of fees from the applicant.

2.2.3 Interest Income.

Interest income financial assets is recognized when it is probable that the benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective rate applicable.

2.2.4 Auxiliary Consumptions & ED Charges:

All other revenue are accounted for on accrual basis except auxiliary consumptions and ED

charges recoverable from party which are accounted for on cash/ realization basis due to uncertainty in recovery.

2.3 Government grants

Government grants are recognised where there is reasonable assurance that the grant will be received and all attached conditions will be complied with. Government grants relating to the purchase of property, plant and equipment are recognised as income over the expected useful life of the assets. Other government grants are recognised as income on a systematic basis over the periods necessary to match them with the related costs which they were intended to compensate. Government Grants are regarded as deferred income till the condition attached to it are complied with and will be considered as income only when the said conditions are complied with and the related expenditures are incurred.

2.4 The company has followed cost model for measurement of property, plant and equipment.

They are stated at cost less accumulated depreciation and impairment, if any. Cost comprises of all expenses incurred in bringing the assets to its present location and working condition for intended use and inclusive of incidental expenses relating to acquisition and financing cost capitalized. The Company depreciates property, plant and equipment over their estimated useful life using the straight line method.

Management believes based on a Technical advice, taking in to account the nature of the asset; the estimated usage of the asset, the operating condition of the asset, manufacturer warranties; maintenance support, the Management estimate useful life of the Assets are as follows:

Lease Hold Land	:	Over the lease period
Solar Power Plant	:	25 Years
Office Equipment	:	5 Years
Computer Installation (Laptop)	:	3 Years
Electrical Installation	:	10 Years
Furniture & Fixture	:	10 Years

Under the previous GAAP (India GAAP), Freehold land and buildings (property), other than investment property, were carried in the balance sheet on the basis of historical cost. The Company has elected to regard those values of property as deemed cost.

Advance paid towards the acquisition of property, plant and equipment's outstanding at each Balance Sheet date is classifying as capital Advances under other non-current assets and the cost of assets not put to use before such date are disclosed under "Capital Work in Progress".

2.5 Intangible Assets.

Intangible assets are stated at cost less accumulated amortization and impairment. Intangible assets are amortized over their respective individual estimated useful lives on a straight-line basis, from the date that they are available for use.

2.6 Financial Instruments.

The Company recognizes financial assets and liabilities; when it becomes a party to the contractual provisions of the instrument. Financial assets and liabilities are measured at cost.

Cash and cash equivalents.

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

Financial liabilities.

Financial liabilities are measured at cost.

2.7 Borrowing Cost.

Borrowing cost directly attributable to the acquisition, construction or production of an assets that necessarily takes substantial period of time to get ready for intended use are capitalised as a part of the cost of the assets. All other borrowing costs are expensed in the period in which they occur.

2.8 Income Taxes.

Income tax expense comprises current and deferred income tax. Income tax expense is recognized in net profit in the Statement of Profit and Loss. Current income tax for current and prior periods is recognized at the amount expected to be paid to or recovered from the tax authorities, using the tax rates and tax laws that have been enacted or substantively enacted by the Balance Sheet date. Deferred income tax assets and liabilities are recognized for all temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized. Deferred income tax assets and liabilities are measured using tax rates and tax laws that have been enacted or substantively enacted by the Balance Sheet date and are expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. The effect of changes in tax rates on deferred income tax assets and liabilities is recognized as income or expense in the period that includes the enactment or the substantive enactment date. A deferred income tax asset is recognized to the extent that it is probable that future taxable profit will be available against which the deductible temporary differences and tax losses can be utilized.

The Company offsets current tax assets and current liabilities, where it has a legally enforceable right to set off the recognized amounts and where it intends either to settle on a net basis, or to realize the asset and settle the liability simultaneously.

2.09 Employee benefits

Liability towards Gratuity is made on the basis of actuarial valuation

2.10 Accounting of Provisions, Contingent liabilities and contingent assets.

Provision are recognised when the Company has a present obligation (legal or constructive) as

a result of past event, it is probably that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of obligation. When the Company expects some or all of a provision to be reimbursed. The expenses relating to a provision is presented in the statement profit and loss net of any reimbursement.

2.11 Earnings per share (EPS)

Basic earnings per share is calculated by dividing the net profit attributable to the equity shareholders by the weighted average number of ordinary shares in issue during the year.

2.12 Critical accounting judgments and Key sources of estimation.

The preparation of the financial statements in conformity with the Ind AS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities and disclosures as at date of the financial statements and the reported amounts of the revenues and expenses for the years presented. The estimates and associated assumption are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates under different assumptions and conditions.

The estimates and underlying assumptions are reviewed on an on-going basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future period if the revision affects both current and future periods.

Contingences and commitments.

In the normal course of business, contingent liabilities may arise from litigations and other claims against the Company. Where the potential liabilities have a low probability of crystallizing or are very difficult to quantify reliably, we treat them as contingent liabilities. Such liabilities are disclosed in the notes but are not provided for in the financial statements. Although there can be no assurance regarding the final outcome of the legal proceedings, we do not expect them to have a materially adverse impact on our financial position or profitability.

Key sources of estimation uncertainty.

The key assumptions concerning the future, and other key sources of estimation uncertainty at the end of the reporting period, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below:

Useful lives of property, plant and equipment.

As described in Note-2.4 the Company reviews the estimated useful lives and residual values of property, plant and equipment at the end of each reporting period. During the current financial year, the management determined that there were changes to the useful lives and residual values of the property, plant and equipment.

Materiality

IND AS applies to the items which are material. Management uses Judgement in deciding whether individual items or groups of items are material in the Financial Statements. Materiality is judged by reference to the nature or magnitude or both of the item. Management also uses Judgement of materiality for determining the compliance requirement under IND AS. With

effect from 01.04.2019 error/ omission discovered in the current year relating to the prior period is treated as immaterial and adjusted during the current year, if all such errors and omissions in aggregate does not exceed 1% of total revenue from operation (net of statutory levies) as per last audited Financial Statement of the Company.

2.13 Investment in Subsidiary/ Joint Venture

All equity investments in scope of IND AS 109 are measured at fair value. Investment in subsidiary, associate and joint venture are measured at cost in accordance with IND AS 27.

2.14 Segment Reporting

The Company is primarily engaged in a single segment business of generation & sale of Solar Power.

2.15 Cash flow statement.

Cash flows are reported using the indirect method, whereby profit for the period is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows from operating, investing and financing activities of the Company are segregated.



Note No.:3 Property, Plant and Equipment										(₹ in Lakhs)	
Particular	Cost				Depreciation			Net Carrying Amount			
	Cost as on 01.04.2022	Additions	Sales/ Adjustment	Cost as on 31.03.2023	Up to 31.03.2022	For the year	Sales/ Adjustment	Up to 31.03.2023	As at 31.03.2023	As at 31.03.2022	
Land											
Lease hold	1,029.87	422.12	-	1,451.99	116.53	18.80	-	135.33	1,316.66	913.34	
Free hold	-	-	-	-	-	-	-	-	-	-	
Plant & Machinery											
Plant & Equipment	-	-	-	-	-	-	-	-	-	-	
Solar Power Plant	14,792.43	1,276.63	-	16,069.06	3,302.80	601.68	-	3,904.48	12,164.58	11,489.63	
Electrical Installation	75.87	-	-	75.87	44.21	7.30	-	51.51	24.36	31.66	
Furniture & Fixture	0.35	-	-	0.35	0.10	0.03	-	0.13	0.22	0.25	
Computer Installation	1.08	-	-	1.08	1.03	-	-	1.03	0.05	0.05	
Office Equipment	0.26	-	-	0.26	0.22	0.03	-	0.25	0.01	0.04	
Total	15,899.86	1,698.75	-	17,598.61	3,464.89	627.84	-	4,092.73	13,505.88	12,434.97	
Previous Year	15,899.86	-	-	15,899.86	2,876.02	588.87	-	3,464.89	12,434.97		
Note No. 4 Capital Work In Progress											
Particular	Cost				Depreciation				Net Carrying Amount		
	Cost as on 01.04.2022	Additions	Sales/ Adjustment	Cost as on 31.03.2023	Up to 31.03.2022	For the year	Sales/ Adjustment	Up to 31.03.2023	As at 31.03.2023	As at 31.03.2022	
SHEP Projects	580.16	133.36	399.03	314.49	-	-	-	-	314.49	580.16	
8MW Solar Project (13th FC Grant-5 site)	1,182.88	531.86	815.04	899.70	-	-	-	-	899.70	1,182.88	
10MW Solar Project (13th FC Grant at Chiplima)	4.08	1.75	-	5.83	-	-	-	-	5.83	4.08	
Solar Park (275MW Phase-I)	943.20	-	392.28	550.92	-	-	-	-	550.92	943.20	
Total	2,710.32	666.97	1,606.35	1,770.94	-	-	-	-	1,770.94	2,710.32	
Previous Year	1,283.64	1,426.68		2,710.32	-	-	-	-	2,710.32		

Additional Regulatory Information on CWIP Aging Schedule (As on 31.03.2023)				
CWIP	Amount in CWIP for a period of			
	Less than 1 year	1-2 years	2-3 years	More than 3 years
Projects in progress	666.97	106.78	63.54	933.65
Projects temporarily suspended	-	-	-	-
Total	666.97	106.78	63.54	933.65
Previous Year	1,426.68	106.78	63.54	1,113.32
				2,710.32

Notes:

1. Company has acquired leasehold land form IDCO, measuring Ac 152.324 valuing ₹ 852.12 lakhs vide lease agreement dated 10th Oct 2014 & 3rd December 2014 for Ac 109.494 & Ac 42.83 respectively.
2. Leasehold land has been amortized over a lease period of 64 years w.e.f. 10th Oct 2014 & 3rd December' 2014 for Ac 109.494 & Ac 42.83 respectively.
3. ₹ .940.43 lakhs has been paid to IDCO for allotment of AC 1420.30 acre land in Boudh & Sambalpur for implementation of 275 MW (Phase-I) Solar Park in Odisha. In the current financial year (2022-23) , GEDCOL has acquired leasehold land from IDCO, measuring Ac 261.520 valuing Rs 3,92,28,000/- in village Kadambapal (Ac 114.440), Junani (Ac 87.480) & Ghulughulapadar (Ac 59.600) vide lease agreement dated 9th September, 2022.
4. Capital Work in Progress expenditure to the tune of ₹ .3,99,03,478/- has been adjusted with deferred income (Govt Grant) in respect of PFRR of SHEP projects due to the permanent suspension of works.
5. 8MW Solar Project at 5 locations inside Odisha. (New Bolangir- 2MW, Manamunda-2MW, Jayanagar-2MW, Mukhiguda-1MW, Baripada- 1MW). Out of which the 2MW solar project at Manamunda has been commissioned on 18.04.2022 and 1MW solar project at Mukhiguda has been commissioned on 22.11.2022.

(₹ in lakhs)

As at
31st March, 2023 As at
31st March, 2022

5. Equity Investment in JV

GEDCOL SAIL Power Corporation Limited
(A Joint Venture Company between GEDCOL &
SAIL holding 74% & 26% respectively)

74,00,000 fully paid equity share of Rs.10/- each	740.00	740.00
Total	740.00	740.00

(i) The carrying amount and market value of unquoted investment is as follows:-

Unquoted

Aggregate carrying amount of unquoted investments	742.91	744.17
---	---------------	---------------

The cost of unquoted investments approximate the fair value because there is a wide range possible fair value measurements and the cost represents estimate of fair value within that range.

(ii) Details of % of Holding and place of business

% of Holding	74%	74%
Place of Business	Bhubaneswar	Bhubaneswar

6. Other Financial Assets

Receivable from SECI (VGF on 20MW Solar Plant)	1,430.99	4,769.96
Total	1,430.99	4,769.96

Note: Ministry of New and Renewable Energy sanctioned vide order dated 28.03.2022 for release of fund to SECI for disbursement of Viability Gap Funding (VGF) for implementation of 20MW in favour of GEDCOL (750MW VGF scheme, for Grid Interactive Solar Power Projects, under Batch-I of Phase-II of the Jawaharlal Nehru National Solar Mission.)

7. Trade receivables

Sundry Debtors for sale of Power

(Outstanding for a period exceeding 6 months)	75.74	511.03
---	-------	--------

Sundry Debtors for sale of Power

(Outstanding for a period up to 6 months)	473.18	473.77
---	--------	--------

Total	548.92	984.80
--------------	---------------	---------------

Trade Receivable Ageing Schedule

Particular	Outstanding for following periods from due date of payment #					
	Less than	6 months	1-2	2-3	More than	Total
	6 months	- 1 year	years	years	3 years	
(i) Undisputed Trade						
receivables considered good	473.18	75.74	-	-	-	548.92

(ii) Undisputed Trade

Receivables considered doubtful	-	-	-	-	-	-
---------------------------------	---	---	---	---	---	---

(iii) Disputed Trade Receivables

considered good	-	-	-	-	-	-
-----------------	---	---	---	---	---	---

(iv) Disputed Trade Receivables

considered doubtful	-	-	-	-	-	-
---------------------	---	---	---	---	---	---

(₹ in lakhs)

	As at	As at
	31 st March, 2023	31 st March, 2022

8. Cash and Cash Equivalents

Cash in hand	0.01	0.01
Balance with Banks:-		
- On Current Accounts	1,909.94	1,541.60
-* On Deposit Accounts	13,385.55	10,098.20
Total	15,295.50	11,639.81

***Note:** Out of the total term deposit, fixed deposit kept with Andhra Bank for ¹ 10.00 lakhs & Union Bank of India for ¹ 4.20 lakhs have been pledged as security deposit for issuance of Bank Guarantees in favour of EIC (Elec)-cum-PCEI, Bhubaneswar towards Jambhira & Kanpura SHEP.

9. Loans & Advance

*TDS Receivable	71.44	41.92
Advance to Other	0.03	0.99
Advance to BHEL	200.00	-
**Advance for Lease Hold Land (Chiplima)	34.88	-
**Advance for Lease Hold Land (satijore)	42.35	-
**Advance for Lease Hold Land (Rengalipali)	314.81	-
JV Company (NHPC & GEDCOL)	0.62	0.62
Advance Income Tax (CBDT)	303.30	114.33
Income Tax Refund	-	10.19
Advance to Dept. of Planning & Convergence	17.33	17.33
Festival Advance	0.16	0.12
Mobilization Advance		-
Total	984.92	185.50

*TDS Receivable includes a sum of ₹ 1.29 Lakh TDS deposited by Union Bank of India in favour of GSPCL instead of GEDCOL for the Current Financial Year.

**Advance for lease hold land- The Company has deposited an advance for ₹392.04 Lakh with Tahasildar, Sambalpur for execution of lease deed for acquiring lease hold land measuring Ac 5.30 at mouza Satijore, Ac 8.00 at mouza, Chiplima & Ac 39.40 at mouza Rengalipali. The same has been executed on dated 24.05.2023 & 19.06.2023.

10. Others Financial Assets

Security Deposit(Power System OPTCL)	0.30	0.30
Interest Accrued but not due.	359.30	186.41
Total	359.60	186.71

11. EQUITY

Equity Share capital

Authorised

10,00,000 Equity Shares of Rs.1000/- each	10,000.00	10,000.00
Issued, subscribed & paid-up		
5,03,200 Equity Shares (Previous Year 5,03,200 Equity Share) of Rs.1000/- each fully paid-up	5,032.00	5,032.00
Total	5,032.00	5,032.00

The company has only one class of equity shares having par value of ₹ 1,000/- per share. The holders of equity shares are entitled to receive dividends as may be declared from time to time.

The Details of shareholder holding more than 5% shares as at 31st March, 2022 is set out below:

	%	As at 31 st March, 2023 No. of Shares	As at 31 st March, 2022 No. of Shares
M/s Odisha Hydro Power Corporation Limited and its Nominees	100	5,03,200	5,03,200
Total	100	5,03,200	5,03,200

Fully paid up pursuant to contract(s) without payment

being received in cash.	Nil	Nil
Fully paid up by way of bonus shares	Nil	Nil
Shares bought back	Nil	Nil

(₹ in lakhs)

	As at 31 st March, 2023	As at 31 st March, 2022
12. Other Equity		
Retained Earning		
Opening Balance	4,140.13	2,852.05
(+) Net Profit / (Net Loss) For the current year	1,258.59	1,288.08
Closing Balance	5,398.72	4,140.13
13. Income Tax Expenses		
a) i) Income taxes recognised in profit or loss		
Current Tax Expenses		
Current year	306.24	332.09
Adjusted for prior periods	-	-
Total	<u>357.24</u>	<u>332.09</u>
Deferred tax expenses		
Origination and reversal of temporary differences	186.64	279.20
reduction in tax rate		
Total Income tax expenses	<u>492.88</u>	<u>611.29</u>
ii) Income tax recognised in OCI	-	-
b) Reconciliation of tax expense and accounting profit.		
Accounting profit before tax from continuing operations	1,752.73	1,900.68
Accounting profit before tax	1,752.73	1,900.68
Tax using the Company's domestic tax rate (Current year 29.12% and Previous Year 27.82%)	510.39	553.49
Expense not allowed for tax purpose	18.80	16.18
Adjusted DTL for previous year	-	-
At the effective income tax rate of 29.12%	5.48	4.71
(31st March, 2021: 27.82%)		
Adjustment for rate change in DTL on temporary differences	-	92.71
Adjustment for rate change in DTA on C/F Tax Losses	(22.99)	(39.62)
Total	<u>492.88</u>	<u>611.29</u>

c) Amounts recognised directly in equity

Current tax	306.24	332.09
Tax of earlier year	-	-
Deferred tax	186.64	279.20
Total	<u>492.88</u>	<u>611.29</u>

(₹ in lakhs)

As at
31st March, 2023 As at
31st March, 2022

d) Deferred Tax Liabilities

Deferred tax relates to the following:

Temporary Difference Due to Depreciation	113.65	142.71
Unused tax losses/ depreciation	379.23	468.58
MAT credit	(306.24)	(332.09)
Total	<u>186.64</u>	<u>279.20</u>

e) Reconciliation of deferred tax Liabilities

Opening Balance	641.38	362.18
Tax income/ expense during the period recognised in profit or loss	186.64	279.20
Closing Balance	<u>828.02</u>	<u>641.38</u>

14. Other Non-current Liabilities

Deferred Income:

Infrastructure Assist (Govt. of Odisha)	5,598.34	6,000.00
Roof Top Project-4MW (Govt. of Odisha)	1,880.00	1,880.00
RE Grant-13FC (Govt. of Odisha)	3,773.64	3,810.00
Viability Gap Funding - 20MW(SECI)	3,549.51	3,726.17
Total	<u>14,801.49</u>	<u>15,416.17</u>

The Break-up of Govt. Grant of Rs.116.90 crore is as under:-

- i. Infrastructure Assistance received from Govt. of Odisha for the period from FY 2014-15 to 2019-20 for ₹ 6,000.00 lakh.
- ii. For Roof Top Project (4 MW), ₹1,880.00 lakh has been received from Govt. of Odisha. As per Project Implementation Agreement (PIA) dated 30.07.2016 Private operator will be entitled for payment of ₹ 980.00 lakhs towards capital subsidy from GEDCOL out of ₹1,880.00 lakhs subject to fulfilment of certain obligations envisages under PIA.

- iii. For 16.40 MW Solar Capacity Project on un-utilized land available at 8 nos. Grid / Substation of OPTCL and 1 nos. at Mukhiguda Power House of OHPC, GEDCOL has received Rs.38.10 Crore from 13th Finance Commission. Out of 16.4MW solar capacity project, GEDCOL awarded contract to Private Developer for execution of 8MW Solar Power Plant in 5 different sites of Odisha.

Viability Gap Funding:

Govt. of India (GOI) through Ministry of New and Renewable energy (MNRE) has notified guideline to Solar Power developer for setting up of 750MW of Grid connected Solar PV Power Projects under Phase-II Batch-I of the JNNSM. The guideline includes Viability Gap Funding (VGF) support to GEDCOL in order to minimise the impact of tariff on buying utilities for its 20MW Solar Project at Manamunda. As per Agreement executed between Solar Energy Corporation of India (SECI) & GEDCOL, GEDCOL was supposed to get VGF for ₹ 4,769.96 Lakh & the same was initially debited to VGF receivable under “Other Financial Assets” and credited to deferred income under “Other Non-Current Liabilities”. Deferred income reduces by ₹ 176.66 Lakh in the Current FY 2022-23.

15. Financial Liabilities

Borrowings

Short Term Borrowing		-
Inter Corporate Loan (OHPC)	5,192.82	4,951.33
Total	5,192.82	4,951.33

Inter Corporate Loan availed from OHPC Ltd for release of payment due to BHEL against Supply of Materials for 20MW SPV Project at Manamunda. (Principal Due Rs.3200.00Lakhs and interest due for Rs.1751.33Lakhs (Previous year principal Rs.3300.00Lakhs and Interest Due Rs.1509.67 Lakhs)

	(₹ in lakhs)	
	As at	As at
	31 st March, 2023	31 st March, 2022
16. Other Financial Liabilities		
Retention Money / Withheld A/c	0.05	0.05
Deposit from Others (MNRE, GoI)	413.82	402.71
Total	413.87	402.76

17. Trade payables

Total Outstanding dues of micro enterprises and small enterprises

- -

Total outstanding dues of creditors other than micro enterprises and small enterprises:

Sundry Creditors for works (BHEL)	9.60	9.50
Sundry Creditors for Other (WAPCOS Ltd)	3.38	36.94
Sundry Creditors for Others (AMC 20MW)	116.80	32.80
Sundry Creditor for GERMI	-	3.73
Provision for Creditor for 8MW*	461.60	-
Sundry Creditor for Works (Sun Source)	0.82	0.82
Sundry Creditors for others	2.04	88.48
Total	594.24	172.27

Trade Payables are subject to confirmation. Pending such confirmation, the balance as per books have been taken into account. Trade payables are non-interest bearing. *Commissioning of 2MW Solar Project at Manamunda & 1MW Solar Project at Mukhiguda was done on dated 12.04.2022 & 22.11.2022 respectively. Therefore, the company provided the proportionate liabilities towards creditor for 8MW on the basis of EPC contract price.

Trade Payable Ageing Schedule

Particulars	Less than 1 Year	1-2 Years	2-3 Years	More Than 3 Years	Total
(i) MSME	-	-	-	-	-
(ii) Others	551.01	43.23	-	-	594.24
(iii) Disputed dues -MSME	-	-	-	-	-
(iv) Disputed dues-Others	-	-	-	-	-
Total	551.01	43.23	-	-	594.24

18. Payable for expenses and others to holding Company

(OHPC)	1,147.18	1,035.91
TDS Payable	26.80	16.40
Professional Tax Payable	-	0.01
CGST Payable	0.07	0.25
OGST Payable	0.07	0.25
IGST Payable	0.07	-

CGST TDS Payable	4.51	-
OGST TDS Payable	4.51	-
*Withheld Amount	873.45	1,448.25
EMD from Contractor/Suppliers	1.11	1.11
Security Deposit From Contractors & suppliers	0.36	0.36
Salary Payable	-	-
	(₹ in lakhs)	
	As at	As at
	31 st March, 2023	31 st March, 2022
Audit Fees Payable	2.43	2.05
Director Sitting fees Payable	-	0.18
Total	2,060.56	2,504.77

*The withheld amount of Rs.873.45 lakh includes a sum of Rs. 602.00 lakh has been withheld from BHEL (20MW SPV Project at Manamunda), Rs.246.21 lakh has been withheld from M/s Azure Power Mercury Pvt Ltd (4MWp BBSR-CTC roof top project, on account of reduction of guaranteed CUF), a sum of Rs.25.09 lakh has been withheld from WAPCOS towards LD and a sum of Rs.0.15 lakh from Voyants towards LD.

19. Provisions

Provision for others (Outstanding Liabilities)	8.45	60.61
Provision for Income Tax (MAT)	306.24	332.09
Provision for CSR	-	-
Provision for Gratuity	3.25	2.73
Total	317.94	395.43

20. Revenue From Operations

Sale of Electricity (20MW SPV Project at-Manamunda)	1,465.13	1,354.82
Sale of Electricity (4MW Solar Rooftop Project at-Cuttack& Bhubaneswar)	192.01	107.38
Sale of Power to GRIDCO 8MW	96.11	-
Total	1,753.25	1,462.20

20MW SPV Project at Manamunda, Boudh:-In line with PPA executed with SECI, the Tariff rate @ Rs.5.45/- has been considered for sale of energy to SECI for 20MW Solar PV Project. The total unit of Solar Power generated from the project during F.Y. 2022-23 was 26.8831 MU (Previous year 24.8592 MU).

4MW Rooftop Project (Twin City):-During the FY 2022-23 the total solar unit generated in respect of 4MW Rooftop project at Cuttack & Bhubaneswar was 3586405 in Kwh (Previous year 2254106 in Kwh)

8MW Solar Project):-During the FY 2022-23 the company commissioned 2 project i.e. 2MW at Manamunda & 1MW at Mukhiguda, the total solar unit generated in respect of the project was 3.38 MU (Previous year Nil in MU)

21. Other Income

Other non- operating Income (Interest Received from Bank Deposit)	815.26	504.22
Viability Gap Funding (20MW Solar Project)	176.66	1,043.79
Amount Written Back	657.25	26.48
Processing Fee	11.50	3.00
Sale of Tender Paper	0.70	-
Indirect Income (RE Grant)	36.36	-
Indirect Income (Infrastructure Asst.)	2.62	-
Rebate (4MW Rooftop)	0.57	-
Total	1,700.92	1,577.49

(₹ in lakhs)

As at
31st March, 2023 As at
31st March, 2022

22. Operational Expenses

* Annual Maintenance Cost-20MW SPV at Manamunda	85.44	3.70
Purchase of Electricity -4MW Solar Rooftop Project at- Cuttack & Bhubaneswar	204.04	113.94
Total	289.48	117.64

* O&M Cost of 20 MW PVSP has been reduced due to imposition of penalty on BHEL towards loss of generation due to non-rectification of defective part within 48 hours as per provision of tender condition. Further pending regularization of OAT, PG test and acceptance of radiation correction by SECI, Rs.16.20 Crores towards short fall of generation with respect to guarantee NEEGG as per O&M work order and Rs.75.79 lakhs up to 31.03.2023 towards auxiliary consumption of the 20 MW PVSP has not been considered.

23. Employee benefits expense

Salary & Allowances (Administrative)	119.76	109.11
Medical Expenses	0.47	4.16
Gratuity	0.52	2.73
Others	0.05	0.15
Total	120.80	116.15

24. Finance costs

Interest on Inter Corporate Loan(OHPC)	268.32	268.51
Total	268.32	268.51

25. Other expenses

Printing & Stationary	0.33	0.60
Sitting Fees	1.71	1.77
Meeting Expenses	0.14	0.17
Bank charges	0.09	0.04
Professional Charges	3.61	3.04
*Bad debt written off	291.92	-
Contractual Remuneration	0.51	1.57
Miscellaneous Expenses	0.14	2.05
Postage & Telegram	0.01	0.07
Repair & Maintenance	0.29	0.25
Interest on IT	19.36	0.02
Travelling & Conveyance	1.32	1.26
Advertisement	1.81	0.63
Incentive	0.75	1.25
Employees Welfare expense	0.22	0.01
Office Expense	0.01	-
Income Tax	8.47	-
Training Expenses	-	0.09
Legal Expenses	-	0.02
Corporate Social Responsibility	50.90	18.88
Vehicle Hire Charges	7.83	10.18
ED Charges on Auxiliary Consumption 20MW Project	-	0.60
Ground Rent (IDCO)	1.33	1.33

(₹ in lakhs)

	As at 31 st March, 2023	As at 31 st March, 2022
SLDC Charges	1.70	1.73
Audit Expenses	0.17	0.17
Telephone Charges	0.08	0.12
**Audit Fees	2.30	1.99
Total	395.00	47.84

*Trade receivable from SECI amounting to Rs.291.92Lakh prior to COD dated 06.06.2016 on account of 20MW project has been written off in the current FY as the said amount is deemed to be irrecoverable. The said amount is not recoverable as the bills were raised prior to declaration of project COD by SECI, there by not recoverable.

****Audit Fees**

Audit Fees Statutory Audit	0.95	0.71
Audit Fees Internal audit	0.59	0.59
Audit fees -Tax audit	0.35	0.24
Audit fees-GST Audit	-	-
Audit Fees Secretarial Audit	0.41	0.45
	<u>2.30</u>	<u>1.99</u>

26. Financial Instruments

March 31, 2023

Carrying Amount

Fair value

FVTPL FVTOCI Amortised Cost* Total Level 1 Level 2 Level 3 Total

Financial Assets

Cash and cash equivalents	-	-	15,295.50	15,295.50	-	-	-	-
Non-current investments	-	-	-	-	-	-	-	-
Current investments	-	-	-	-	-	-	-	-
Long-term loans and advances	-	-	-	-	-	-	-	-
Short-term loans and advances	-	-	984.92	984.92	-	-	-	-
Trade and other receivables	-	-	548.92	548.92	-	-	-	-
Other Non-current financial asset	-	-	-	-	-	-	-	-
Other Current financial asset	-	-	359.60	359.60	-	-	-	-
	-	-	<u>17,188.94</u>	<u>17,188.94</u>	-	-	-	-

Financial Liabilities

Long term borrowings	-	-	-	-	-	-	-	-
Short term borrowings	-	-	5,192.82	5,192.82	-	-	-	-
Trade and other payables	-	-	594.24	594.24	-	-	-	-
Other Non-Current financial liabilities	-	-	-	-	-	-	-	-
Other Current financial liabilities	-	-	413.87	413.87	-	-	-	-
	-	-	<u>6,200.93</u>	<u>6,200.93</u>	-	-	-	-

March 31, 2022	Carrying Amount				Fair value			
	FVTPL	FVTOCI	Amortised Cost*	Total	Level 1	Level 2	Level 3	Total
<u>Financial Assets</u>								
Cash and cash equivalents	-	-	11,639.81	11,639.81	-	-	-	-
Non-current investments	-	-	-	-	-	-	-	-
Unquoted Equity Investments	-	-	-	-	-	-	-	-
Non- current Financial Asset: Loans	-	-	-	-	-	-	-	-
Current investments								
Current Financial Assets: Loans	-	-	185.50	185.50	-	-	-	-
Trade and other receivables	-	-	984.80	984.80	-	-	-	-
Other Non-Current Financial Asset	-	-	-	-	-	-	-	-
Other Current Financial Asset	-	-	186.71	186.71	-	-	-	-
	-	-	<u>12,996.82</u>	<u>12,996.82</u>	-	-	-	-
<u>Financial Liabilities</u>								
Long term borrowings	-	-	-	-	-	-	-	-
Short term borrowings	-	-	4,951.33	4,951.33	-	-	-	-
Trade and other payables	-	-	172.27	172.27	-	-	-	-
Other Non-Current financial liabilities	-	-	-	-	-	-	-	-
Other Current financial liabilities	-	-	402.76	402.76	-	-	-	-
	-	-	<u>5,526.36</u>	<u>5,526.36</u>	-	-	-	-

* The carrying value and the fair value approximate.

B. Measurement of fair values

The table shown below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined below:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities
- Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices)
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs)

27. Financial Risk Management objective and policies

The Company's principal financial liabilities comprise loans and borrowings in domestic currency, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include investments, loans, trade and other receivables, and cash and short-term deposits that derive directly from its operations.

The Company is exposed to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- Interest rate risk

The Company's board of directors has overall responsibility for the establishment and oversight of the Group's risk management framework. This note presents information about the risks associated with its financial instruments, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital.

Credit Risk

The Company is exposed to credit risk as a result of the risk of counterparties defaulting on their obligations. The Company's exposure to credit risk primarily relates to investments, accounts receivable and cash and cash equivalents. The Company monitors and limits its exposure to credit risk on a continuous basis. The Company's credit risk associated with accounts receivable is primarily related to party not able to settle their obligation as agreed. To manage this the Company periodically reviews the financial reliability of its customers, taking into account the financial condition, current economic trends and analysis of historical bad debts and ageing of accounts receivables.

Trade receivables

Trade receivables is having insignificant risk as the Company has two customers i.e Solar Energy Corporation of India Ltd (SECI) a CPSU & Grid Corporation of Odisha Ltd (GRIDCO) a SPSU. Outstanding customer receivables are regularly monitored. The Company evaluates the concentration of risk with respect to trade receivables as low, as its customer is only SECI. The tariff allows the company to raise bills on beneficiary for late-payment, which adequately compensates the Company for time value of money arising due to delay in payment. Further, the fact that beneficiary is primarily CPSU and the energy bills raised w.e.f March 2016 there is no assessment of credit loss for trade receivables, the Company does not envisage either impairment in the value of receivables from beneficiary or loss due to time value of money due to delay in realization of trade receivables. As at the reporting date, company does not envisage any default risk on account of non-realisation of trade receivables. Accordingly, the Company has not applied the practical expedient of calculation of expected credit losses on trade receivables using a provision matrix.

Investment

Investments acquired principally for short term deposit of government grants with schedule Banks and are therefore carrying value and presented as current assets. Management determines the classification of its investments at the time of the purchase and re-evaluates such designation on a regular basis. There are insignificant risks of change in value or credit risk.

Cash and cash equivalents

Cash and cash equivalents comprise cash in hand and deposits which are readily convertible to cash. These are subject to insignificant risk of change in value or credit risk.

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

		(₹ in lakhs)
	31-Mar-23	31-Mar-22
Trade and other receivables	-	-
Investments	-	-
Cash and cash equivalents	-	-
Impairment losses	31-Mar-23	31-Mar-22
Trade and other receivables (measured under life time excepted credit loss model)		
Opening balance	-	-
Provided during the year	-	-
	31-Mar-23	31-Mar-22
Reversal of provision	-	-
Unwinding of discount	-	-
Closing balance	-	-
Ageing Analysis		
Up to 3 months	473.18	473.77
3-6 months	75.74	23.93
More than 6 months	-	487.10
	<u>548.92</u>	<u>984.80</u>

No significant changes in estimation techniques or assumptions were made during the reporting period.

Liquidity Risk

The Company is exposed to liquidity risk related to its ability to fund its obligations as they become due. The Company monitors and manages its liquidity risk to ensure access to sufficient funds to meet operational and financial requirements. The Company has access to credit facilities and monitors cash balances daily. In relation to the Company's liquidity risk, the Company's policy is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions as they fall due while minimizing finance costs, without incurring unacceptable losses or risking damage to the Company's reputation.

		(₹ in lakhs)
Financing Arrangements	31-Mar-23	31-Mar-22
The Company has access to undrawn borrowing facilities at the end of the reporting period:	NIL	NIL

Maturities of Financial Liabilities

The contractual undiscounted cash flows of financial liabilities are as follows:

As at 31st March 2023	Less than 1 year	1-5 years	>5 years	Total
Long term Borrowings	-	-	-	-
Short term Borrowings	268.51	4,924.31	-	5,192.82
Trade and other payables	551.01	43.23	-	594.24
Other financial liabilities	11.11	402.76	-	413.87
	<u>830.63</u>	<u>5,370.30</u>	<u>-</u>	<u>6,200.93</u>
As at 31st March, 2022	Less than 1 year	1-5 years	>5 years	Total
Long term Borrowings	-	-	-	-
Short term Borrowings	268.51	4,682.82	-	4,951.33
Trade and other payables	139.47	32.80	-	172.27
Other financial liabilities	-	402.76	-	402.76
	<u>407.98</u>	<u>5,118.38</u>	<u>-</u>	<u>5,526.36</u>

Market Risk

Market risk is the risk that changes in market prices - such as foreign exchange rates, interest rates and equity prices - will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

The company operates in a regulated environment. Tariff of the company has been fixed through a bidding process. Hence variation in interest rate, currency exchange rate variations and other price risk variations are recoverable from tariff and do not impact the profitability of the company.

Foreign Currency Risk

There is no Foreign currency risk in respect of GEDCOL.

(a) Foreign Currency Risk Exposure:

The company undertakes transactions denominated in Foreign Currencies consequently, exposure to exchange rate fluctuation arises. Exchange rate exposures are managed within approved policy permitted. There is no carrying amounts of the company's foreign currency dominated monetary assets & monetary liabilities at the end of the each reporting period.

	31-Mar-23	31-Mar-22
Foreign currency loan	-	-
Other Financial Liability	-	-
Net exposure to foreign currency risk (liabilities)	-	-

(b) Sensitivity Analysis

There is no impact of foreign currency fluctuations on the profit of the company.

Interest Rate Risk

Interest rate risk is the risk that an upward movement in the interest rate would adversely affect the borrowing cost of the company. The Company is exposed to long term and short-term borrowings. The Company manages interest rate risk by monitoring its fixed rate instruments, and taking action as necessary to maintain an appropriate balance.

The exposure of the Company's borrowings to interest rate changes at the end of the reporting period are as follows:

		(₹ in lakhs)
a) Interest Rate Risk Exposure	31-Mar-23	31-Mar-22
Variable rate borrowings	3,200.00	3,300.00
Fixed rate borrowings	-	-

b) Sensitivity Analysis

There is no material interest relating to company's financial liabilities.

28. Capital Management

The Company manages its capital to ensure that the company will be able to continue as going concern while maximising the return to stakeholders through optimisation of debts & equity balance.

The capital structure of the company consists of Net debt (borrowing OFF Set by cash & Bank balance) and total equity of the company.

The company is not subject to any externally imposed capital & equity.

		(₹ in lakhs)
	31-Mar-23	31-Mar-22
Total liabilities	24,208.94	24,484.11
Less : Cash and cash equivalent	15,295.50	11,639.81
Net debt	8,913.44	12,844.30
Total equity	10,430.72	9,172.13
Net debt to equity ratio	0.85	1.40

Additional Regulatory Information (Ratio Analysis)

Ratio	Numerator	Denominator	Current Year 2022-23	Previous Year 2021-22
Current Ratio (in times)	Total Current Assets	Total Current Liabilities	2.00	1.54
Debt- Equity ratio (in times)	Debt consist of Borrowings	Total Equity	0.50	0.54
Debt Service coverage ratio (in times)	Earnings for Debt service = Net Profit after Tax + Non cash operating expenses + interest + other non- cash adjustment	Debt Service = Interest + Principal Repayment	1.60	1.42
Return on Equity Ratio (%)	Profit for the year	Average Total Equity	0.12	0.14
Inventory Turnover Ratio			-	-
Trade Receivable Turnover Ratio (in times)	Revenue from operation	Average Trade Receivable	2.29	1.46
Trade Payable Turnover Ratio (in times)	Cost of Equipment + Software + other expenses	Average Trade Payable	0.76	0.43

Net Capital Turnover Ratio (in times)	Revenue from operation	Average working Capital (Total Current Assets / Total Current Liabilities)	0.20	0.32
Net Profit Ratio (%)	Profit for the year	Revenue from operation	0.72	0.88
Return on Capital Employed (%)	Profit before finance cost & Tax	Capital Employed = Net Worth + DTL	0.08	0.09
Return on Investment (%)	Income Generated from Invested funds	Average invested funds in investment	-	-

Dividends:

Not Applicable

29. Contingent Liabilities / Provision**The contingent liabilities & commitments charges to the extend not provided for:**

a. Contingent Liabilities	NIL	NIL
b. Commitments	NIL	NIL

20 MW :- O&M invoices for FY 2022-23 amounting to Rs.60.30 lakh (previous year: Rs.134.29 lakh) has not been considered on account of penalty due to loss of generation for non-replacement of plant & equipment within the schedule times by BHEL.

30. VGF dues to the tune of Rs.3,338.97 lakh upto 3rd Tranche received from SECI.**31. Company has not received intimation from any “enterprise” regarding its status under Micro Small & Medium Enterprise Development Act, 2006 (MSMED, Act) and therefore no disclosure under the said Act is considered necessary.****32. Foreign Currency Transactions**

	FY 2022-23	FY 2021-22
a) Expenditure incurred in foreign currency on cash basis being payment made to consultants.	NIL	NIL
b) Value of Imports calculated on CIF basis being components, spare parts and construction materials through LC.	NIL	NIL
c) Traveling expenses.	NIL	NIL
d) Foreign currency transactions (Earning)	NIL	NIL

GEDCOL paid the advance success fees for ₹ 144.21 lakhs after converting USD 200,000 at RBI conversion rate applicable on 14.11.2018 i.e the date of invoice generation (USD 1= INR 72.1039) to IFC on account of Financial advisory Service on 275MW Solar Parks DPR to be set up in Odisha in Phase-I. The Planning & Convergence department, GoO transferred ₹144.20 lakhs to meet the said advance success fees.

MNRE Cancelled the 275MW Ultra Mega Solar Parks Scheme vide letter no 320/70/2017-NSM dated 19.08.2020. GEDCOL Board decided in its 33rd meeting dated 04.09.2020 to explore the possibility of setting up the 275MW Solar Park in JV mode preferably with same CPSU.

33. CSR Expenses

	<u>As at</u> <u>31st March, 2023</u>	(₹ in lakhs) <u>As at</u> <u>31st March, 2022</u>		
CSR Expenses	50.90	18.88		
Total	<u>50.90</u>	<u>18.88</u>		
A. Activity wise breakup of CSR expenses				
a. Ambulance	22.74	-		
b. MO School Abhiyan	27.19	-		
c. Oxy Tourism, Boudh District	-	18.88		
B. CSR expenditure breakup				
a. Amount required to be spent during the year	24.42	18.88		
b. Amount approved by the Board to be spent during the year.	50.90	18.88		
C. Amount spent during the year on:				
i. Construction/ acquisition of any asset-	-	-		
ii. On purpose other than (i) above	49.93	18.88		
C. Unspent amount other than ongoing project U/s 135 (5):				
Opening Balance	Amount deposited in specific fund under schedule VII within 6 months	Amount required to be spent during the year	Amount spent during the year	Closing Balance
26.48	-	26.48	26.48	-
D. Excess amount spent U/s 135(5):				
Year wise details	Opening balance	Amount required to be spent during the year	Amount spent during the year	Closing Balance
FY 2022-23	(0.97)	50.90	49.93	-
FY 2021-22	(0.97)	18.88	18.88	(0.97)
FY 2020-21	-	17.03	18.00	(0.97)
E. Ongoing Project U/s 135(5):				
Year wise Details	Opening Balance	Amount required to be spent during the year	Amount spent during the year From Company's Bank Account	Closing Balance With Company In separate CSR unspent account
			From Separate CSR unspent account	

34. Related Party Transaction.**34.1 List of Related Parties.**

- a) Key Management Personnel : Shri Bishnupada Sethi, IAS, CMD
 Shri Surajit Paul, Ex-CEO
 Shri Hara Prasad Mahapatra, Ex-CEO
 Shri P.K. Mohanty , Company Secretary & CFO

Note: Sh. Vishal Kumar Dev, IAS has been appointed as the CMD of GEDCOL in place of Sh. Bishnupada Sethi, IAS w.e.f. 21.06.2023 and Sh. Amresh Kumar, MD, OHPC has been appointed as the CEO of GEDCOL in place of Sh. Surajit Paul, w.e.f. 03.08.2023.

- b) Relative of Key Management Personnel and their enterprises, where transactions have taken place : NIL

34.2 Transactions with related parties :

(₹ in lakhs)

Details related to parties referred to in (1) (a) above.	2022-23	2021-22
Sitting Fees and Director Expenses to all Directors	1.71	1.77

The following table provides the total amount of transactions that have been entered into with related parties for the relevant financial year.

Entity with significant influence over the Company	Sales to related parties	Purchases from related parties	Amounts owed by related parties	Amounts owed to related parties
OHPC Ltd.	(₹ in lakhs)	(₹ in lakhs)	(₹ in lakhs)	(₹ in lakhs)
31 st March 2023	-	-	-	6,340.00
01 st April 2022	-	-	-	5,987.24

Defined Benefit Plans:

Corporation has following defined post-employment obligation.

Gratuity

The amount recognised in the Financial Statement as on 31.03.2023 are as follows:

Particular	2022-23	2021-22
a) Present value of obligation as at the beginning of the period	2.73	-
b) Acquisition adjustment	-	-
c) Interest cost	0.16	-
d) Past service cost	-	-

e) Current service cost	0.41	0.39
f) Curtailment cost/ (Credit)	-	-
g) Settlement cost/ (Credit)	-	-
	2022-23	2021-22
h) benefits paid	-	-
i) Actuarial (gain) / loss on obligation	(0.05)	2.34
j) Present value of obligation as at the end of period	3.25	2.73

35. 100% of the salary of six nos. of executives of OHPC has been booked under Employee benefits of GEDCOL since they are discharging the day to day work of GEDCOL in addition to their Job responsibility in OHPC.
36. Pursuant to notification no. G.S.R 463(E) dated 24.07.2020 the definition of Materiality has been substituted in IND As (presentation of Financial Statements). Accordingly the policy of materiality in significant Accounting policy has been modified. However, there is no Financial impact of the aforesaid change.
37. In the option of the Board of Directors of the Company and to the best of their knowledge and belief, all the current assets have a value on realization in the ordinary course of business, at least equal to the amount at which they are stated.
38. Figures have been rounded off to the nearest rupees in lakhs.
39. Previous year figures have been restated/re-casted, wherever necessary, to confirm to this year's classification.

The Accompanying Notes form an integral part of the Financial Statements.

As per our report of even date attached

For M D C & ASSOCIATES

Chartered Accountants

(Firm Registration No. 322691E)

For & on behalf of the Board of Directors

Green Energy Development Corporation of Odisha Ltd

Sd/-	Sd/-	Sd/-	Sd/-	Sd/-
(CA Chittaranjan Behera, FCA)	(P.K. Mohanty)	(Amresh Kumar)	(Ashish Ku. Mohanty)	(Vishal Kumar Dev, IAS)
Partner	Company Secretary	CEO	Director,	CMD,
Membership No.- 058416	& CFO		DIN-09323949	DIN-01797521

Date : 12.9.2023

Place : Bhubaneswar

UDIN : 23058416BGXZQX4903

FORM AOC-1

(Pursuant to first provision to sub-section (3) of section 129 read with rule 5 of Companies (Accounts) Rules, 2014)
Statement containing salient features of the financial statement of Subsidiaries / Associates Companies / Joint Ventures

Part “A”: Subsidiaries

(Information in respect of each subsidiary to be presented with amount in ₹ lakhs)

Name of the Subsidiary	NA	
Share Capital		
Reserves & Surplus		
Total Assets		
Total Liabilities		
Investments		
Turn over		
Profit(Loss) Before Taxation		
Provision for Taxation		
Profit After Taxation		
Proposed Dividend		
% of Shareholding		

Part “B” : Associates and Joint Ventures

Statement pursuant to Section 129(3) of the Companies Act, 2013 related to Associates Companies and Joint Ventures

(₹ in lakhs)

Name of Associates / Joint Ventures		GEDCOL SAIL Power Corporation Limited (GSPCL)	
1	Latest Audited Balance Sheet Date	Audited up to 31.03.2023	Audited up to 31.03.2022
2	Un-audited Balance Sheet Date	NA	NA
3	Shares of Associate / Joint Ventures held by the Company on the year end	74%	74%
4	No. of Shares	74,00,000	74,00,000
5	Amount of Investment in Associates / Joint Venture	₹ 740.00	₹ 740.00
6	Extend of Holding %	74%	74%
7	Description of how there is significant influence	-	-
8	Reason why the Associate /Joint Venture is not Consolidated	Consolidated	Consolidated
9	*Net worth Attributable to Shareholding as per latest Audited Balance Sheet	₹ 715.00	₹ 744.17
10	Profit / (Loss) for the year	(₹ 1.71)	(₹ 1.77)
11	Considered in Consolidation	(₹ 1.26)	(₹ 1.31)
12	Not Considered in Consolidation	(₹ 0.45)	(₹ 0.46)

The Accompanying Notes form an integral part of the Financial Statements.

As per our report of even date attached

For M D C & ASSOCIATES

Chartered Accountants

(Firm Registration No. 322691E)

For & on behalf of the Board of Directors

Green Energy Development Corporation of Odisha Ltd

Sd/-
(CA Chittaranjan Behera, FCA)
Partner
Membership No.- 058416

Sd/-
(P.K. Mohanty)
Company Secretary
& CFO

Sd/-
(Amresh Kumar)
CEO

Sd/-
(Ashish Ku. Mohanty)
Director,
DIN-09323949

Sd/-
(Vishal Kumar Dev, IAS)
CMD,
DIN-01797521

Date : 12.9.2023
Place : Bhubaneswar
UDIN : 23058416BGXZQY3162

ODISHA HYDRO POWER CORPORATION LIMITED
(A GOVERNMENT OF ODISHA UNDERTAKING)
(A Gold Rated State PSU)



AUDITED CONSOLIDATED
FINANCIAL STATEMENTS
2022-23

BHOINAGAR, JANPATH, BHUBANESWAR-751022.

SDR & ASSOCIATES

CHARTERED ACCOUNTANTS

Plot No. 150, Sahid Nagar, Bhubaneswar, Odisha - 751007

Tel : 0674-3572773, Mob.: +91-9437004858

E-mail : sahuo.sunilkumar@yahoo.co.in

casdr1111@gmail.com

INDEPENDENT AUDITOR'S REPORT

To The Governor of Odisha / Members of Odisha Hydro Power Corporation Limited

Report on the Audit of the Consolidated Financial Statements

Qualified Opinion

We have audited the accompanying consolidated financial statements of **Odisha Hydro Power Corporation Limited** and its subsidiary and jointly controlled entities (hereinafter referred to as “the Company”), which comprise the Consolidated Balance Sheet as at 31st March, 2023, Consolidated Statement of Profit and Loss (including Other Comprehensive Income), the Consolidated Statement of Changes in Equity and the Consolidated Statement of Cash Flows for the year then ended, and Notes to Consolidated Financial Statements including a summary of significant accounting policies and other explanatory information (hereinafter referred to as “the consolidated financial statements”).

In our opinion and to the best of our information and according to the explanations given to us, except for the possible effects of the matters described in the Basis for Qualified Opinion paragraph, the aforesaid consolidated financial statements give the information required by the Companies Act, 2013 (“the Act”) in the manner so required and give a true and fair view in conformity with accounting principles generally accepted in India, including the Indian Accounting Standard (Ind As) prescribed under section 133 of the Act with the relevant rules made there under of the consolidated state of affairs of the Company as at March 31, 2023, the consolidated profit (including total consolidated comprehensive income), consolidated changes in equity and its consolidated cash flows for the year ended on that date.

Basis for Qualified Opinion

The following are the basis for our qualified opinion: -

NON-CURRENT ASSETS: -

INR 2,43,579.92 Lakhs

1. IND AS 16 - Property, Plant & Equipment

Refer Note No:-2

PPE

INR 1,08,474.02 Lakhs

Land

INR 12,160.53 Lakhs

- a. Out of 6.780 Acres of lease hold land held by Corporate Office, only 3.60 Acres is under physical possession of the company and rest of the leasehold land is not under the physical possession of the company. No provision has been made by the company in this respect. Accordingly, the current year profit is overstated by INR 895.77 Lakhs as well as Land under PPE is overstated to the extent of INR 895.77 Lakhs.
- b. The lease hold land amounting to INR 1346.47 Lakhs after adjusting the value of INR 895.77 Lakhs, is INR 450.70 Lakhs which is included in PPE instead of showing it under prepaid expenses under other Non-current Asset. Accordingly the adjustment needs to be made in respective heads.
- c. Note 2:- PPE is measured at cost less accumulated depreciation leaving apart the decommissioning or restoration cost. Due to non-availability of information in this regard, the effect due to the same is not quantifiable.

FINANCIAL ASSETS

2. Refer Note No.5:- TRADE RECEIVABLES (NON CURRENT):- INR 3,472.17 Lakhs

- a. **Refer Note No.48 (d):-**It includes a sum of INR 1,135.41 Lakhs receivable from GRIDCO Ltd which is disputed and pending reconciliation. Energy sold to GRIDCO is reconciled both in quantity and value till 2021-22 and consequential adjustment required on such dispute and reconciliation of above "Trade Receivable" from GRIDCO Ltd and its impact over Trade Receivables as well as statement of profit & loss for the year is not ascertainable. Correspondence has been sent to GRIDCO for confirmation of Outstanding of Trade Receivable balance as on 31.03.2023, however, no response has been received from GRIDCO till date.
- b. **Refer Note No.48(c):-**Sale of energy of 16.436291 MU to CSPDCL @ INR 1.82598 per unit as provisionally approved by OERC as per the decision of joint meeting held on 28.10.2014 between OHPC and CSPDCL at Raipur, Chhattisgarh and the same may be revised in future. The effect of the same on financial statements is unascertainable.
- c. Further an amount of INR 155.85 Lakhs receivable from Chhattisgarh State Power Distribution Company Limited (CSPDCL) on account of sale of energy relating to different past period continue in accounts without any recovery and again no confirmation is received from the party to be payable, but has been considered as good debts, without considering allowance for bad and doubtful debts and expected credit loss.

On account of such non-provision, for above "Trade Receivable" from (CSPDCL) shown under Non-Current Financial Assets as well as profit for the year is overstated by INR 155.85 lakhs.

CURRENT ASSETS

3. Refer Note No.9:- INVENTORIES:- INR 6,795.41 Lakhs

The units have an Inventory Management System (IMS) to record movement of stock, however, the software is unable to provide adequate information about inventory movement.

4. Refer Note No.15:- OTHER CURRENT ASSETS:- INR 17,834.94 Lakhs

Refer Note No.15 (a) (iv) ADVANCE TO STAFF:- INR 266.71 Lakhs

It includes following old balances given to staff either retired or left the company but shown as either recoverable or payable towards GPF advances and payroll deductions (GPF) continuing in accounts since past several years remaining un-reconciled, unpaid, unadjusted and unrecovered but neither written off/ nor written back. Necessary steps to be taken for identifying entries and accordingly the balances should be adjusted after reconciliation.

(INR in Lakhs)

Name of the units	Heads of Account	Debit	Credit
(i) Corporate Office, Bhubaneswar	GPF Advances (Deputationist)	2.32	-
(ii) UKHEP, Bariniput	GPF Advance	0.10	-
(iii) RHEP, Rengali	GPF Advance	0.54	-
	Total	2.96	-

CURRENT FINANCIAL LIABILITIES:-

5. OTHERS (TERMINAL BENEFITS)

In accordance with the practice being followed by the company in earlier years, terminal benefits of employees deputed to Machhkund has been erroneously taken as expenses of the company. The amount could not be provided by the management. Pending ascertainment the same its impact over current years' profit as well as accumulated Profit & Current Assets, Current Liabilities couldn't be ascertained.

6. Balance of Loans (Security Deposits), Trade Receivables, Claim Receivables, Deposit with Others, Advances, Balances of different Trusts, Security Deposits, Earnest Money Deposits, Retention Money and liability to others are subject to confirmation and reconciliation and consequential adjustments required in accounts. The effect of the same on financial statements is unascertainable.

7. IND AS-115- REVENUE RECOGNITION

Recognition of certain income disclosed under policy 1.8.1. is on realisation basis which is not in conformity with IND AS-115. Further, the claim receivable under Current Asset-others is under stated to the same extent. The effect of the other income items is not ascertainable.

8. GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED (GEDCOL).

(a) It was explained to us that the unutilized leave salary of Mr. Sudhir K. Tripathy has not been

accounted for in the books of account of FY 2022-23. A qualification in this regard has been made in our Independent Auditor's Report for FY 2021-22 also as the same had not been recognized in books of accounts of FY 2021-22. Further, it was learnt from the minutes of 42nd Board of Director meeting, that due provision was to be made in the books of account of financial year 2022-23 and the required actuarial valuation to be undertaken for leave salary. Upon examination of books of accounts it was noticed that no provision for unutilized leave salary has been done for the FY 2022-23 also. And in the absence of actuarial valuation, the employee benefit is not quantifiable. Hence, the requirement as stipulated in IND AS-19 has not been complied with by the company.

- (b) In the Internal Auditor's report for the half year ending 31.03.2023, one of the observations stated the following:

"On verification of record M/s BHEL did not take any connection from DISCOM after erecting and commissioning of plant. From the monthly meter reading at plant it was noticed that the plant is utilizing the generated power of its own consumption. In our opinion, a sum of INR 75.95 Lakhs towards Auxiliary consumptions and Electricity Duty up to the period September'2022 may be recovered from BHEL.

It was informed to us that BHEL has accepted the usage of electricity (for own consumption) in a meeting held earlier with the officials. It was observed by us that the necessary entries for reimbursement of electricity and duties from BHEL has not been passed in the books of account for the financial year ending 31st March, 2023. Hence, the omission of such fact from the books of account has led to the understatement of profits and receivables to the extent of INR 75.79 Lakhs.

- (c) As per Internal Auditor's report for the half year ending 31.03.2023, one of the observations states the following:

GEDCOL withheld to the tune of INR 189.09 Lakhs from the Energy dues of M/s Azure Power Mercury Pvt. Ltd. Towards reduction of guaranteed CUF and reduction of height as stated below:

(i) Reduction of Guaranteed CUF for Financial Year 2019-20 :	INR 45.10 Lakhs
(ii) Reduction of Guaranteed CUF for Financial Year 2020-21:	INR 47.86 Lakhs
(iii) Reduction of Guaranteed CUF for Financial Year 2021-22:	INR 78.63 Lakhs
(iv) Reduction of Height	INR 17.50 Lakhs

Further reduction of Guaranteed CUF for Financial Year 2022-23, if any, has not yet been determined. In our opinion, early reconciliation of Guaranteed CUF should be reconciled up to 31.03.2023.

It was explained that M/s Azure Power Mercury (P) Ltd. is yet to provide balance confirmation certificate for the year ended 31st March, 2023. Owing to such discrepancy aforementioned, we are unable to express our opinion on the correctness of amount receivable from and payable

to Azure Power Mercury (P) Ltd. and its impact on the Financial Statements for the year ending 31st March, 2023.

9. BAITARNI WEST COAL COMPANY LIMITED (BWCCL).

- (a) It was explained to us that the As per Section 2(40) of Companies Act 2013, the Financial Statements includes Statements of Changes in Equity. Further, Division II of Schedule III to Companies Act 2013 requires companies to present Statements of Changes in Equity. However, the company has not prepared the statements of changes in equity.
- (b) Following material disclosures has not been made in the notes to Financial Statements which is not in line with Division II to Schedule III of Companies Act 2013 (as amended).
- Relationship with struck off companies.
 - Any proceedings against company related to benami transactions.
 - Compliance with respect to (87) of section 2 of the Companies Act, 2013 read with the Companies (Restriction on number of Layers) Rules, 2017 (as amended).
 - Disclosure on holdings of virtual currency

In the absence of information, the effect of which can't be quantified, we are unable to comment on the possible impact of the item stated in the point Nos 1c, 2a, 2b, 3, 4, 5, 6, 7, 8 & 9 of our report on the Consolidated IND AS financial statements of the Company for the year ended on 31st March 2023. We further state that without considering the impact of items stated in preceding paras, the effect of which could not be determined, Had the observations made by us in point Nos 1a, 1b, & 2c been considered in the Consolidated IND AS financial statements, profit before Tax for the year would have been INR 46,834.63 Lakhs as against the reported figure of INR 47,886.25 Lakhs in the Statement of Profit and Loss. Further, Total Assets reported in balance sheet as on 31st March, 2023 would have been INR 4,99,641.61 Lakhs as against the reported figure of INR 5,00,693.23 Lakhs, Total Equity would have been INR 2,48,544.27 Lakhs as against the reported figure of INR 2,49,595.89 Lakhs as under:-

Ref. in point no. covered in our above observation/Qualification	Heads	Ref. of note no. financial statements	Reported figures	Increase/ (Decrease) in Assets	Increase/ (Decrease) in Liabilities	Figures would have been in view of effects of qualification	Effect on Profit & (Loss) Account
	<u>Non-Current Assets</u>						
1.a	Property, Plant & Equipment- Land	2	12,160.53	(1,346.47)	-	10,814.06	(895.77)
1.b	Other Non-Current assets	8	2,840.54	450.70	-	3,291.24	-
2.c	Trade Receivable	5	6,799.13	(155.85)	-	6,643.28	(155.85)
TOTAL			21,800.20	(1,051.62)	-	20,748.58	(1,051.62)

We conducted our audit of the consolidated financial statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the consolidated financial statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Reporting of key audit matters as per SA 701, Key Audit Matters are not applicable to the Company as it is an unlisted company.

Information Other than the Consolidated Financial Statements and Auditor's Report thereon

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Board's Report including Annexures to Board's Report, Corporate Governance and Shareholder's Information, but does not include the consolidated financial statements and our auditor's report thereon.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

When we read the reports stated above, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements.

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to preparation of these consolidated financial statements in terms of the requirements of the Act, that give a true and fair view of the consolidated financial position, consolidated financial performance including other comprehensive income, consolidated changes in equity and consolidated

cash flows of the Company in accordance with the Indian Accounting Standards (Ind AS) prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, and other accounting principles generally accepted in India.

The respective Board of Directors of the Company and its subsidiary and jointly controlled entities are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding their assets and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the consolidated financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the directors of the Company, as aforesaid.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting

and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the companies or the business activities amongst the companies to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision, and performance of the audit of the financial statements of such entities included in the consolidated financial statement.

Materiality is the magnitude of misstatements in the consolidated financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Other Matter

The consolidated financial statement of 1 (One) subsidiary M/s Green Energy Development Corporation Ltd (GEDCOL) includes financial statements of a subsidiary /Joint venture company of GEDCOL namely GEDCOL SAIL Power Corporation Limited in which GEDCOL controls 74% shares of the said company. The consolidated financial statements of GEDCOL reflect total assets INR 34,639,66 Lakhs and total net assets INR 10,430.72 Lakhs as at 31st March, 2023, total revenue as INR 3,454.17 Lakhs, Net Profit of INR 1,258.59 Lakhs and Net Cash Inflow of INR 3,655.69 Lakhs for the year ended on that date considered as under in the statement based on audited financial statements audited by the other auditor.

The consolidated financial statements include the Company's share of net gain of INR (31.34)Lakhs (including OCI) for the year ended 31st March, 2023, in respect of the 2(two) jointly

controlled entities, whose financial statements have not been audited by us. This financial information which has been furnished to us by the management is audited in respect of 1 (one) jointly controlled entity, namely, Baitarni West Coal Company Ltd (BWCCCL) and unaudited in respect of 1 (one) jointly controlled entity, namely Odisha Thermal Power corporation Ltd (OTPCL), our opinion on the consolidated financial statement in so far as it relates to the amounts and disclosures included in respect of the said entity, is based solely on such unaudited financial information. In our opinion and according to information and explanations given to us by the Management, this financial information is not material to the Company.

Joint Ventures and Associate

(INR in Lakhs)

Name of the Company	Share of Net Profit /(Loss) for theyear ended 31st March, 2023	Share of Net Other Comprehensive Income for the year ended 31st March, 2023	Share of Total Profit/(Loss)
Joint Ventures / Jointly Controlled Unit			
Baitarni West Coal Company Limited (Audited)	27.74	-	27.74
Orissa Thermal Power Corporation Limited (Unaudited)	(57.82)	-	(57.82)

Emphasis of Matter:

In respect of Wholly Owned Subsidiary Company (GEDCOL), other Auditor have reported the following:

The Internal Auditor's report for the half year ended 31st March, 2023 has mentioned that in case of M/s. Azure Power Mercury (P) Ltd the reduction of Guaranteed CUF for FY 2022-23, if any, has not yet been determined. Hence suitable steps for the reconciliation of guaranteed CUF for the reporting period should be undertaken at the earliest for determining the actual state of affairs related to the arrangement between GEDCOL and Azure Power Mercury (P) Ltd. but no action has been taken by the management as on 31.03.2023 and therefore the impact thereof on the financial statement could not be ascertained.

In respect of 01 (one) jointly controlled entities, namely, Baitarni West Coal Company Ltd (BWCCCL), other Auditor have reported the following:

- Note No- 2 of Financial Statements of BWCCCL states that the company's financial statements have been prepared on a historical cost basis. However, the Company earns revenue only from Interest on Fixed Deposit with Banks made out of equity invested by three promoter companies i.e. OHPC, GPCL & KSEB. The Baitarni West Coal Block allotted to the three above promoter

companies on dated 25/07/2007 has been de-allocated on dated 10/12/2012. Later on above said Coal Block was re-allocated to the Odisha Mining Corporation Limited during 2016. Compensation in this regard also has been realized afterwards. The company does not have any coal block mines & has not any commercial activity since 5 years. Further the company does neither have any operational activity nor any plan/ projection in future operation. At present the sources of revenue are only Interest Income which compensates the present cost to run the company. In view of the matter, the sustainability of the company as a going concern is doubtful.

2. Note No- 11 of Financial Statements of BWCCCL states that the Department of Income Tax had sent a demand notice of Rs.19.86 Lakhs for the AY 2015-16. Against this demand notice the company had appealed before the commissioner of income tax (Appeal) and paid of INR 3.97 Lakhs under protest. Further, the income tax department has adjusted the remaining amount of the demand amounting to INR 15.89 Lakhs while making refunds for the AY-2009-10. The company has booked the amount paid under protest INR 3.97 Lakhs and adjustment amount from refund of INR 15.89 lakhs under the head loans and advances without disclosing the facts.
3. Note No- 33 of Financial Statements of BWCCCL states that the interest earned on the cost of consent amount was credited to the bank account of the company & the same has been shown in the books of account as income and necessary income tax has already been paid to the Govt. However, OHPC, one of the promoters of the company has claimed interest earned on its share of cost of consent from the date of receipt of funds till the date of remittance of the same to OHPC. The company has not yet disclosed same under “claims not acknowledged as debt” in contingent liability schedule. Board has not taken any steps for the said matter.
4. Note No- 33 of Financial Statements of BWCCCL states that the Contingent Liability the company has received a Demand-cum-show notice from the directorate general of Goods & Services tax, intelligence, Jaipur, Zonal Unit vide their Notice No: 331 dated 28.04.2021 qualifying the service tax liability of INR 479.90 Lakhs on the amount received by the company from coal controller of India, Ministry of coal, Govt. Of India towards surrender/cancellation of Baitarani West Coal Block. Necessary reply to the above Demand-cum-Show Cause Notice has given vide letter no: BWCCCL/Sectl.-208/2021/3866 dated 29.09.2021. Its final hearing was heard by the office of the Principal Commissioner, CGST & Central Excise, Bhubaneswar vide letter No: IV94)373/s. Tax-Adjn/BBSR/2021/15536 A dated. 18.10.2022 received by BWCCCL that “I drop the proceedings initiated against M/s BWCCCL under show Cause Notice No: DGGI/JZU/Inv/Gr.C/ST/13/2020-21/332 dated 28.04.2021 issued by ADG, DGGI, Jaipur. Considering the hearing of Principal Commissioner, CGST & Central Excise, the company has not treated same as contingent liability as on financial statement date.
5. As per the minutes of the 51th board meeting of the BWCCCL, Proposal submitted by M/s PWC Pvt. Ltd. for voluntary winding up the BWCCCL. Board also noted the issue raised by M.s PWC Pvt. Ltd. regarding the pending litigation and contingent liability of INR 3750.00 Lakhs pending at the Ministry of Coal, Government of India, which needs final settlements before going for winding of the company.

6. As per the minutes of the 54th Board meeting of the BWCCCL, Resolution by Circulation Under Section-175 of the Companies Act, 2013 for Reduction Of Share Capital Of BWCCCL. Board resolved that the paid up equity share capital of the Company be and is hereby proposed to reduced from INR 3000.00 Lakhs to INR 600.00 Lakhs under the applicable provision of Companies Act, 2013 subject to approval of the Shareholders of the company by Special Resolution and confirmed by NCLT.

In this regard as per the minutes of the 55th Board meeting of the BWCCCL, as explain by CEO necessary document has handed over to consultant M/s TNT & Associates, Practicing Company Secretary, Vodadara for filling of the application and requested to Statutory Auditor M/s Das & Das, Chartered Accountant for issue certificate as per clause 2 (b), (c) & (d) of the NCLT for procedure for reduction of Share Capital of Company Rules 2016 , Under section-66 of the Companies Act,2013 vide Letter No: 4016 dated 19.08.2022. The company has not made necessary disclosure in the notes pertaining to Share Capital to the financial statements.

7. As per the minutes of the 54th Board meeting of the BWCCCL, proposal for extension of services of officers & staff of the company for another period of six month w.e.f 01.10.2022 was approved by the board & extension of services of Sh. B.K Nayak (CEO) , Sh. R.K Sahoo (CS cum Finance officer), Sh. Binod Chandra Padhy (Secretarial Asst- cum-Computer Operator). Further, The aforementioned employees contract period is over on 30th Sep 2022 & in the 54 Board meeting during the year is extended by the board up to 31st March, 2023 and pursuant to decision taken on 57th Board meeting on 30th January 2023 decided to discontinue the service of Shree R.K Sahoo, CS-cum- Finance Officer and continue to the same CEO, B.K Nayak & Sh. Binod Chandra Padhy (Secretarial Asst.-cum-Computer Operator).

Board further resolves that to appoint Rashmi Agarwal, Company Secretary of OTPCL for BWCCCL from 01.04.2023.

8. During the year 54th Board meeting on 15.07.2022 resolved that Sh. Ashish Kumar Mohanty (Operation) (DIN-09323949), OHPC be and hereby appointed as Nominee Director in Board of BWCCCL w.e.f 03.06.2022 in place of Sh. Pravakar Mohanty, Ex-director, OHPC (DIN-01756900). Further the Equity Share which were held in the name of Sh Pravakar Mohanty, Ex-Director (Finance), OHPC has not yet been transferred in the Name of Sh. Ashish Kumar Mohanty, Director (Operation), OHPC.

Our opinion on the consolidated financial statements, and our report on Other Legal and Regulatory Requirements below in respect of the above matter and also based on our reliance on the work done by other auditors and management as stated in the “other matter” and “Emphasis of matter” paragraph.

Report on Other Legal and Regulatory Requirements

1. In respect of the directions and sub-directions of the Comptroller and Auditor General of India under section 143(5) of the Act, we give in Annexure “A” to this report a statement on the

matters specified therein which includes 1 (one) subsidiary, namely, Green Energy Development Corporation Ltd. (GEDCOL) & its subsidiary/ Joint Venture namely GEDCOL SAIL Power Corporation Limited. In respect of the other 2 (Two) jointly controlled entity, namely, Baitarni West Coal Company Ltd. (BWCCCL) & Odisha Thermal Power Corporation Ltd.(OTPCL), the consolidated financial statement is based solely on unaudited financial statements, as have been furnished to us by the management.

2. As required by section 143(3) of the Act, based on our audit report we report that:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b. In our opinion, proper books of account as required by law have been kept by the Group, so far as it appears from our examination of those books.
 - c. The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss, the Consolidated Statement of Changes in Equity and the Consolidated Cash Flow Statement dealt with by this Report are in agreement with the books of account.
 - d. In our opinion, the aforesaid consolidated financial statements comply with the Indian Accounting Standards prescribed under Section 133 of the Act, except for the possible effects of the matters specified in the Basis for Qualified Opinion paragraph and non-accounting of Gratuity and Unutilised Leave Salary of one employee relating to GEDCOL in contravention of IND AS 19.
 - e. Section 164(2) of the Act regarding disqualification of directors is not applicable to the Company by virtue of Notification No. G.S.R. 463(E) dated 05.06.2015 issued by the Ministry of Corporate Affairs, Govt of India.
 - f. With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in Annexure “B”. Our report expresses a qualified opinion on the adequacy and operating effectiveness of the Company internal financial control over financial reporting.
 - g. With respect to the other matters to be included in the Auditors’ Report in accordance with the requirements of section 197(16) of the Act, as amended, we report that the provision of section 197 read with Schedule V of the Act, relating to managerial remuneration is not applicable to the Company by virtue of Notification No. G.S.R. 463(E) dated 05.06.2015 issued by the Ministry of Corporate Affairs, Govt. of India.
 - h. With respect to the other matters to be included in the Auditor’s Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:

- i. The consolidated financial statements disclose the impact of pending litigations on the consolidated financial position of the Company. Refer Note No.44 to the consolidated financial statements;
- ii. The Company has made provision, as required under the applicable law or accounting standards, for material foreseeable losses, if any, or long term contracts including derivative contracts.
- iii. There have been no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

FOR S D R & ASSOCIATES

CHARTERED ACCOUNTANTS

FRN No. 326522E

Sd/-

CA. SUNIL KUMAR SAHOO

PARTNER

ICAI M. No. 056068

UDIN: 23056068BGUHGT9449

PLACE : BHUBANESWAR

DATE : 27.09.2023

SDR & ASSOCIATES

CHARTERED ACCOUNTANTS

Plot No. 150, Sahid Nagar, Bhubaneswar, Odisha - 751007
 Tel : 0674-3572773, Mob.: +91-9437004858
 E-mail : sahuo.sunilkumar@yahoo.co.in
 casdr1111@gmail.com

ANNEXURE “A”

ANNEXURE TO THE INDEPENDENT AUDITOR’S REPORT OF EVEN DATE ON THE CONSOLIDATED FINANCIAL STATEMENTS OF ODISHA HYDRO POWER CORPORATION LIMITED

(Referred to in paragraph 2 under the heading of “Report on Other Legal and Regulatory Requirements” of our Report of even date)

Report on the directions under section 143(5) of the Companies Act’2013 by C&AG

On the basis of our examination of books and records and according to the information and explanations given to us by the management of the Company, we report that:

In respect of the directions under section 143(5) of the Act by C&AG for the **Odisha Hydro Power Corporation Ltd.**

SI No.	PARTICULARS	OUR COMMENTS
1.	Whether the company has system in place to process all the accounting transactions through IT System? If Yes, the implication of processing of accounting transaction outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	All the accounting transactions are process through IT system called Tally Prime. The accounting transactions are maintained unit wise separately and consolidation of accounts, company as a whole is made by MS-Excel. Considering the size of the company operating in different geographical locations, an integrated ERP system is required. There is no such accounting transaction outside IT system.
2	Whether there is any restructuring of an existing loan or case or case of waiver / write off of debts / loans / interest etc. made by a lender to the company due to the company’s inability to repay the loan? If yes, the financial impact may be stated.	There is no restructuring of an existing loans or case or case of waiver / write off debts / loans / interest etc. made by a lender to the company during the current financial year.
3.	Whether fund received / receivable for specific schemes from central / state agencies were properly accounted for / utilized as per its term and condition? List the cases of deviation.	Proper records with respect to certain assets like building and equipment’s including civil works, electrical work and Assets (Tools & Equipment) received as Gift from DIFD for the purpose of Training Centre are maintained by the Company and are properly accounted for.

In respect of the sub-directions under section 143(5) of the Act by C&AG for the **Odisha Hydro Power Corporation Ltd.**, we report that:

SI No.	PARTICULARS	OUR COMMENTS
1.	Adequacy of steps to prevent encroachment of idle land owned by Company may be examined. In case land of the Company is encroached, under litigation, not put to use or declared surplus, details may be provided.	<p>In almost all the cases (excepting Upper Kolab Hydro Electric Project for 94.59 Acres Free hold land and leasehold land of corporate office for 3.60 Acres) detailed full particulars of land including idle land owned by the Company under encroachment/under litigation, not put to use or land declared surplus have not been furnished to us by the management, Therefore adequacy of steps taken by the management to prevent encroachment of Idle land could not be commented.</p> <p>However as explained to us, 4.78 acres of lease hold land at Chandrasekharapur Bhubaneswar held by corporate office Bhubaneswar allotted at a cost INR 1,434.00 lakhs by G.A Department Govt. of Odisha to OHPC, out of which 3.180 Acres of land presently are under encroachment. The matter being pursued and it is under process. A Misc. case has been filed for another 51 acres of land in UKHEP.</p>
2	Where land acquisition is involved in setting up new projects, report whether settlement of dues done expeditiously and a transparent manner in all cases. The cases of deviation may please be detailed.	As explained to us, the company is not involved in the land acquisition for setting up new projects.
3.	Whether the Company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standards?	Yes the company has an effective system for recovery of revenue as per contractual terms & conditions and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standards except Recognition of certain income disclosed under Policy 1.7.1 is on realisation basis which is not in conformity with IND AS 115. The effect of the same is unascertainable.

4	How much cost has been incurred on abandoned projects and out of this how much cost has been written off?	<p>To the best of our information and explanation given to us, no projects have been abandoned during course of our audit excepting.</p> <p>(i) In respects of Potteru Project, which has already been abandoned, total expenditure incurred and shown under Capital Work-in-Progress as at 31.03.2023 is INR 2,293.09 Lakhs not yet written off.</p> <p>However, Company has made provision for impairment for the same amount during the FY 2022-23.</p> <p>(ii) In respect of Sindol Project, which has already been abandoned, total cost incurred and booked under Capital Work-in-Progress, but not yet Written off is INR 28.78 Lakhs.</p> <p>However, Company had made provision for impairment for an amount of INR 28.78 lakhs during the FY 2019-20.</p>
5	In the cases of Thermal Power Projects, compliance of the various Pollution Control Acts and the impact thereof including utilization and disposal of ash and the policy of the company in this regard, may be checked and commented upon.	Not applicable as the Company generates power through Hydro Electric Projects only.
6	Has the company entered into revenue sharing agreements with private parties for extraction of coal at pitheads and it adequately protects the financial interest of the company?	Not Applicable.
7	Does the company have a project system for reconciliation of quantity/quality coal ordered and received and whether grade of coal moisture and demurrage etc. are properly recorded in the books of accounts?	Not Applicable.
8	How much share of free power was due to the state government and whether the same calculated as per the agreed terms and	As explained to us, the company does not supply any free power from its existing Power Station to the State Government, so there is no free power due to State Government of Odisha.

	depicted in the accounts as per accepted accounting norms.	
9	In the case of hydroelectric projects the water discharge is as per policy/guidelines issued by the state Government to maintain biodiversity. For not maintaining it penalty paid/payable may be reported.	Water discharge from the reservoirs are carried at directly by DOWR, Govt. of Odisha consisting the need for flood control, irrigation, supply of drinking water and maintaining bio-diversity. The Company does not have any role in this regard. Therefore non-maintenance of bio-diversity causing or resulting imposition of penalty is not applicable to the Company.

In respect of **Green Energy Development Corporation of Odisha Ltd (GEDCOL)**, **GEDCOL SAIL Power Corporation Limited (GSPCL)** & **Baitarni West Coal Company Limited (BWCCCL)** there porton the directions as specified by C&AG under section 143(5) of the Act, as reported by their respective auditors is as follows:

SI No.	PARTICULARS	OUR COMMENTS
1.	Whether the company has system in place to process all the accounting transactions through IT System? If Yes, the implication of processing of accounting transaction outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	<p><u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)-</u> The company maintained the Financial Transactions through Tally ERP9.</p> <p><u>GEDCOL SAIL Power Corporation Limited (GSPCL)-</u> As informed the Company has a system in place to process all the accounting transactions through IT system and for this purpose Tally-ERP has been implemented by the Company. Period end Financial Statements are compiled off line based on balances and transactions generated from such Tally ERP system. Further as informed the company has not processed any accounting transactions outside the IT system having impact on the integrity of the accounts.</p> <p><u>Baitarni West Coal Company Limited (BWCCCL)</u> Yes, no such case noticed during our audit.</p>
2	Whether there is any restructuring of an existing loan or case or case of waiver / write	<u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)-</u> Not Applicable.

	off of debts / loans / interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	<u>GEDCOL SAIL Power Corporation Limited (GSPCL)-</u> Not Applicable. <u>Baitarni West Coal Company Limited (BWCCCL)</u> As informed there is no such loan availed by the company.
3.	Whether fund received / receivable for specific schemes from central / state agencies were properly accounted for / utilized as per its term and condition? List the cases of deviation.	<u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)-</u> The company maintained proper accounts on account of fund received from Central/ State Agencies. <u>GEDCOL SAIL Power Corporation Limited (GSPCL)-</u> Based on the audit procedures carried out & as per the information and explanation given to us, the company has not received any fund (grants / subsidy etc.) from Central / State Government or its agencies during the period under audit. <u>Baitarni West Coal Company Limited (BWCCCL)</u> The company has not received / utilised any funds from Central / State agencies.

In respect of the sub-directions under section 143(5) of the Act by C&AG of **Green Energy Development Corporation of Odisha Ltd (GEDCOL)**, **Odisha Thermal Power Corporation Ltd (OTPCCL)** & **GEDCOL SAIL Power Corporation Limited (GSPCL)**, as reported by their respective auditors is as follows:

SI No.	PARTICULARS	OUR COMMENTS
1.	Adequacy of steps to prevent encroachment of idle land owned by Company may be examined. In case land of the Company is encroached, under litigation, not put to use or declared surplus, details may be provided.	<u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)</u> The management has constructed the boundary wall around the plant site having an installed capacity of 20MW and 2MW at Manamunda and 1 MW at Mukhiguda, has been successfully commissioned, so apparently there is no question of any encroachment and there is no idle land with the Company. Further, as per the

		<p>clarification by the management, there is no pending litigation in the name of the Company.</p> <p><u>GEDCOL -SAIL Power Corporation Limited (GSPCL)</u></p> <p>The company has not owned/ acquired any land.</p> <p><u>Baitarni West Coal Company Limited (BWCCCL)</u></p> <p>Company's activity has not been started yet.</p>
2	Where land acquisition is involved in setting up new projects, report whether settlement of dues done expeditiously and a transparent manner in all cases. The cases of deviation may please be detailed.	<p><u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)</u></p> <p>Land has been acquired on lease from IDCO in setting up Manmunda project and the Mukhiguda project has been set up on own land (OHPC Power House).</p> <p><u>GEDCOL -SAIL Power Corporation Limited (GSPCL)</u></p> <p>Not Applicable.</p> <p><u>Baitarni West Coal Company Limited (BWCCCL)</u></p> <p>The company is yet to acquire the coal block.</p>
3	Whether the Company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standards?	<p><u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)</u></p> <p>The company has raised its bill of revenue for the year and the same is being realize on regular basis as per terms of Power Purchase Agreement.</p> <p><u>GEDCOL -SAIL Power Corporation Limited (GSPCL)</u></p> <p>The Company is under project implementation stage and the DCCO is yet to achieve.</p> <p><u>Baitarni West Coal Company Limited (BWCCCL)</u></p> <p>Not applicable at this point of time.</p>
4	How much cost has been incurred on abandoned projects and out of this how much cost has been written off?	<p><u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)</u></p> <p>As explained to us, there are no abandoned projects.</p> <p><u>GEDCOL-SAIL Power Corporation Limited (GSPCL)</u></p> <p>The Company has not incurred any cost on abandoned projects.</p> <p><u>Baitarni West Coal Company Limited (BWCCCL)</u></p> <p>Not Applicable</p>

5	In the cases of Thermal Power Projects, compliance of the various Pollution Control Acts and the impact thereof including utilization and disposal of ash and the policy of the company in this regard, may be checked and commented upon.	<p><u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)</u> At present the Company does not have any Thermal Power Project.</p> <p><u>GEDCOL -SAIL Power Corporation Limited (GSPCL)</u> Not Applicable.</p> <p><u>Baitarni West Coal Company Limited (BWCCCL)</u> Not Applicable</p>
6	Has the company entered into revenue sharing agreements with private parties for extraction of coal at pitheads and it adequately protects the financial interest of the company?	<p><u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)-</u> The Company has not entered into any revenue sharing agreements with private parties for extraction of coal at pitheads.</p> <p><u>GEDCOL -SAIL Power Corporation Limited (GSPCL)-</u> Not Applicable.</p> <p><u>Baitarni West Coal Company Limited (BWCCCL)</u> Not Applicable</p>
7	Does the company have a project system for reconciliation of quantity /quality coal ordered and received and whether grade of coal moisture and demurrage etc. are properly recorded in the books of accounts?	<p><u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)-</u> The Company does not deal with coal in any manner.</p> <p><u>GEDCOL -SAIL Power Corporation Limited (GSPCL)-</u> Not Applicable.</p> <p><u>Baitarni West Coal Company Limited (BWCCCL)</u> Not Applicable</p>
8	How much share of free power was due to the state government and whether the same calculated as per the agreed terms and depicted in the accounts as per accepted accounting norms.	<p><u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)-</u> Its Power purchase agreement doesn't have any clause regarding share of free power with State Government.</p> <p><u>GEDCOL -SAIL Power Corporation Limited (GSPCL)-</u> The Company is under project implementation</p>

		<p>stage and the DCCO is yet to achieve.</p> <p><u>Baitarni West Coal Company Limited (BWCCCL)</u></p> <p>Not Applicable.</p>
9	In the case of hydroelectric projects the water discharge is as per policy / guidelines issued by the state Government to maintain biodiversity. For not maintaining it penalty paid/ payable may be reported.	<p><u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)-</u></p> <p>The Company is yet to set up any hydroelectric project.</p> <p><u>GEDCOL -SAIL Power Corporation Limited (GSPCL)-</u></p> <p>The Company is under project implementation stage and the DCCO is yet to achieve.</p> <p><u>Baitarni West Coal Company Limited (BWCCCL)</u></p> <p>Not Applicable.</p>
10	Whether the company has taken adequate measures to reduce the adverse effect on environment as per established norms and taken up adequate measures for the relief and rehabilitation of displaced people.	<p><u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)-</u></p> <p>Not Applicable.</p> <p><u>GEDCOL -SAIL Power Corporation Limited (GSPCL)-</u></p> <p>Not Applicable.</p> <p><u>Baitarni West Coal Company Limited (BWCCCL)</u></p> <p>Companies activity has not been started yet.</p>
11	Whether the company had obtained the requisite statutory compliance that was required under mining and environmental rules and regulations?	<p><u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)-</u></p> <p>Not Applicable.</p> <p><u>GEDCOL -SAIL Power Corporation Limited (GSPCL)-</u></p> <p>Not Applicable.</p> <p><u>Baitarni West Coal Company Limited (BWCCCL)</u></p> <p>The company is yet to acquire the coal block.</p>
12	Whether overburden removal from mines and backfilling of commensurate with the mining activity?	<p><u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)-</u>Not Applicable.</p> <p><u>GEDCOL -SAIL Power Corporation Limited (GSPCL)-</u></p> <p>Not Applicable.</p> <p><u>Baitarni West Coal Company Limited (BWCCCL)</u></p> <p>Not applicable at this point of time.</p>

13	Whether the company has disbanded and discontinues mines, if so, the payment of corresponding dead rent there against may be verified.	<p><u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)-</u> Not Applicable.</p> <p><u>GEDCOL -SAIL Power Corporation Limited (GSPCL)-</u> Not Applicable.</p> <p><u>Baitarni West Coal Company Limited (BWCCCL)</u> Not Applicable</p>
14	Whether the company's financial statements had properly accounted for the effect of Rehabilitation Activity and Mines Closure Plan?	<p><u>Green Energy Development Corporation of Odisha Ltd (GEDCOL)-</u> Not Applicable.</p> <p><u>GEDCOL -SAIL Power Corporation Limited (GSPCL)-</u> Not Applicable.</p> <p><u>Baitarni West Coal Company Limited (BWCCCL)</u> No rehabilitation activity has been taken up.</p>

SDR & ASSOCIATES
CHARTERED ACCOUNTANTS

Plot No. 150, Sahid Nagar, Bhubaneswar, Odisha - 751007
Tel : 0674-3572773, Mob.: +91-9437004858
E-mail : sahuo.sunilkumar@yahoo.co.in
casdr1111@gmail.com

ANNEXURE “B”**ANNEXURE TO THE INDEPENDENT AUDITOR’S REPORT OF EVEN DATE
ON THE CONSOLIDATED FINANCIAL STATEMENTS OF
ODISHA HYDRO POWER CORPORATION LIMITED****Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143
Of the Companies Act, 2013 (“the Act”)**

In conjunction with our audit of the consolidated financial statements of the Company as of and for the year ended March 31, 2023, we have audited the internal financial controls over financial reporting of **ODISHA HYDRO POWER CORPORATION LIMITED** (hereinafter referred to as “the Company”) and its subsidiary, jointly controlled entities which are companies incorporated in India, as of that date.

Management’s Responsibility for Internal Financial Controls

The respective Board of Directors of the Company and its subsidiary, jointly controlled companies, which are companies incorporated in India, are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective company’s policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors’ Responsibility

Our responsibility is to express an opinion on the Company’s internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit

of Internal Financial Controls Over Financial Reporting (the “Guidance Note”) and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor’s judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditors in terms of their reports referred to in the other matters paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the Company’s internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company’s internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company’s internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company’s assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to

error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Qualified Opinion

According to the information and explanations given to us and based on our audit, the following material weaknesses have been identified in internal control as at March 31, 2023.

- (a) The company did not have an appropriate internal control system to ensure that correct or adequate provisions are made pending receipt of bills/utilization certificates from Vendors/ Contractors/Parties or Concerned Authorities at the year end. This could potentially result in non-accounting/booking of expenses or bills and non-adjustment of advances in time.
- (b) The company did not have an adequate internal control system to obtain year-end balance confirmations in respect of Trade Receivable, Claim Receivable, Advances to Suppliers/Advances to Contractors/Advances to Others, Trade Payable, Liabilities to Suppliers, Contractors and Others and reconciliation with respective balances with the books of the company. This could potentially result in inaccurate reporting of assets and liabilities and changes in financial statements.
- (c) The company does not maintain its books of accounts in ERP system and uses Tally software for all units separately. Considering the size of the company operating at different geographical locations, the company did not have an adequate internal control system to periodically consolidate the financials of the company. The consolidation of financials is done in Excel. Further, since the accounts are maintained in Tally and each year the financial data is segregated at unit level, it is difficult to generate various reports like age-wise analysis, old balances, etc. for taking appropriate timely steps to monitor various accounts which may lead to inaccurate reporting of assets and liabilities and material misstatement of the company's financial statements.

A 'Material Weakness' is a deficiency or combination of deficiencies in internal financial control over financial reporting, such that there is a reasonable possibility that a material misstatement of the company's financial statements will not be prevented or detected on a timely basis.

In our opinion, except for the effects/possible effects of the material weaknesses described above on the achievement of the objective of the control criteria, the company has maintained, in all material respects, adequate internal financial controls over financial reporting and such internal financial controls over financial reporting were operating effectively as of March 31, 2023, based on the internal control over financial reporting criteria established by the Company considering the essential components of

internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

We have considered the material weaknesses identified and reported above in determining the nature, timing and extent of audit test applied in our audit of the March 31, 2023 consolidated financial statements of the Company, and these material weaknesses do not affect our opinion on the financial statements of the Company.

Other Matter

Our aforesaid report under Section 143(3)(i) of the Act on the adequacy and operating effectiveness of the internal financial controls over financial reporting insofar as it relates to:

- (a) 1 (One) Subsidiary and 2 (Two) jointly controlled entities of the Company, is based on the audit reports of the respective companies on their internal financial controls wherein the auditors have expressed an unmodified opinion, and
- (b) 2 (Two) jointly controlled entities of the Company, which are companies incorporated in India, is based solely on unaudited financial statements as have been furnished to us by the management.

For S D R & Associates

Chartered Accountants

FRN No. 326522E

Sd/-

CA. SUNIL KUMAR SAHOO

PARTNER

ICAI M. No. 056068

UDIN:23056068BGUHGT9449

Place: Bhubaneswar

Date : 27.09.2023

Odisha Hydro Power Corporation Limited

Consolidated Balance Sheet as at 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS)

Sl No	Particulars	Note No.	As at 31st March 2023 Ind AS	As at 31st March 2022 Ind AS
	ASSETS :			
(1)	Non-Current Assets			
(a)	Property, Plant & Equipment	2	108,474.02	104,867.78
(b)	Capital Work-in-Progress	3(i)	14,906.14	16,166.69
(c)	Intangible Asset under Development	3(ii)	43.44	43.44
(d)	Financial Assets			
(i)	Investments	4	18,604.30	138,555.80
(ii)	Trade Receivables	5	3,472.17	2,168.54
(iii)	Loans	6	34.88	36.56
(iv)	Others	7	95,204.43	76,814.67
(e)	Other Non - Current Assets	8	2,840.54	2,125.10
(2)	Current Assets			
(a)	Inventories	9	6,795.41	5,346.43
(b)	Financial Assets			
(i)	Trade Receivables	10	6,799.13	8,503.42
(ii)	Cash & Cash Equivalents	11	18,319.81	74,450.92
(iii)	Bank Balance other than (ii) above	12	189,632.38	49,107.22
(iv)	Loans	13	1,253.46	433.34
(v)	Others	14	16,478.18	13,282.55
(c)	Other Current Assets	15	17,834.94	16,064.95
	TOTAL ASSETS (1+2)		2,57,113.31	1,67,188.83
			5,00,693.23	5,07,967.41
(1)	EQUITY AND LIABILITIES :			
(A)	Equity			
(a)	Equity Share Capital	16	83,319.07	83,319.07
(b)	Other Equity	17	166,276.82	129,193.84
			2,49,595.89	2,12,512.91
(2)	Liabilities			
(A)	Non-Current Liabilities :			
(a)	Financial Liabilities			
(i)	Borrowings	18	86,559.90	89,582.90
(ii)	Trade Payables			
(ii)	Others	19	9.06	8.05
(b)	Provisions	20	6,227.98	6,620.29
(c)	Deferred Tax Liabilities (Net)	21	5,045.06	5,311.95
(d)	Other Non Current Liability	22	16,386.09	17,065.23
			1,14,228.09	1,18,588.42
(B)	Current Liabilities			
(a)	Financial Liabilities			
(i)	Borrowings	23	4,453.00	4,453.00
(ii)	Trade payables			
1.	Total outstanding dues of Micro Enterprises and Small Enterprises			
2.	Total outstanding dues of creditors other than Micro Enterprises and Small Enterprises.	24	2,533.55	1,523.60
(iii)	Others	25	127,377.85	117,730.37
(b)	Other Current Liabilities	26	87.72	50,085.75
(c)	Provisions	27	2,417.13	3,073.36
			1,36,869.25	1,76,866.08
	TOTAL EQUITY AND LIABILITIES (1+2)		5,00,693.23	5,07,967.41

Significant Accounting Policy & Accompanying Notes forming part of the financial statements

In terms of our report of even date attached

For SDR & ASSOCIATES

Chartered Accountants

Sd/-
(CA Sunil Kumar Sahoo)
Partner

Sd/-
(P K Mohanty)
Company Secretary

Sd/-
(Debalok Mohanty)
Chief Financial Officer

Sd/-
(A K Mohanty)
Director (Operation)
DIN:09323949

Sd/-
(Amresh Kumar)
Managing Director
DIN:09332794

ICAI M.No. 056068

Place: Bhubaneswar

Date : 27.09.2023

Odisha Hydro Power Corporation Limited

Consolidated Statement of Profit and Loss for the year ended 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS)

SI No	Particulars	Note No.	For the year ended 31st March 2023 Ind AS	For the year ended 31st March 2022 Ind AS
I	Revenue from Operations	28	51,688.32	46,889.70
II	Other Income	29	20,023.17	12,111.79
III	Total Revenue (I+II)		71,711.49	59,001.49
IV	Expenses :			
	Repair & Maintenance Expenses	30	6,926.52	6,135.07
	Operation Expenses	31	2,011.32	2,075.30
	Employee Benefits Expense	32	18,900.64	18,933.69
	Administrative & General Expenses	33	5,973.35	3,598.77
	Finance Costs	34	6,482.42	6,710.96
	Depreciation and Amortization Expense	35	8,340.33	7,360.25
	Total Expenses (IV)		48,634.58	44,814.04
V	Profit before share of Profit / (Loss) from Equity Accounted Investees			
	Exceptional Items & Tax (III-IV)		23,076.91	14,187.45
VI	Share of profit / (loss) of equity accounted investees (net of taxes)		(31.34)	2,680.86
VII	Profit before Exceptional Items		23,045.57	16,868.31
VIII	Exceptional Items	36	(24,840.68)	-
IX	Profit before Tax (VII-VIII)		47,886.25	16,868.31
X	Tax Expenses:			
	(a) Current Tax		6,855.15	3,793.01
	(b) Deferred Tax		(169.60)	215.50
	Total Tax Expenses		6,685.55	4,008.51
XI	Profit for the Year (IX - X)		41,200.70	12,859.80
XII	Other comprehensive income			
	(i) Items that will not be reclassified to Profit or Loss		(386.55)	(2,802.44)
	(ii) Income tax relating to items that will not be reclassified to Profit or Loss		97.29	705.32
	(iii) Share of Profit / (Loss) of Equity Accounted investees (Net of Taxes) (OCI)		-	(124.06)
XIII	Total Comprehensive Income for the Period (XI-XII)		40,911.44	10,638.62
	Earnings per Equity Share			
	[Face Value of INR 1000 /- each (Previous value of INR 1000 /- each)]			
	Basic and Diluted	40	494.49	154.34

Significant Accounting Policy & Accompanying Notes forming part of the financial statements

In terms of our report of even date attached

For SDR & ASSOCIATES

Chartered Accountants

Sd/-
(CA Sunil Kumar Sahoo)

Partner

ICAI M.No. 056068

Place: Bhubaneswar

Date : 27.09.2023

Sd/-
(P K Mohanty)
Company Secretary

Sd/-
(Debalok Mohanty)
Chief Financial Officer

Sd/-
(A K Mohanty)
Director (Operation)
DIN:09323949

Sd/-
(Amresh Kumar)
Managing Director
DIN:09332794

Odisha Hydro Power Corporation Limited
Consolidated Statement of Cash Flow for the Financial Year ended 31st March 2023
 (All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS)

	As at	
	31st March 2023	31st March 2022
Cash flow from operating activities		
Profit for the Year	47,886.25	16,868.31
Adjustments for :		
Profit or loss on JV (sale in current year) accounted previously (OHPC Share in OPGC & OCPL) & Share of OCI (Reversal)	730.22	-
Depreciation & Amortization	8,340.33	7,360.25
Finance Costs	6,482.42	6,710.96
Finance Income	(10,041.02)	(4,979.15)
Loss on Sale of Property, Plant and Equipment	146.74	(282.00)
Share of Profit/ (Loss) of Equity Accounted Investees(net of Taxes)	31.34	(2,680.86)
Amortization of -GRANT-IN-AID	(68.37)	(62.98)
Operating Cash Flows before Working Capital Changes	53,507.91	22,934.53
Changes in Operating Assets and Liabilities		
Inventories	(1,448.98)	(386.22)
Trade Receivables	400.66	2,737.66
Other Non-Current Assets	(18,389.76)	(7,794.10)
Other Assets	(2,336.16)	(4,433.44)
Trade Payables	1,009.95	(2,178.01)
Other Liabilities	(46,831.94)	50,109.72
Other financial liabilities - Current	3,165.07	2,253.00
Provisions - Current	(656.23)	(1,287.19)
Provisions - Non Current	(392.31)	385.44
Net Cash provided by Operating Activities before Taxes	(15,136.86)	60,088.39
Income Taxes Paid	(6,195.13)	(4,858.21)
Net Cash provided by Operating Activities	(21,331.99)	55,230.18
Cash Flow from Investing Activities		
Purchase of Property, Plant and Equipment	(11,802.75)	(8,573.40)
Proceeds from Sale of Property, Plant and Equipment	970.00	494.52
Investment in Bank Deposits	(140,525.16)	7,865.20
Investment in Shares, Debentures and Other Securities	119,920.16	(3,457.55)
Finance Income Received	4,831.09	5,145.43
Net Cash Generated / (used) in Investing Activities	(26,606.66)	1,474.19
Cash Flow from Financing Activities		
Increase in Share Capital	-	-
Proceeds from Short Term Borrowings	-	-
Receipt of Grant in Aid from Govt.of Odisha	(610.77)	3,736.65
Dividend paid including DDT	(4,558.68)	(172.92)
Repayment of Long Term Loan	(3,023.00)	(3,023.00)
Finance Cost Paid	(0.01)	(16.94)
Net Cash Generated/(used) in Financing Activities	(8,192.46)	523.78
Effect of Exchange differences on Translation of Foreign Currency Cash and Cash Equivalents	-	-
Net increase in Cash and Cash Equivalents	(56,131.11)	57,228.15
Cash and Cash Equivalents at the Beginning of the Period	74,450.92	17,222.77
Cash and Cash Equivalents at the End of the period (Note 11)	18,319.81	74,450.92

Explanatory Notes to Consolidated Statement of Cash Flows

1. Cash and Cash equivalents consists of Cash in Hand, Cheques/Drafts in Hands, Postal Orders & Stamps, Remittance in Transit and Bank Balances including Short Term Deposits maturity of less than three months. The details of Cash & Cash equivalents as per Note 11 of the Balance Sheet is as under:

	31st March 2023	31st March 2022
Cash and Cash Equivalents	18,319.81	74,450.92
Cash and Cash Equivalents Comprises of the following:		
Balance with Bank	13,385.68	14,598.20
Other Bank Balance	4,931.97	59,849.69
Cash in Hand	1.97	2.72
Postal Orders & Stamps	0.19	0.31
Remittance in Transit	-	-

Significant Accounting Policy & Accompanying Notes forming part of the financial statements
In terms of our report of even date attached

For SDR & ASSOCIATES
Chartered Accountants

Sd/-
(CA Sunil Kumar Sahoo)
Partner
ICAI M.No. 056068

Sd/-
(P K Mohanty)
Company Secretary

Sd/-
(Debalok Mohanty)
Chief Financial Officer
DIN:09323949

Sd/-
(A K Mohanty)
Director (Operation)
DIN:09332794

Sd/-
(Amresh Kumar)
Managing Director

Place: Bhubaneswar
Date : 27.09.2023

Odisha Hydro Power Corporation Limited
Consolidated Statement of changes in equity for the year ended 31st March 2023
 (All amounts in Indian rupees, except share data and unless otherwise stated)

a Equity Share Capital (INR IN LAKHS)

Particulars	Opening Balance as at 31st March 2022	Equity shares issued during	Closing Balance the year as at 31st March 2023
Equity Share	83,319.07	-	83,319.07

b Other Equity (INR IN LAKHS)

Particulars	Capital Reserve	Deemed Equity	Retained Earnings	Remeasurements of the defined benefit plans	Other Comprehensive Income (Equity Investment)	Total
Balance as at 1st April 2022	10,000.00	13,214.00	1,31,398.95	(25,317.40)	(101.71)	1,29,193.84
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-
Restated balance at the beginning of the reporting period	10,000.00	13,214.00	1,31,398.95	(25,317.40)	(101.71)	1,29,193.84
Total Comprehensive Income for the year			41,200.70	(289.26)	-	40,911.44
Dividend Paid during the FY 2022-23			(4,558.68)			(4,558.68)
Profit/ (Loss) on JV (Sale in current year) accounted previously (OHPC Share in OPGC & OCPL)			628.51			628.51
Share of Profit / (Loss) of Equity Accounted investees (Net of Taxes) (OCI) Reversal During the year			101.71			101.71
Balance at 31st March 2023	10,000.00	13,214.00	1,68,771.19	(25,606.66)	(101.71)	1,66,276.82

As per the Order No. 3060 dtd. 31.03.2015 & subsequent DoE Notification No. 5843 dtd. 03.07.2015 a sum of INR. 10,000.00 Lakhs has been shown under the head capital reserve under the head capital reserve towards dam share.

Consolidated Statement of changes in equity for the year ended 31st March 2022

(All amounts in Indian rupees, except share data and unless otherwise stated)

a. Equity Share Capital (INR IN LAKHS)

Particulars	Opening Balance as at 31st March 2021	Equity shares issued during	Closing Balance the year as at 31st March 2022
Equity Share	83,319.07	-	83,319.07

b Other Equity**INR IN LAKHS)**

Particulars	Capital Reserve	Deemed Equity	Retained Earnings	Remeasurements of the defined benefit plans	Other Comprehensive Income (Equity Investment)	Total
Balance as at 1st April 2021	10,000.00	13,214.00	1,18,712.07	(23,220.28)	22.35	1,18,728.14
Changes in Accounting Policy / Prior Period Errors	-	-	-	-	-	-
Restated balance at the beginning of the reporting period	10,000.00	13,214.00	1,18,712.07	(23,220.28)	22.35	1,18,728.14
Total Comprehensive Income for the year			12,859.80	(2,097.12)	(124.06)	10,638.62
Dividend Paid during the FY 2021-22			(172.92)			(172.92)
Balance at 31st March 2022	10,000.00	13,214.00	1,31,398.95	(25,317.40)	(101.71)	1,29,193.84

As per the Order No. 3060 dtd. 31.03.2015 & subsequent DoE Notification No. 5843 dtd. 03.07.2015 a sum of INR. 10,000.00 Lakhs has been shown under the head capital reserve under the head capital reserve towards dam share of UIHEP, Khatiguda.

Significant Accounting Policy & Accompanying Notes forming part of the financial statements
In terms of our report of even date attached

For SDR & ASSOCIATES
Chartered Accountants

Sd/-
(CA Sunil Kumar Sahoo)
Partner
ICAI M.No. 056068

Sd/-
(P K Mohanty)
Company Secretary

Sd/-
(Debalok Mohanty)
Chief Financial Officer

DIN:09323949

Sd/-
(A K Mohanty)
Director (Operation)

DIN:09332794

Sd/-
(Amresh Kumar)
Managing Director

Place: Bhubaneswar
Date : 27.09.2023

ODISHA HYDRO POWER CORPORATION LTD

**Company information, Significant Accounting Policies and Notes to the Accounts for the
Financial Year Ended 31st March 2023**

Group Information and Significant Accounting Policies.

1 Reporting Entity

M/s. Odisha Hydro Power Corporation Ltd (in short 'OHPC') is a wholly owned Government of Odisha undertaking incorporated on 21.04.1995 as per the provision of erstwhile Companies Act 1956 (now 2013) (CIN: U40101OR1995SGC003963) and is solely engaged in the business of generation of Hydro Power having installed capacity of 2099.80 MW and for that purpose operates and maintains Hydro Power Stations at Balimela, Burla, Upper Kolab, Mukhiguda, Rengali & Chiplima in the district of Malkanagiri, Sambalpur, Koraput, Kalahandi, Angul & Sambalpur respectively. The address of the Company 's Registered Office is at Vani Vihar Chhak, Janpath, Bhoi Nagar Bhubaneswar, Odisha, 751022 India. Besides, operating Hydro Power Stations of its own, the OHPC also operates one Hydro Power Project as a Joint Venture i.e., Machhakund Joint Hydro Electric Project with the APGENCO. Further, OHPC is also having Joint Venture / Associates / Subsidiaries where financial statements are consolidated as per the provisions of Companies Act 2013. Upon generation of the Hydro Power, the substantial powers generated are sold to GRIDCO as per Power Purchase Agreement (PPA) and 5 MW of Hydro power sold to Chhatisgarh State Power Distribution Company Limited (Known as CSPDCL) from Hirakud bay, as per MoU between Govt. of Odisha & Chhatisgarh Government, erstwhile known as Madhyapradesh Government. The total paid up equity capital of OHPC is entirely held by Government of Odisha. OHPC prepares it's financial statements as per the requirement to the provisions of the Companies Act, 2013, so also the requirement of OERC. As per the guideline issued by the Department of Public Enterprises, Govt. of Odisha, OHPC is declared as a Gold Rated State PSU.

1.1 Significant Accounting Policies

Summary of the significant accounting policies for the preparation of financial statements as given below have been applied consistently to all periods presented in the financial statements. These accounting policies are formulated in a manner that results in financial statements containing relevant and reliable information about the transactions, other events and conditions to which they apply. These policies need not be applied when the effect of applying them is immaterial.

Up to March 31, 2015, Property, Plant and Equipment, Capital Work in Progress, Intangible Assets and Investment Property were carried in the Balance Sheet in accordance with Indian GAAP. The Company had elected to avail the exemption granted by IND AS 101, "First time adoption of IND AS" to regard those amounts as the deemed cost at the date of transition to IND AS (i.e. as on April 1, 2015).

Basis of preparation of financial statements

1.2 Statement of Compliance

These Consolidated financial statements are prepared to comply in all material aspects in accordance with Indian Accounting Standards (Ind AS) and the provisions of the Companies Act, 2013 ('Act') (to the extent notified). The Ind AS are prescribed under Section 133 of the Act read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016 and other relevant provisions of the Act.

1.3 The Consolidated Financial Statements comprise individual financial statements of Odisha Hydro Power Corporation Limited, its subsidiaries and jointly controlled entities as on March 31, 2023. Control exists when the parent has power over the entity, is exposed, or has rights, to variable returns from its involvement with the entity and has the ability to affect those returns by using its power over the entity. Power is demonstrated through existing rights that give the ability to direct relevant activities, those which significantly affect the entity's returns. Subsidiaries are consolidated from the date control commences until the date control ceases. The Consolidated Financial Statements have been prepared on the following basis:

- i) The consolidation of accounts of the Company with its subsidiaries has been prepared in accordance with (Ind AS) 110 - Consolidated Financial Statements. The financial statements of the parent and its subsidiaries are combined on a line by line basis and intra group balances, intra group transactions and unrealized profits or losses are fully eliminated. Ind AS 12 - Income Taxes applies to temporary differences that arise from the elimination of profits and losses resulting from intra group transactions. The consolidated financial statements are prepared by adopting uniform accounting policies for like transactions and other events in similar circumstances and are presented to the extent possible, in the same manner as the parent company's separate financial statements unless stated otherwise.

The carrying amount of the parent's investment in each subsidiary and the parent's portion of equity of each subsidiary are eliminated.

- ii) Investment in Joint Ventures have been accounted under the equity method as per Ind AS 28 - Investments in Joint Ventures.

Under the equity method, an investment in Joint Ventures are initially recognized at cost on the date of the investment, and inclusive of any goodwill/capital reserve embedded in the cost, in the Balance Sheet. The proportionate share of the Group in the net profits / losses as also in the other comprehensive income is recognized in the Statement of Profit and Loss and the carrying value of the investment is adjusted by a like amount. Goodwill relating to the joint venture is included in the carrying amount of the investment and is not tested for impairment individually.

Unrealised gains and losses resulting from transactions between the Group and the joint ventures are eliminated to the extent of the interest in the joint venture.

- iii) The Audited Financial statements of the subsidiary and the jointly controlled entity except OTPCL used in the consolidation are drawn up to the same reporting date as of the Holding Company i.e. up to March 31, 2023.
- iv) Non Controlling Interest's share of profit/loss of consolidated subsidiary for the year is identified and adjusted against the income of the group in order to arrive at the net income attributable to shareholders of the Company.
- v) Non-controlling interests in the net assets of consolidated subsidiary is identified and is presented in the consolidated Balance Sheet separately within equity. Non-controlling interests in the net assets of consolidated subsidiaries consists of:
 - (a) The amount of equity attributable to non-controlling interests at the date on which investment in a subsidiary is made; and
 - (b) The non-controlling interests share of movements in equity since the date parent subsidiary relationship came into existence.

1.4 Companies included in Consolidation

(INR IN LAKHS)

Particulars	Country of Incorporation	Shareholding as on	
		31-Mar-23	31-Mar-22
Green Energy Development Corporation of Odisha Ltd. (GEDCOL) 100%	India	5,032.00	5,032.00
Odisha Coal and Power Limited (OCPL) 49%	India	-	20,871.55
Baitarni West Coal Company Limited (BWCCCL) 33.33%	India	1,000.00	1,000.00
Odisha Thermal Power Corporation Limited (OTPCL) 50%	India	17,220.47	17,220.47
Odisha Power Generation Corporation Limited (OPGC) 44%	India	-	99,778.84
GEDCOL SAIL Power Corporation Limited (GSPCL) 74%	India	740.00	740.00

1.5 Basis of Measurement

The financial statements have been prepared on the historical cost convention and on accrual basis except for the following:

- (a) Certain financial assets and liabilities measured at fair value

- (b) Plan assets of defined benefit obligation

The financial statements are presented in Indian rupees.

1.6 Use of Estimate

The preparation of financial statements in conformity with Ind AS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on a periodic basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

1.7 Functional and Presentation Currency

These financial statements are presented in Indian Rupees (INR), which is the Company's functional currency. All financial information presented in INR has been rounded off to the nearest Lakhs (upto two decimal) for the Company.

1.7 Summary of Significant Accounting Policies

1.8.1 Revenue Recognition

Revenue is recognized on accrual basis as per energy sale bills raised on GRIDCO provisionally subject to reconciliation with GRIDCO & in accordance with Odisha Electricity Regulatory Commission's tariff order. In case of energy sales to CSPDCL, Revenue is recognized as per bills, raised on the basis of rates approved by OERC separately for HHEP, Burla. The energy bill is raised at the feeder point on net exchange basis. Rebates given to GRIDCO as early payment incentives are deducted from the amount of Revenue.

The share of Department of Water Resources, Government of Odisha towards 50% share of Operation & Maintenance Cost of the dam at Upper Indravati Hydro Electric Project, Khatiguda has been recognized as revenue, as the ownership of the dam and appurtenant works of Upper Indravati Hydro Electric Project remains with OHPC.

All other Revenues are accounted for on accrual basis except the following which are accounted for on cash / realization basis due to uncertainty in collection:

- (i) Interest on delayed payment on energy bills paid by GRIDCO.
- (ii) Interest on medical advances.
- (iii) Electricity charges billed to Water Resources Department and other department.
- (iv) Recovery of compensation for loss of energy due to drawl of water by nearby Industrial Units.
- (v) Sale of Scrap.
- (vi) Interest on security deposit with Discoms.

- (vii) Insurance claim and interest on house building advance.
- (viii) Recovery of House Rent.
- (ix) Interest on debt securitisation of GRIDCO dues.
- (x) Revenue from Rooftop is recognized as per contractual terms. Revenue from fee received as Nodal Agency is recognized upon receipt of cash.

Ind AS recognizes revenue on transfer of the control of the goods or services, either over a period of time or at a point of time, at an amount that the entity expects to be entitled in exchange for the goods or services. In order to align with Ind AS 115, the Accounting policy on revenue recognition was reviewed and revised where ever required.

Revenue recognition and Other Income

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured, regardless of when the payment is being made. Revenue is measured at the fair value of the consideration received or receivable net of discounts, taking into account contractually defined terms and excluding taxes or duties collected on behalf of the Government.

Sales of Goods

Revenue from contracts with customers is recognized when control of goods and services is transferred to the customers at an amount that reflects the consideration to which company expects to be entitled in exchange for those good and services.

All revenue from the sale of goods is recognized at a point in time and revenue from services is recognized over-time

No revenue is recognized if there are significant uncertainties regarding recovery of the amount due, associated costs or the possible return of goods.

1.8.2 Other Income

Interest Income

For all debt instruments measured either at amortised cost or at fair value through other comprehensive income, interest income is recorded using the effective interest rate (EIR). EIR is the rate that exactly discounts the estimated future cash payments or receipts over the expected life of the financial instrument or a shorter period, where appropriate, to the gross carrying amount of the financial asset or to the amortised cost of a financial liability.

Dividend Income

Dividend income is recognised when the Company's right to receive the payment is established, which is generally when shareholders approve the dividend.

1.8.3 Property, Plant and Equipment

i) Recognition and Measurement

An item of PPE is recognised as an asset if it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

Items of property, plant and equipment are measured at cost less accumulated depreciation/amortization and accumulated impairment losses. Cost includes expenditure that is directly attributable for bringing the asset to the location and condition necessary for its intended use.

Expenditure incurred on renovation and modernization of PPE on completion of the originally estimated useful life of the power station resulting in increased life and/or efficiency of an existing asset, is added to the cost of the related asset. PPE acquired as replacement of the existing assets are capitalized and its corresponding replaced assets removed/retired from active use are derecognized.

Assets over which the Company has control, but created on land not belonging to the Company, are included under Property, Plant and Equipment.

Standby equipment and servicing equipment which meet the recognition criteria of Property, Plant and Equipment are capitalized.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected from its use. Gains and losses on disposal of an item of property, plant and equipment are determined by comparing the proceeds from disposal with the carrying amount of property, plant and equipment. These are included in profit or loss within other gains/ losses.

The residual values, useful lives and methods of depreciation are reviewed at each financial year end and adjusted prospectively.

Fixed assets, which were transferred by Government of Odisha on 01.04.1996 under Transfer Scheme, are stated at transfer price.

The value of Stores & Spares above INR.5.00 lakhs are considered as property, plant & equipment if their useful life is more than one year as per Ind AS-16.

ii) Depreciation

Depreciation has been provided based on life assigned to each asset in accordance with part B of Schedule II of the Companies Act, 2013 as notified by regulatory authorities i.e. Central Electricity Regulatory Commission (CERC) for accounting purpose. Leased assets are amortized on a straight-line basis over the useful life of the asset or the remaining period of lease, whichever is earlier.

Up to financial Year 2002-03, the Corporation was providing depreciation at the rates prescribed by the Electricity (Supply) Act, 1948. However, consequent upon the enactment of the Electricity Act, 2003 and repeal of the Electricity (Supply) Act, 1948, depreciation was provided on straight line method as per the rates prescribed under schedule XIV of the Companies Act, 1956 up to

the financial year 2013-14 and thereafter as per Electricity Act, 2003.

Temporary erections are depreciated fully (100%) in the year of acquisition /capitalization by retaining INR 1/- as WDV.

Assets valuing INR 5000/- or less are fully depreciated during the year in which asset is made available for use with INR. 1/- as WDV.

Leasehold Land is amortized over the period of lease

Where the life and / or efficiency of an asset is increased due to renovation and modernization, the expenditure thereon along with its unamortized depreciable amount is charged prospectively over the revised / remaining useful life.

Spares parts procured along with the Plant & Machinery or subsequently which are capitalized and added in the carrying amount of such item are depreciated over the residual useful life of the related plant and machinery at the rates and methodology notified by CERC.

Software item on being capitalized are depreciated over 06 years, as the rates and methodology notified by Central Electricity Regulatory Commission (CERC).

iii) Subsequent Costs

Subsequent expenditure including cost of major overhaul and inspection is recognized as an increase in the carrying amount of the asset when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

The cost of replacing part of an item of property, plant and equipment is recognised in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The carrying amount of any component recognised as a separated component is derecognised when replaced. All other repairs and maintenance are recognised in profit and loss as incurred. Any written off / back relating to capital assets is added / deleted from the gross block of the concerned capital assets.

iv) Spare Parts

Spares parts (procured along with the Plant & Machinery or subsequently) which meet the recognition criteria are capitalized. The carrying amount of those spare parts that are replaced is derecognized when no future economic benefits are expected from their use or upon disposal. Other spare parts are treated as “stores & spares” forming part of inventory.

Items of spare parts, stand-by equipment and servicing equipment which meet the definition of property, plant and equipment and having value more than INR 5 Lakhs are capitalized and depreciated on straight line method on prorata basis at the rates specified therein. Other spare parts are carried as inventory and recognized in the income statement on consumption.

v) Incase of GEDCOL :

They are stated at cost less accumulated depreciation and impairment, if any. Cost comprises of

all expenses incurred in bringing the assets to its present location and working condition for intended use and inclusive of incidental expenses relating to acquisition and financing cost capitalized. The Company depreciates property, plant and equipment over their estimated useful life using the straight line method.

Management believes based on a Technical advice, taking in to account the nature of the asset; the estimated usage of the asset, the operating condition of the asset, manufacturer warranties; maintenance support, the Management estimate useful life of the Assets are as follows:

The Management estimate useful life of the Assets are as follows:

Lease Hold Land:	Over the lease period
Solar Power Plant:	25 Years
Office Equipment:	5 Years
Computer Installation (Laptop)	3 Years
Furniture and fixture	10 Years
Electrical Installation:	10 Years

Under the previous GAAP (India GAAP), Freehold land and buildings (property), other than investment property, were carried in the balance sheet on the basis of historical cost. The Company has elected to regard those values of property as deemed cost.

Advance paid towards the acquisition of property, plant and equipment's outstanding at each Balance Sheet date is classified as capital Advances under other non-current assets and the cost of assets not put to use before such date are disclosed under "Capital Work in Progress".

1.8.4 Investment Properties

Property that is held for capital appreciation or for earning rentals or both or whose future use is undetermined is classified as investment property. Items of investment properties are measured at cost less accumulated depreciation / amortisation and accumulated impairment losses. Cost includes expenditure that is directly attributable to bringing the asset to the location and condition necessary for its intended use. Investment properties are depreciated on straight line method on prorata basis at the rates specified therein. Subsequent expenditure including cost of major overhaul and inspection is recognized as an increase in the carrying amount of the asset when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

1.8.5 Intangible Assets and Intangible Assets under Development.

Intangible Assets are stated at cost of acquisition net of recoverable taxes less accumulated amortization /depletion and impairment loss, if any. The cost comprises purchase price, borrowing costs and any cost directly attributable for bringing the asset to its working condition for the

intended use and net charges on foreign exchange contracts and adjustments arising from exchange rate variations attributable to the intangible assets.

1.8.6 Capital Work in Progress

Capital work in Progress is stated at Cost.

Expenditure incurred on assets under construction (including a project) is carried at cost under Capital Work in Progress (CWIP). Such costs comprise purchase price of assets including import duties and non-refundable taxes (after deducting trade discounts and rebates), expenditure in relation to survey and investigation activities of projects, cost of site preparation, initial delivery and handling charges, installation and assembly costs, etc.

Costs including employee benefits, professional fees, expenditure on maintenance and up-gradation of common public facilities, depreciation on assets used in construction of project, interest during construction and other costs that are directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management are accumulated under “Expenditure Attributable to Construction (EAC)” and subsequently allocated on systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects. Net pre-commissioning income/ expenditure is adjusted directly in the cost of related assets.

Capital Expenditure incurred for creation of facilities, over which the Company does not have control but the creation of which is essential principally for construction of the project is accumulated under “Expenditure Attributable to Construction” and carried under “Capital Work in Progress” and subsequently allocated on a systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects, keeping in view the “attributability” and the “Unit of Measure” concepts in IND AS 16- “Property, Plant & Equipment”. Expenditure of such nature incurred after completion of the project, is charged to the Statement of Profit and Loss.

1.8.7 Leases

The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease. The arrangement is, or contains, a lease if fulfilment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in an arrangement.

As a Lessee

A lease is classified on the inception date as a finance or an operating lease. Leases under which the Company assumes substantially all the risks and rewards of ownership are classified as finance leases. Finance leases are capitalised at the lease’s inception at the fair value of the leased property or if lower the present value of the minimum lease payments. Minimum lease payments made under finance leases are apportioned between the finance expense and the reduction of the outstanding liability.

The finance expense is allocated to each period during the lease term so as to produce a constant periodic rate of interest on the remaining balance of the liability.

Leases under which substantially all the risks and rewards of ownership are not transferred to the Company are classified as operating leases. Lease payments under operating leases are recognised as an expense on a straight line basis in the statement of profit and loss over the lease term except where the lease payments are structured to increase in line with expected general inflation.

As a Lessor

Lease payments under operating leases are recognised as an income on a straight line basis in the statement of profit and loss over the lease term except where the lease payments are structured to increase in line with expected general inflation. The respective leased assets are included in the balance sheet based on their nature.

1.8.8 Inventories

Inventories of stores, spares and consumables are valued on the basis of transfer price in respect of inventories transferred from Government on 01.04.1996 and at cost in case of inventories procured thereafter. The methodology for inventory consumption is made as per weighted average cost method.

Scrap is valued at net realisable value.

The amount of any write-down of inventories to net realisable value and all losses of inventories is recognized as an expense in the period in which write-down or loss occurs.

1.8.9 A financial instrument is a contract that gives rise to a financial asset of one entity and a financial liability or equity of another entity.

Financial Asset

i) Initial Measurement

All financial assets are recognised initially at fair value. Transaction costs that are attributable to the acquisition of the financial asset (other than financial assets recorded at fair value through profit and loss) are included in the fair value of the financial assets. Regular way purchase and sale of financial assets are recognised on trade date. Financial assets of the Company include investments in equity shares of subsidiaries, associates, joint ventures and other companies, trade and other receivables, loans and advances to employees and other parties, deposits etc.

ii) Classification and Subsequent Measurement

For the purpose of subsequent measurement, financial assets of the Company are classified in the following categories:

- 1) Financial assets measured at amortised cost
- 2) Financial assets measured at fair value through other comprehensive income
- 3) Financial assets measured at fair value through profit and loss

The classification of financial assets depends on the objective of the business model. Management determines the classification of its financial assets at initial recognition.

Financial Instruments Measured at Amortised Cost:

A financial instrument is measured at amortised cost if both the following conditions are met:

- (a) The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and
- (b) Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

This category is the most relevant to the Company. After initial measurement, such financial assets are subsequently measured at amortised cost using the effective interest rate (EIR) method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included in finance income in the profit and loss. The losses arising from impairment are recognised in the profit and loss. This category generally applies to trade and other receivables, bank deposits, security deposits, cash and cash equivalents, employee and other advances.

Financial Instruments Measured at Fair Value through Other Comprehensive Income (FVTOCI)

A financial instrument shall be measured at fair value through other comprehensive income if both of the following conditions are met:

- (a) the objective of the business model is achieved by both collecting contractual cash flows and selling financial assets
- (b) the asset's contractual cash flow represent SPPI

Financial instruments included within FVTOCI category are measured initially as well as at each reporting period at fair value plus transaction costs. Fair value movements are recognised in other comprehensive income (OCI). However, the Company recognises interest income, impairment losses & reversals and foreign exchange gain/ loss in statement of profit and loss. On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from equity to profit and loss. Interest earned is recognised under the effective interest rate (EIR) model.

Financial Instruments Measured at Fair Value through Profit and Loss (FVTPL)

Fair value through profit and loss is the residual category. Any financial instrument which does not meet the criteria for categorization as at amortized cost or fair value through other comprehensive income is classified at FVTPL.

Financial instruments included within FVTPL category are measured initially as well as at each reporting period at fair value plus transaction costs. Fair value movements are recorded in statement of profit and loss.

All equity investments in scope of Ind-AS 109 are measured at fair value. Equity instruments which are held for trading are classified as at FVTPL. For all other equity instruments, the Company decides to classify the same either as at FVTOCI or FVTPL. Such selection is made on an instrument by instrument basis. The classification is made on initial recognition and is irrevocable.

iii) **Derecognition of financial assets**

A financial asset (or, where applicable, a part of a financial asset or part of a Company of similar financial assets) is primarily derecognised when:

- The rights to receive cash flows from the asset have been transferred, or
- The company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement~ and either (a) the company has transferred substantially all the risks and rewards of the asset, or (b) the company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

Financial Liability

i) **Initial Measurement**

All financial liabilities are recognised initially at fair value net of directly attributable transaction costs. The Company's financial liabilities include loans and borrowings, trade and other payables etc.

ii) **Classification and subsequent measurement**

For the purpose of subsequent measurement, financial liabilities of the Company are classified in the following categories:

- 1) financial liabilities measured at amortised cost
- 2) financial liabilities measured at fair value through profit and loss

Financial Liabilities at Amortized Cost:

Financial liabilities at amortized cost are initially recognized at fair value, and subsequently carried at amortized cost using the effective interest method.

1.8.10 Investments

All equity investments in scope of Ind AS 109 are measured at fair value. Investments in subsidiaries, associates and joint ventures are measured at cost in accordance with Ind AS 27.

1.8.11 Trade Receivables

Trade receivables are recognised initially at fair value and subsequently measured at amortised cost using the effective interest rate method, less provision for impairment using expected credit loss method.

Impairment of Trade Receivables:

Investment has been carried at cost and as per assessment by the company, there is no indication of impairment on such investments. Any changes in assumption may have a material impact on the measurement of the recoverable amount.

1.8.12 Loans and Borrowings

Loans and borrowings are initially recognised at fair value net of transaction costs incurred. Subsequently, these are measured at amortised cost using the effective interest rate ('EIR') method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included as finance costs in the statement of profit and loss.

1.8.13 Trade and Other Payables

These amount represent liabilities for goods and services provided to the Company prior to the end of the financial year which are unpaid. The amounts are unsecured. Trade and other payables are presented as current liabilities unless payment is not due within 12 months after the reporting period. They are recognised initially at their fair value and subsequently measured at amortized cost using the EIR model.

1.8.14 Dividends

Dividends and interim dividends payable to the Company's shareholders are recognised as change in equity in the period in which they are approved by the Company's shareholders and the Board of Directors respectively.

1.8.15 Impairment**a) Financial Assets**

In accordance with Ind AS 109, the Company applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following financial assets:

- a) Financial assets measured at amortised cost e.g. loans, deposits and trade receivables.
- b) Financial assets measured at FVTOCI e.g. investments.

Expected credit losses are measured through a loss allowance at an amount equal to:

- (i) the 12 months expected credit loss (expected credit losses that result from those defaults events on the financial instruments that are possible within 12 months after the reporting date) ;or
- (ii) full time expected credit loss (expected credit loss that results from all possible defaults events over the life time of the financial instruments)

Loss allowance for trade receivable are always measured at an amount equal to life time expected credit losses,

ECL impairment loss allowance (or reversal) recognised during the period is recognised as income/expense in the statement of profit and loss.

As a practical expedient, the Company uses a provision matrix to determine the impairment loss on its trade receivables. The provision matrix is based on historically observed default rates and is adjusted for forward looking estimates. At every reporting date, the historically observed default rates are updated and changes in forward looking estimates are analysed.

b) Non-financial assets

The Company assesses at each reporting date whether there is any objective evidence that a non financial asset or a group of non financial assets is impaired. If any such indication exists, the Company estimates the amount of impairment loss.

An impairment loss is calculated as the difference between an asset's carrying amount and recoverable amount. Losses are recognised in profit and loss. When the Company considers that there are no realistic prospects of recovery of the asset, the relevant amounts are written off. If the amount of impairment loss subsequently decreases and the decrease can be related objectively to an event occurring after the impairment was recognised, then the previously recognised impairment loss is reversed through profit and loss.

In case of expenditure on survey & investigation of projects, if it is decided to abandon such a project, expenditure incurred thereon is charged to the Statement of Profit and Loss in the year in which such decision is taken.

In case a project under survey and Investigation remains in abeyance by the order of appropriate authority/ by injunction of court order, any expenditure incurred on such projects from the date of order/ injunction of court is provided in the books from the date of such order till the period project is kept in abeyance by such order/ injunction. Provision so made is however reversed on the revocation of aforesaid order/ injunction.

The recoverable amount of an asset or cash-generating unit (as defined below) is the greater of its value in use and its fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For the purpose of impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit").

1.8.16 Taxes

Income tax expense comprises current and deferred tax. Current tax expense is recognised in profit and loss except to the extent that it relates to items recognised directly in other comprehensive income or equity, in which case it is recognised in other comprehensive income or equity.

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognised using the balance sheet method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity, or on different tax entities, but they intend to settle current tax liabilities and assets on a net basis or their tax assets and liabilities will be realised simultaneously.

Deferred tax is recognised in profit and loss except to the extent that it relates to items recognised directly in other comprehensive income or equity, in which case it is recognised in other comprehensive income or equity.

A deferred tax asset is recognised to the extent that it is probable that future taxable profits will be available against which the temporary difference can be utilised. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

1.8.17 Employee Benefits

The Company participates in various employee benefit plans. Post-employment benefits are classified as either defined contribution plans or defined benefit plans. Under a defined contribution plan, the Company's only obligation is to pay a fixed amount with no obligation to pay further contributions if the fund does not hold sufficient assets to pay all employee benefits. The related actuarial and investment risks fall on the employee. The expenditure for defined contribution plans is recognized as expense during the period when the employee provides service. Under a defined benefit plan, it is the Company's obligation to provide agreed benefits to the employees. The related actuarial and investment risks fall on the Company.

Actuarial gains or losses on gratuity, Pension and leave encashment are recognized in other comprehensive income. Further, the profit and loss does not include an expected return on plan assets. Instead net interest recognized in profit and loss is calculated by applying the discount rate used to measure the defined benefit obligation to the net defined benefit liability or asset. The actual return on the plan assets above or below the discount rate is recognized as part of re-measurement of net defined liability or asset through other comprehensive income.

Remeasurements comprising actuarial gains or losses and return on plan assets (excluding amounts included in net interest on the net defined benefit liability) are not reclassified to profit and loss in subsequent periods.

Liability towards Gratuity is made on the basis of actuarial valuation. For meeting the service gratuity liability, the Corporation has taken two group gratuity insurance policy with LIC of India.

The pension and service gratuity liabilities of ex-Hirakud Dam Project employees are accounted for on cash basis.

The pension & leave salary contribution in respect of employees under deputation to the Corporation are accounted for consistently in the year of payment on the basis of demand notice raised by A.G & other PSUs.

1.8.18 Provisions, Contingent Liabilities & Contingent Assets

Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of economic benefits will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, the receivable is recognized as an asset, if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

Contingent liabilities are possible obligations that arise from past events and whose existence will only be confirmed by the occurrence or non-occurrence of one or more future events not wholly within the control of the Company. Where it is not probable that an outflow of economic benefits will be required, or the amount cannot be estimated reliably, the obligation is disclosed as a contingent liability, unless the probability of outflow of economic benefits is remote. Contingent liabilities are disclosed on the basis of judgment of the management/independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

The liabilities, which could not be ascertained at the time of transfer of Assets & Liabilities by Government of Odisha on 01.04.1996 are accounted for as and when settled.

Contingent assets are possible assets that arise past events and whose existence will be compared only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Corporation. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgement of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

1.8.19 Cash and Cash Equivalents

Cash and cash equivalents in the Balance Sheet comprise cash at banks and on hand and short-term deposits with a maturity of three months or less, which are subject to an insignificant risk of changes in value. For the purposes of the cash flow statement, cash and cash equivalents include cash on hand, in banks and demand deposits with banks are considered part of the Company's cash management system.

1.8.20 Foreign Currency Transactions

The Company's financial statements are presented in INR which is also the functional currency of the Company.

Foreign currency transactions are recorded on initial recognition in the functional currency using the exchange rate at the date of the transaction. At each balance sheet date, foreign currency monetary items are reported using the closing exchange rate. Exchange differences that arise on settlement of monetary items or on reporting at each balance sheet date of the Company's monetary items at the closing rate are recognised as income or expenses in the period in which they arise.

Non-monetary assets and liabilities denominated in foreign currencies that are measured at fair value are retranslated to the functional currency at the exchange rate at the date that the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the transaction.

The Foreign Exchange fluctuation loss / gain in respect of the foreign currency loan relating to Projects after capitalisation is debited / credited to statement of profit & loss.

Recovery of foreign exchange fluctuation loss raised to GRIDCO is accounted for on the basis of actual realisation.

1.8.21 Borrowing Cost

Borrowing costs that are directly attributable to the acquisition, construction or erection of qualifying assets are capitalised as part of cost of such asset until such time that the assets are substantially ready for their intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use or sale.

When the Company borrows funds specifically for the purpose of obtaining a qualifying asset, the borrowing costs incurred are capitalized. When Company borrows funds generally and uses them for the purpose of obtaining a qualifying asset, the capitalization of the borrowing costs is computed based on the weighted average cost of general borrowing that are outstanding during the period and used for the acquisition of the qualifying asset.

Capitalisation of borrowing costs ceases when substantially all the activities necessary to prepare the qualifying assets for their intended uses are complete. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing costs include exchange differences arising from foreign currency borrowings to the extent that they are regarded as an adjustment to interest costs.

All other borrowing costs are recognised as an expense in the year in which they are incurred.

1.8.22 Earnings per Share (EPS)

Basic earnings per share is calculated by dividing the net profit attributable to equity share holders by the weighted average number of ordinary shares in issue during the year.

1.8.23 Statement of Cash Flow

Statement of cash flows is prepared in accordance with the indirect method prescribed in Ind AS -7 'Statement of cash flows'.

1.8.24 Government Grants

The benefits of a government loan at a below market rate of interest is treated as Government Grant. The loan is initially recognised and measured at fair value and the government grant is measured as the difference between the initially recognized amount of the loan and the proceeds received. The loan is subsequently measured as per the accounting policy applicable to financial liabilities and government grant is recognized initially as deferred income and subsequently in the Statement of Profit and Loss on a systematic basis over the useful life of the asset.

Monetary grants from the government for creation of assets are initially recognised as deferred income when there is reasonable assurance that the grant will be received and the company will comply with the conditions associated with the grant. The deferred income so recognised is subsequently amortised in the Statement of Profit and Loss over the useful life of the related assets.

Government grant related to income is recognised in the Statement of Profit and Loss on a systematic basis over the periods in which the entity recognises as expenses the related costs for which the grants are intended to compensate.

1.8.25 Compensation from Third Parties

Impairments or losses of items, related claims for payments of compensation from third parties including insurance companies and any subsequent purchase or construction of assets/inventory are separate economic events and are accounted for separately.

Compensation from third parties including from insurance companies for items of property, plant and equipment or for other items that were impaired, lost or given up is included in the Statement of Profit and Loss when the compensation becomes receivable. Insurance claims for loss of profit are accounted for based on certainty of realisation.

1.8.26 Material Prior Period Errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated unless it is impracticable, in which case, the comparative information is adjusted to apply the new accounting policy prospectively from the earliest date practicable.

Prior Period Expenses / income of items of INR 1000.00 Lakhs and below are debited / credited to respective heads of account.

1.8.27 Current versus Non-Current Classification

The Company presents assets and liabilities in the balance sheet based on current/ non-current classification.

- (a) An asset is current when it is:
 - (i) Expected to be realised or intended to be sold or consumed in the normal operating cycle

- (ii) Held primarily for the purpose of trading
- (iii) Expected to be realised within twelve months after the reporting period, or
- (iv) Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current

(b) A liability is current when:

- (i) It is expected to be settled in the normal operating cycle.
- (ii) It is held primarily for the purpose of trading.
- (iii) It is due to be settled within twelve months after the reporting period, or
- (iv) There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current

(c) Deferred tax assets and liabilities are classified as non-current assets and liabilities.

1.8.28 Recent Accounting Development

Ministry of Corporate Affairs (“MCA”) notifies new standard or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. On March 31, 2023, MCA amended the Companies (Indian Accounting Standards) Rules, 2015 by issuing the Companies (Indian Accounting Standards) Amendment Rules, 2023, applicable from April 1, 2023, as below:

Ind AS 1- Presentation of Financial Statements

The amendments require companies to disclose their material accounting policies rather than their significant accounting policies. Accounting policy information, together with other information, is material when it can reasonably be expected to influence decisions of primary users of general purpose financial statements. The Company does not expect this amendment to have any significant impact in its financial statements.

Ind AS 12 - Income Taxes

The amendments clarify how companies account for deferred tax on transactions such as leases and decommissioning obligations. The amendments narrowed the scope of the recognition exemption in paragraphs 15 and 24 of Ind AS 12 (recognition exemption) so that it no longer applies to transactions that, on initial recognition, give rise to equal taxable and deductible temporary differences. The Company is evaluating the impact, if any, in its financial statements

Ind AS 8 - Accounting Policies, Changes in Accounting Estimates and Errors

The amendments will help entities to distinguish between accounting policies and accounting estimates. The definition of a change in accounting estimates has been replaced with a definition

of accounting estimates. Under the new definition, accounting estimates are “monetary amounts in financial statements that are subject to measurement uncertainty”. Entities develop accounting estimates if accounting policies require items in financial statements to be measured in a way that involves measurement uncertainty. The Company does not expect this amendment to have any significant impact in its financial statements.

1.8.29 Others

- (i) Liabilities for Goods in transit / capital works executed but not certified are not provided for, pending inspection & acceptance by the Corporation.
- (ii) Dam maintenance cost for the current year has been made based on the bills submitted by DOWR on provisional basis.
- (iii) Expenditures up to DPR for new projects are charged to P & L A/c (Survey and investigation) and thereafter where the new projects seems to be viable are capitalized.
- (iv) Corporate Office income over expenditure is allocated among the generating units on the basis of sales turn over ratio.
- (v) ‘EMD/ SD of the suppliers/ contractors remained unclaimed beyond 3 years at the reporting date is written back after proper verification. However, if any contractor / supplier claims EMD / Security deposit in future shall be released after proper verification and booked to concerned expenditure in the year of refund.
- (vi) The amount paid under CSR head shall be booked in the year of payment.

1.8.30 Previous year figures / opening balances have been regrouped or rearranged / re-casted wherever necessary.

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial statement for the year ended 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

2. Property, Plant & Equipment

(INR IN LAKHS)

S. No.	Description	Gross Block			Depreciation				Net Block			
		As to 01.04.2022	Additions	Transfer/ Adj	As at 31.03.2023	Upto 31.03.2022	For the Year	Adjustment	Deletion	Up to 31.03.2023	As at 31.03.2023	As at 31.03.2022
1	Land	12,004.09	422.40	-	12,426.49	230.11	35.85	-	-	265.96	12,160.53	11,773.98
2	Power House Civil Work	14,811.40	13.35	-	14,824.75	9,285.70	1,330.22	0.01	-	10,615.93	4,208.82	5,525.70
3	Power House Electric											
	Mechanical Work	106,904.82	10,960.80	(787.74)	117,077.88	39,954.92	5,128.16	10.62	310.72	45,404.42	71,673.46	66,949.90
4	Civil Building/ Township	14,957.80	122.27	(0.51)	15,079.56	7,349.11	1,048.51	(0.00)	-	8,397.62	6,681.94	7,608.69
5	Vehicles	366.64	-	-	366.64	117.42	25.21	0.00	0.00	142.63	224.01	249.22
6	Furniture & Fixtures	180.67	32.84	(0.03)	213.48	65.81	12.29	0.34	-	78.44	135.04	114.86
7	Office Equipment	646.85	32.26	(4.92)	674.19	271.92	63.56	0.09	(2.76)	332.81	341.38	374.93
8	Misc. Assets	300.78	137.96	-	438.74	142.35	17.99	(0.00)	-	160.34	278.40	158.43
9	Electric Installation	550.35	33.49	(48.47)	535.37	167.48	31.18	(0.25)	(33.44)	164.97	370.40	382.87
10	Water Supply Installation	519.27	27.30	(0.19)	546.38	240.11	34.47	(0.00)	-	274.58	271.80	279.16
11	Solar Power Plant	14,697.83	1,276.63	-	15,974.46	3,267.35	598.14	-	-	3,865.49	12,108.97	11,430.48
12	Training Course Equipment	29.14	4.00	(3.39)	29.75	9.58	1.79	2.14	(3.03)	10.48	19.27	19.56
	Total	165,969.64	13,063.30	(845.25)	178,187.69	61,101.86	8,327.37	12.95	271.49	69,713.67	108,474.02	104,867.78

a. (i) Land consists of those transferred from the erstwhile OSEB / State Govt. to the Corporation with effect from 1st April 1996 and procurement of Industrial land from IDCO for construction of training centre and staff quarters. In case of UIHEP, land consists of transfer value of land and reservoir from State Govt. as on 01.04.1996 and subsequent additions at cost after 01.04.1996 to the date of Balance Sheet. In case of Balimela HEP, leasehold lands are still in the name of OSEB. The title deeds of all the lands are yet to be registered in favour of the Company. The company is in the process of identifying leasehold and freehold land separately.

(ii) An amount of INR 33.23 Lakhs has been amortised during the year for leasehold land, Out of which INR 17.05 Lakhs is relates to OHPC Corporate Office held since 16.01.2012 & such amortisation has been made considering the lease period of 90 years.

(iii) Title deeds of the immovable properties consisting of 94.59 acres freehold land and 4.78 acres leasehold land of UKHEP, Bariniput and OHPC Corporate Office respectively are registered in the name of OHPC.

b. (i) The fixed assets registers are maintained on the basis of transfer price of the assets from State Govt. and at cost in respect of the assets procured after the date of transfer.

(ii) The value of fixed assets does not include the value of building and equipment gifted by DFID for the OHPC Training Centre.

(iii) The value of fixed assets includes cost of machinery & vehicles declared surplus / obsolete for which necessary verification and fixing of upset price is in process. Necessary accounting treatment will be made in the subsequent period after final disposal of the same.

(iv) As per the Accounting Policy No. 1.8.1(v), Scrap Sale is recognised as Cash basis.

(v) Quantity despatch/ income on scrap sales recognised as INR 405.51 Lakhs during current Financial Year & balance amounting to INR 2912.36 Lakhs to be despatch during subsequent year.

c. (i) In case of GEDCOL, Company has acquired Lease hold Land from IDCO, measuring AC 152.324 valuing INR 852.12 Lakhs vide Lease agreement dated 10th October 2014 & 03rd December 2014 for AC 109.494 & AC 42.83 respectively.

(ii) Leasehold land has been amortised over a lease period of 64 years w.e.f 10.10.2014 & 03.12.2014 for AC 109.494 & AC 42.83 respectively.

(iii) INR 940.43 Lakhs was paid to IDCO towards administrative charges for allotment of Ac.1420.30 acre land in Boudh & Sambalpur for implementation of 275MW (Phase-I) Solar Park in Odisha.

d. Additional disclosure to Property, Plant & Equipment (PPE): **Referred to Annexure-I (A & B)**

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial Statements for the year ended 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS)

Note	Particulars	As at 31st March 2023	As at 31st March 2022
		Per Ind AS	Per Ind AS
3	Capital Work-in-Progress		
	(i) Capital Work-in-Progress- Tangible		
(a)	Building	868.25	23.30
(b)	Road, Bridge, Culvert & Other Civil Works	29.47	29.47
(c)	Plant & Machinery (Generation)	4,589.89	5,791.56
(d)	Hydr. Works, Dams, Tunnels & Pen Stock	182.96	182.96
(e)	Substation Equipments	-	401.75
(f)	Electrical Installations	0.23	-
(g)	Capital WIP-PSHEP	2,280.58	2,280.58
(h)	Sindol Project	28.78	28.78
(i)	Office Building	6,000.00	4,000.00
(j)	Staff Quarters	272.28	-
(k)	Gedcol CWIP	1,770.95	2,710.33
(l)	Kharag HEP	216.33	216.33
(m)	Pump Storage (Indravati)	430.55	430.55
(n)	Training Centre (Hostel)	545.23	99.86
		17,215.50	16,195.47
	Less Provison for Loss on Impairment (Sindol-1 Project)	28.78	28.78
	Less: Provison for Loss on Impairment (PSHEP-Kalimela)	2,280.58	-
		14,906.14	16,166.69
	(ii) Intangible Asset under Development		
	ERP	43.44	43.44
		43.44	43.44
	Additional Disclousre to Capital Work-in-Progress (CWIP): Refer Annexure-II (A-D) In respect of GEDCOL: (i) Capital Work in Progress expenditure to the tune of INR 399.03 Lakhs has been adjusted with deferred income(Govt Grant) in respect of PFR of SHEP projects due to the permanent suspension of works.(ii) 8MW Solar Project at 5 location inside Odisha.(New		

	<p>Bolangir- 2MW, Manamunda-2MW, Jayanagar-2MW, Mukhiguda-1MW, Baripada- 1MW). Out of which the 2MW solar project at Manamunda has been commissioned on 18.04.2022 and 1MW solar project at Mukhiguda has been commissioned on 22.11.2022.</p> <p>Non-Current Financial Asset</p>		
4	Non Current Investments		
	Investments in Equity Instruments;		
A.	Subsidiary Companies - Unquoted		
(a)	<p>Green Energy Development Corporation of Odisha Ltd. (GEDCOL)</p> <p>(A 100% subsidiary company of OHPC)</p> <p>503,200 fully paid equity shares of INR 1000/-each</p>	-	-
B.	In Joint Ventures		
(a)	<p>Odisha Thermal Power Corporation Limited (OTPC)</p> <p>(A Joint Venture Company between OMC & OHPC 50% each Share Holding)</p> <p>17,22,047 shares of INR 1000/- each</p>	16,707.85	16,765.66
(b)	<p>Baitarni West Coal Company Limited (BWCC)</p> <p>(A Joint Venture Company between OHPC, GPCL & KSEB with 1/3 each Share Holding)</p> <p>100,000 Shares of INR 1000/- each</p>	1,153.54	1,125.80
(c)	<p>Odisha Coal & Power Limited (OCPL)</p> <p>(A Joint Venture Company between OHPC & OPGC with 49% share of OHPC & 51% Share of OPGC. OCPL was sold on 30/12/2022 for consideration of INR 22585.51 Lakhs against Purchase Consideration of INR 20871.56 Lakhs)</p> <p>(Previous year holding was 20,87,15,500 share of INR 10 each)</p>	-	28,018.25
(d)	<p>GEDCOL SAIL Power Corporation Limited (GSPCL)</p> <p>(A Joint Venture Company between GEDCOL & SAIL holding 74% & 26% respectively) 7,40,000 fully paid Equity Share of INR 10/- each</p>	742.91	744.17
(e)	<p>Odisha Power Generation Corporation Limited (OPGC)</p> <p>(A Joint venture company between OHPC & Govt. of Odisha with 49% share)</p> <p>89,30,237 shares of INR.1000/- each</p> <p>(Including Transaction Cost of INR 10,476.47 Lakhs towards acquisition of the then 49% share of OPGC on behalf of Govt. Of Odisha) OPGC was sold on 30/12/2022 for consideration of INR 1,22,905.56 lakhs against Purchase Consideration of INR 99,778.84 lakhs).</p>	-	91,901.92
		18,604.30	138,555.80

5	(a) Aggregate amount of quoted investments and market value thereof;		
	(b) Aggregate Amount of Unquoted Investments;	18,604.30	138,555.80
	(c) Aggregate Amount of Impairment in Value of Investments.		
	TRADE RECEIVABLES - FINANCIAL ASSET		
	Unsecured , considered good		
6	Sundry Debtor for Sale of Power	3,472.17	2,168.54
	Sundry Debtor for Others	6.96	6.96
	Less : Provision for doubtful Trade receivables > 1 Year	(6.96)	(6.96)
		3,472.17	2,168.54
	Additional Disclosre to Trade Receivable: Refer to Annexure-III (A & B)		
7	Loans		
	Security Deposits		
	Unsecured , considered good	34.88	36.56
		34.88	36.56
	Others		
	(i) Debt Securitization of GRIDCO Dues	63,330.99	66,669.96
	(ii) Balance with Bank in deposit accounts (More than 12 months)	24,700.00	1,592.00
	(iii) Held as margin money in Fixed Deposit (More than 12 months)	7,173.44	8,552.71
		95,204.43	76,814.67
	The GRIDCO dues of INR 61,900.00 Lakhs as on 31.03.2013 had been securitized at simple interest of 8% which should be repaid by GRIDCO within 10 years including 3 years moratorium period and installments start from April 2017. Meanwhile, Deptt. of Energy, GoO has issued a letter to GRIDCO regarding settlement of Securitization dues of OHPC Ltd. and directed to GRIDCO for acceptance of proposal, which GRIDCO accepted the proposal. In response to which, GRIDCO proposed for INR10,000.00 Lakhs full & final settlement against interest of INR 15,292.92 Lakhs to OHPC. However, the Board of Directors at their 167th meeting held on 30.06.2022, has not agreed for the proposal of GRIDCO for an interest rate @ SBI FD rate and stick to the proposal of DoE, GoO. Subsequently, two joint meetings were held between OHPC and Gridco on 28.10.2022 and 20.12.2022 to arrive at an amicable settlement of securitised dues. Gridco filed the petition No.35/2023 before OERC. In the interim order dated 23.05.2033, OERC directed Energy Department for amicable resolution of the matter prior to next hearing and after detail deliberation, the following was agreed upon.		

	<p>1. The outstanding interest up to 31.03.2021 amounting to INR 15,292.92 Lakhs to remain unaltered.</p> <p>2. The principal amount of INR 61,900.00 Lakhs shall carry s.i @6% per annum w.e.f. 01.04.2021</p> <p>3. Total interest outstanding up to June-23 amounting to INR 23,649.42 Lakhs (i.e INR 15,292.92 Lakhs up to 31.03.2021 and INR 8,356.50 Lakhs from 01.04.2021 to 30.06.2023 @6% P.a) shall be paid by GRIDCO in 18 Monthly instalment w.e.f. July 2023.</p> <p>4. The principal amounting to INR 61,900.00 Lakhs along with interest shall be paid by GRIDCO in 72 equated monthly instalments from July 2023.</p> <p>OHPC has pledged (iii) (a) Fixed deposit of INR 5,173.44 Lakhs with HDFC, Jharpada Branch towards margin money for opening of Letter of Credit in favour of M/s Voith Hydro Pvt. Limited towards R & M work of HHEP, Burla and CHEP, Chiplima. (c) Fixed deposit of INR 2,000.00 Lakhs with Axis Bank, Saripur Branch towards margin money for opening of Letter of Credit in favour of M/s Voith Hydro Pvt. Limited towards R & M work of UIHEP, Indravati.</p>		
8	Other Non - Current Assets		
(a)	Capital Advances		
	Unsecured, considered good	2,840.54	2,112.13
	PSHEP-Kalimela	12.52	12.52
(b)	Advances Other than Capital Advances		
	Advance to Supplier	-	0.45
		2,853.06	2,125.10
	Less Provison for PSHEP-Kalimela	12.52	-
		2,840.54	2,125.10
9	Inventories		
	(Valued at Cost)		
(a)	Stores and Spares	6,939.31	5,585.87
(b)	Unserviceable Inventory	124.17	-
(c)	Inventory in Transit	-	-
	- stores & spares	-	-
	Less : Provision for Loss of Inventory	(268.07)	(239.44)
		6,795.41	5,346.43
	Current Financial Asset		

10	Trade Receivable		
(a)	Outstanding for a period exceeding six months from due date of payment Unsecured, Considered Good	75.74	487.35
		75.74	487.35
(b)	Outstanding for a period less than six months from due date of payment Unsecured , considered good	6,723.39	8,016.07
		6,723.39	8,016.07
		6,799.13	8,503.42
	Additional Disclosre to Trade Receivable: Refer to Annexure-III (A & B)		
11	Cash and Cash Equivalents		
(a)	Balances with Banks		
	(i) Balance with Bank in Deposit Accounts	13,385.68	14,598.20
	(ii) Other Bank Balance	4,931.97	59,849.69
(b)	Cash in Hand	1.97	2.72
(c)	Others		
	(i) Postal Orders & Stamps	0.19	0.31
	(ii) Remittance in transit	-	-
		18,319.81	74,450.92
12	Bank Balance other than Cash and Cash Equivalents		
	(i) Balance with Bank in deposit accounts (3 Month to 12 months)	185,098.42	42,707.00
	(ii) Held as margin money in Fixed Deposit	4,533.96	6,400.22
		189,632.38	49,107.22
	OHPC has pledged (ii)(a) Fixed deposit of INR 2,711.32 Lakhs (Incl. of accrued Interest) with Punjab & Sind Bank, Ashok Nagar Branch, Bhubaneswar towards its 1/3rd share of margin for facilitating the JV company BWCCCL to provide BG of INR 7,500.00 Lakhs in favour of Ministry of Coal, Govt. of India. (b) Fixed deposit of INR 1,822.64 Lakhs with ICICI Bank, Saheed Nagar Branch towards margin money for opening of Letter of Credit in favour of M/s Voith Hydro Pvt. Limited towards R & M work of UIHEP, Indravati.		
	In case of GEDCOL, Fixed deposit kept with Andhra Bank for INR 10.00 Lakhs & Union Bank of India for INR 4.20 Lakhs have been pledged as security deposit for issuance of Bank Guarantee in favour of EIC (Elec)-cum-PCEI, Bhubaneswar towards Jambhira & Kanpura SHEP.		

13	Loans		
(a)	Security Deposits		
	Unsecured, considered good	-	-
	Deposit with Others	1,253.46	433.34
(b)	Loans to related parties		
	Unsecured, considered good		
	GEDCOL(100% subsidiary Company)	-	-
	<i>(receivable with interest @ FD rate in the month of Drawl +1%)</i>		
	OCPL (49% Joint Venture Company)	-	-
	<i>(receivable with interest @ FD rate in the month of Drawl +1%)</i>		
		1,253.46	433.34
14	Others		
	Claims Receivables	2,692.52	4,616.74
	Receivable from GRIDCO on Machhakund	1,399.38	2,569.71
	Dam Share Receivable from W.R.Department on accounts of Indravati	6,201.80	5,121.75
	Interest Accrued but not due on Bank Deposit	6,072.21	935.63
	Interest Receivable from Others	111.05	37.70
	Other Receivable from Staff	1.22	1.02
		16,478.18	13,282.55
15	Other Current Assets		
	Capital Advanes		
	Unsecured, considered good	941.67	860.54
	Advances other than Capital Advances		
(a)	Other Advances		
	(i) Advance to Suppliers	789.42	313.53
	(ii) Advance to Contractors	3,487.01	2,224.85
	(iii) Advance to Others	152.42	61.62
	(iv) Advance to Staffs	266.71	262.88
(b)	Other Advances		
	(i) Advance Income Tax (TDS)	11,425.64	11,692.35
	(ii) Advance Income Tax	-	393.41
	(iii) Advance Income Tax (TCS)	10.83	10.73
	Others		
	(i) OHPC Rehabilitation Assistance Trust Fund	0.10	0.10
	(ii) Pre-Paid Expenses	292.66	195.12
	(iii) Other Misc. Asset	64.62	5.34
	(iv) Other Receivable from Staff	-	1.42

	(v) OHPC Gratuity Fund	51.88	43.06
	(vi) Assets Held for Sale	306.77	-
	(vii) Unservicable Goods/ Obsolete Assets	45.21	-
		17,834.94	16,064.95
	Asset Held For Sale:		
	a. Plant and equipment and Other assets (Office equipment, vehicles, furniture and fixtures, etc.) have been identified for disposal due to replacement/ obsolescence of assets which happens in the normal course of operations. b. These assets are expected to be disposed off within the next twelve months.		
16	Equity Share Capital		
(a)	Authorized Share Capital		
	Equity Shares of INR 1000/- each (Nos)	200.00	200.00
	Equity Shares of INR 1000/- each (INR)	200,000.00	200,000.00
(b)	Issued, Subscribed and Fully Paid-up		
	Equity Shares of INR 1000/- each (Nos)	83.32	83.32
	Equity Shares of INR 1000/- each (INR)	83,319.07	83,319.07
		83,319.07	83,319.07
(c)	Reconciliation of Shares at the beginning and at the end of reporting period (Issued)		
	Equity Shares		
	At the beginning of the year in Nos	83.32	83.32
	Issued during the year in Nos	-	-
	Outstanding at the end of the year in Nos	83.32	83.32
	Equity Shares		
	At the beginning of the year in INR	83,319.07	83,319.07
	Issued during the year in INR	-	-
	Outstanding at the end of the year in INR	83,319.07	83,319.07
(d)	Shares held by each Share Holder holding more than 5 % Shares		
	Governor of Odisha represented by DoE (Nos) % of holding	100%	100%
(e)	Shares issued for consideration other than Cash (last five years)		
(f)	Terms/rights attached to Equity Shares		
	The company has only one class of equity shares having par value of INR 1,000 per share. 100% of the shares are held by Government of Odisha represented by DoE.		
(g)	Share holding of Promoters as at 31st March 2022		
	Promotor Name No of shares % of Total share % Changed During the year		
	Governor of Odisha 8331901 99.9999% Nil		

17	Share holding of Promoters as at 31st March 2021		
	Promotor Name No of shares % of Total share % Changed During the year		
	Governor of Odisha 8331901 99.9999% Nil		
(i)	Other Equity		
	Other Reserves		
	(a) Capital Reserve		
	Balance as per last financial Statements-Dam Sharing Reserve	10,000.00	10,000.00
	Add: Transfer from surplus balance in Profit & Loss	-	-
	Closing Balance	10,000.00	10,000.00
	Reserves representing unrealized Gains / Losses		
	(a) Equity instruments through Other Comprehensive Income	-	-
	Less: Deferred Tax	-	-
	(b) Remeasurements of the net defined benefit plans	(25,419.11)	(23,197.93)
	Add: During the year	(386.55)	(2,802.44)
	Less: Deferred Tax (OCI)	97.29	705.32
	(iii) Share of Profit / (Loss) of Equity Accounted investees		
	(Net of Taxes) (OCI) Reversal During the year	101.71	(124.06)
	Closing Balance	(25,606.66)	(25,419.11)
(ii)	Retained Earnings		
(a)	Surplus at the beginning of the year	144,612.95	131,926.07
	Add : Profit for the year	41,200.70	12,859.80
	Add : Profit or loss on JV (sale in current year) accounted previously (OHPC Share in OPGC & OCPL)	628.51	-
	Less : Dividend Paid	(4,558.68)	(172.92)
	Less : Tax on Dividend	-	-
	Less : Deferred Tax Liabilities not charged in previous years	-	-
	Prior year Income/ Expenses	-	-
		181,883.48	144,612.95
	Total	166,276.82	129,193.84
	Non - Current : Financial Liabilities		
18	Borrowings		
	Term Loans		
	From Other Parties - Unsecured		
	Indian Rupee Loan from Government of Odisha		
(a)	UIHEP- TL (1)	9,939.90	12,962.90
	As per Dept. of Energy, Govt. of Odisha order No.3060 dtd.31.03.2015 and subsequent DoE Notification No.5843		

	<p>dtd.03.07.2015 the total loan of INR 82,146.90 Lakhs is divided into two parts i.e. INR 29,885.00 Lakhs as equity included in Note-16 and balance of INR 52,261.90 Lakhs as loan with 7% interest payable w.e.f. 01.04.2006. This loan is payable in 15 equal annual instalments w.e.f. 2010-11 with 4 years moratorium. OHPC, out of the said loan amount of INR 52,261.90 Lakhs, repaid INR 39,299.00 Lakhs till 31.03.2023 & balance loan amount of INR 9,939.90 Lakhs is shown as above and balance loan amount of INR 3,023.00 Lakhs is shown in Note 23 under borrowings from other parties.</p> <p>There is no default as on balance sheet date in repayment of borrowings and interest will be paid after repayment of principal is over as approved by Hon'ble OERC in tariff order dtd.20.03.2013</p>		
(b)	<p>Loan for Old Project</p> <p>As per Dept. of Energy. Govt. of Odisha order No. 3060 dtd.31.03.2015 and subsequent DoE Notification No.5843 dtd.03.07.2015, the total bond amount of INR 76,620.00 Lakhs issued as per original Notification No.SRO250 dtd.01.04.1996, is now treated as loan @ 7% interest which is payable from the Financial Year 2015-16 & shown accordingly i.e.INR 76,620.00 Lakhs loan as above and INR 37,543.80 Lakhs as interest payable to State Govt. of Odisha is shown at current-other financial liabilities in Note-25(k)</p> <p>Government notification is silent regarding term of repayment of loan, OHPC considers 15 years equal installment as repayment of loan in line with UIHEP loan.</p>	76,620.00	76,620.00
19	<p>Others</p> <p>Security Deposits from Contractors/ Suppliers</p>	86,559.90	89,582.90
		9.06	8.05
		-	
		9.06	8.05
20	<p>Provisions</p> <p>(a)Provision for Leave Salary</p> <p>(b) Provision for Ex-Gratia (06 Month Salary) (Retirement Benefit)</p>	5,762.91	6,250.45
		465.07	369.84
		6,227.98	6,620.29
21	<p>Deferred Tax Liabilities (Net)</p> <p>Deferred Tax Liabilities</p> <p>Deferred Tax Liabilities / (Assets) at the beginning of the year</p>	5,311.95	5,801.77

22	Deferred Tax Liabilities / (Assets) during the year on account of temporary difference	(266.89)	(489.82)
	Deferred Tax Liabilities / Assets at the end of the year	5,045.06	5,311.95
	Other Non Current Liability		
	Grant In Aid- from Government Deferred Income *	16,386.09	17,065.23
		16,386.09	17,065.23
	GRANTS IN AID-FROM GOVERNMENT-DEFERRED INCOME		
	As at the beginning of the year	17,065.23	13,391.57
	Add: Received during the year	3.90	3,736.64
	Less: Related to Statement of Profit and Loss	683.04	62.98
	Balance as at the year end	16,386.09	17,065.23
<p>* Grant includes:-</p> <p>(a) PSDF Grant received during the year was Nil , However interest earned on PSDF deposits upto 31 march 2023 was INR 3.90 Lakhs.</p> <p>(b) Balance Odisha Govt grant related to Pump Storage UIHEP for INR 768.78 Lakhs will be received for DPR cost and IFC payment on actual basis. (Out of Total DPR Preparation fee of INR 974.00 Lakh)</p> <p>In case of GEDCOL:</p> <p>(c) Infrastructure Assistance received from Govt. of Odisha for the period from FY 2014-15 to 2019-20 for INR 6000.00 Lakhs.</p> <p>(d) For Roof Top Project (4 MW), INR 1880.00 Lakhs has been received from Govt. of Odisha. As per project implement agreement dated 30.07.2016 private operator will be entitled for payment of INR 980 Lakhs towards capital subsidy from GEDCOL out of INR 1880.00 Lakhs subject to fulfillment of certain obligations envisages under PIA.</p> <p>(e) For 16.40 MW Solar Capacity Project on un-utilized land available at 8 nos. Grid / Substation of OPTCL and 1 nos. at Mukhiguda Power House of OHPC, GEDCOL has received INR 38.10 Crore from 13th Finance Commission. Out of 16.4MW solar capacity project, GEDCOL awarded contract to Private Developer for execution of 8MW Solar Power Plant in 5 different sites of Odisha.</p> <p>Viability Gap Funding:</p> <p>(f) Govt. of India (GOI) through Ministry of New and Renewable energy (MNRE) has notified guideline to Solar Power developer for setting up of 750MW of Grid connected Solar PV Power Projects</p>			

	under Phase-II Batch-I of the JNN SM. The guideline includes Viability Gap Funding (VGF) support to GEDCOL in order to minimise the impact of tariff on buying utilities for its 20MW Solar Project at Manamunda. As per Agreement executed between Solar Energy Corporation of India (SECI) & GEDCOL, GEDCOL was supposed to get VGF for INR 4,769.96 Lakh & the same was initially debited to VGF receivable under "Other Financial Assets" and credited to deferred income under "Other Non-Current Liabilities". Deferred income reduces by INR 176.66 Lakh in the Current FY 2022-23.		
23	Borrowings		
	From other parties		
	Loans repayable on demand (unsecured)-from Government of Odisha* PSHEP	1,430.00	1,430.00
	Current maturities of Long Term Debt	3,023.00	3,023.00
		4,453.00	4,453.00
	*No interest is payable on PSHEP loan since 01.04.2001 as per the decision of Govt. vide DoE notification dt.29.01.2003 & DoE letter No. 2404 dt. 21.03.2011.		
24	Trade Payables		
	Trade Payables - Due to Others		
	Sundry Creditors for Supply of Materials	1,411.34	1,022.81
	Sundry Creditors for Works	1,083.64	383.77
	Sundry Creditors for Others	38.57	117.02
		2,533.55	1,523.60
	Additional Disclosure to Trade Payable:		
	Refer to Annexure-IV (A & B)		
	In case of GEDCOL:		
	Trade Payables are subject to confirmation. Pending such confirmation, the balance as per books have been taken into account. Trade payables are non-interest bearing.		
	Current : Financial Liabilities		
25	Others		
(a)	Employees Liabilities	17,538.47	16,414.15
(b)	OHPC PF Trust	59.26	23.13
(c)	Liability to Others	13,881.37	11,177.25
(d)	Security Deposit from Contractors / Suppliers	580.99	584.67
(e)	EMD from Contractors / Suppliers	26.12	36.54
(f)	Other Security Deposit	421.76	410.19

(g)	Retention Money / Withheld A/C #	4,134.10	4,346.77
(h)	Payable to APGENCO on Machhakund A/C *	21.84	506.23
(i)	Security Deposit from Employees	4.56	4.47
(j)	Interest Payable on UIHEP Govt. Loan	47,802.18	46,683.17
(k)	Interest on State Government Loan (Old Projects)	42,907.20	37,543.80
		127,377.85	117,730.37
	<p># The withheld amount of INR 873.45 lakh includes a sum of INR 602.00 lakh has been withheld from BHEL (20MW SPV Project at Manamunda), INR 246.21 lakh has been withheld from M/s Azure Power Mercury Pvt Ltd (4MWp BBSR-CTC roof top project, on account of reduction of guaranteed CUF), a sum of INR 25.09 lakh has been withheld from WAPCOS towards LD and a sum of INR 0.15 lakh from Voyants towards LD.</p> <p>The management of 30% share of Government of Odisha in Machhakund Joint Hydro Electric Project was transferred to OHPC vide Department of Energy, Govt. of Odisha Notification No.6052, dt.29.03.97 with effect from 01.04.1997, which was enhanced to 50% share at an additional cost of INR 2,742.00 Lakhs during the FY 2020-21, vide Agreement between Govt, of Odisha, Govt. of Andhra Pradesh, OHPC LTD And APGENCO on Machkund Hydro Electric (Joint) Scheme on dated 23.10.2020 with effect from 21.12.2020. GRIDCO, carved out from erstwhile OSEB and APSEB now APGENCO are the beneficiaries of this project. APGENCO has raised provisional bill towards O & M cost and cost of power for the current year. After reconciliation upto the FY 2015-16 both OHPC & GRIDCO did not agree to pay interest on working capital and accordingly, OHPC considered the O & M Cost and Cost of Power during the current year.</p> <p>*OHPC received an amount of INR 4,026.51 Lakhs in 2022-23 from GRIDCO on account of O&M charges and additional 20% share towards Machhakund. So the amount shown as payable to APGENCO comes to INR 21.84 Lakhs as on 31.03.2023. As the Odisha share of assets and liabilities have not been quantified and transferred to OHPC, the receipts and payments on account of Machhakund Project are not shown in the statement of Profit and Loss account of OHPC.</p>		
	O & M Cost	2,856.18	2,719.72
		2,856.18	2,719.72
26	Other Current Liabilities		
	Advance against Sale of Scrap	87.72	85.75

27	Advance Against Sale of Share	-	50,000.00
		87.72	50,085.75
	INR 50,000.00 lakh has been received from Govt. of odisha during the FY 2021-22 towards advance for transfer of shares held by OHPC Ltd. in OPGC Ltd. The balance amount against transfer of shares shall be released during FY 23 after completion of the due diligence and necessary formalities as per Letter No.-PT2-ENG-HYD-HYDRO-0085-2020/2299/En., dated 16.03.2022 of Deptt. of Energy, Govt. of Odisha.		
	Provisions		
	(a) Provision for Employee Benefits		
	(i) Provision for Arrear Salary	158.35	637.90
	(ii) Provision for Bonus	0.16	0.70
	(iii) Provision for Leave Encashment	1,028.14	900.90
	(iv) Provision for Ex-Gratia (06 Month Salary) (Retirement Benefit)	37.39	50.40
	(b) Other Provisions		
	(i) Provision for Income Tax	306.24	332.09
	(ii) Provision for Others	873.45	1,138.49
	(iii) Provision for Loss of Asset	10.15	10.15
	(iv) Provison for Gratuity	3.25	2.73
		2,417.13	3,073.36

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial Statements for the year ended 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS)

Note	Particulars	As at 31st March 2023	As at 31st March 2022
		Per Ind AS	Per Ind AS
28	Revenue from Operations		
	Revenue from Sale of Electricity	51,395.15	46,589.55
	Other Operating Revenue	293.17	300.15
		51,688.32	46,889.70
29	Other Income		
	Interest on Employees Advances	0.02	0.14
	Interest on Bank Deposits	9,566.11	3,454.36
	Interest on Others	298.23	70.62
	Interest in lieu of DPS from GRIDCO	176.66	1,454.03
	Sale of Tender Paper	55.55	54.26
	House Rent Recovery	37.78	50.57
	Vehicle Charges Recovery	1.35	3.26
	Electricity Charges Recovery–Employees	4.99	5.75
	Electricity Charges Recovery–Contractors	11.32	7.99
	Guest House Charges Recovery	3.98	5.06
	Sale of Scrap	180.58	1,953.29
	Amortization of-GRANT-IN-AID	68.37	62.98
	Other Miscellaneous Receipt	398.27	12.19
	Dividend From Subsidiary /JV / Associates	7,044.01	-
	Recovery from Penalties	35.55	15.19
	Receipt from RTI	0.05	0.07
	Insurance Claim Received	29.00	28.64
	Forfeiture of EMD/SD	62.79	17.07
	Dam Share from DOWR	1,080.05	1,106.72
	Profit On sale of Inventory	0.01	-
	Provisions Written Back	657.25	-
	Profit On sale of Asset	93.75	287.70
	Processing Fees	11.50	3.00
	Reimbursement from GRIDCO on A/C of Income Tax	206.00	3,518.90
		20,023.17	12,111.79

30	Repair & Maintenance Expenses		
	R&M to Plant and Machinery	1,537.30	1,859.12
	R&M to Building	1,197.95	586.24
	R&M to Civil Works	700.14	638.86
	R&M to Hydraulic Works	346.69	275.88
	R&M to Line Cables Networks	74.67	21.61
	R&M to Vehicles	18.27	31.05
	R&M to Furniture & Fixtures	1.08	0.50
	R&M to Office Equipments	8.88	25.30
	R&M to Electrical Installation	166.24	104.00
	R&M to Water Supply Installation	108.58	102.77
	R&M to Substation Equipments	36.73	70.79
	R&M to Dam Maintenance	2,729.99	2,418.95
		6,926.52	6,135.07
31	Operation Expenses		
	Power and Fuel	502.90	516.34
	Insurance Charges	283.40	234.90
	Oil, Lubricant & Consumables	135.22	155.56
	Transportation Charges	0.03	-
	Hire Charges of Vehicles/Machineries	257.18	244.39
	Refreshment(Operation)	2.48	1.85
	Other Operational Expenses	30.82	59.51
	Watch & Ward of Power House	713.85	859.05
	Annual Maintenance Cost	85.44	3.70
		2,011.32	2,075.30
32	Employee Benefits Expense		
	Salaries & Allowances	5,445.15	5,783.80
	Wages & Allowances	5,655.25	5,525.18
	Bonus	0.16	0.21
	Payment to Apprentices & Trainees	127.48	80.93
	Contribution to PF and other Funds	5,298.75	4,551.77
	Employees Welfare Expenses	465.08	560.76
	Other Employee Benefit Expenses	1,908.77	2,431.04
		18,900.64	18,933.69
33	Administrative & General Expenses		
	Rent	116.02	105.48
	Rates and Taxes	11.85	11.90

	License & Regn. Expenses	0.10	0.48
	Fees & Subscriptions	19.00	16.21
	Insurance Charges	8.30	6.50
	Communication Expenses	74.77	53.06
	Travelling & Conveyance Expenses	283.42	246.35
	Printing & Stationery	78.89	61.10
	Bank Charges	0.23	-
	Electricity & Water Charges	159.01	178.95
	Legal Expenses	92.08	66.48
	Professional & Consultancy Charges	30.64	23.38
	Audit Fees & Expenses	58.03	44.39
	Advertisement & Publicity	175.58	79.82
	Training, Seminar & Conference	90.97	45.41
	Office Upkeep & Maintenance	50.52	30.69
	Watch & Ward Charges	288.00	360.42
	Repair & Maintenance Others	0.18	0.17
	Recruitment Expenses	231.52	0.38
	Meeting Expenses	25.13	19.19
	Transit House Expenses	27.87	18.38
	Electrical Accessories	0.38	0.02
	Loss of Assets	240.49	5.70
	Survey & Inspection Exp. for Pump Storage Project	3.26	2.91
	Loss on Inventories	256.01	4.17
	Loss of Asset on fire/ Others	0.50	-
	Corporate Social Responsibility Expenses	170.10	1,298.88
	Other Administrative & General Expenses	1,187.41	718.35
	Loss on Impairment	2,293.09	-
	Donation	-	200.00
		5,973.35	3,598.77
	The PSHEP Project was transferred from GoO, Energy Department on separation of OHPC from OSEB, which was booked under Capital Work-in-Progress & pending for Capitalisation since long. As per recommendation of 125th Audit Committee, INR 2293.09 Lakhs (includes land value of INR 3.03 lakhs & RoR of the respective land had not been transferred to OHPC till date) has been provisionally impaired & accounted during the FY 2022-23 at Note No. 33.		
34	Finance Costs		
	Interest on Bank Loan & Others	-	9.66

	Interest on Gov. Loan	1,119.02	1,330.62
	Interest on Gov. loan - Old Power House	5,363.40	5,363.40
	Bank Charges	-	7.28
		6,482.42	6,710.96
35	Depreciation and Amortization Expenses		
	Depreciation of Tangible Assets	8,343.86	7,360.25
		8,343.86	7,360.25
36	Exceptional Items		
	Profit on Sale of Investment (OPGC & OCPL)	(24,840.68)	-
		(24,840.68)	-
	Other Comprehensive Income	(386.55)	(2,802.44)
		(386.55)	(2,802.44)
37	Payments to Auditor		
	Statutory Audit Fees (Excl. of GST)	9.94	6.71
	Statutory Audit Expenses	-	5.84
	Tax Audit Fees (Excl. of GST)	1.50	1.50
	Other Audit Fees	35.10	21.88
	Other Audit Expenses	11.49	8.46
		58.03	44.39

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial statement for the year ended 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

- 38 The following table summarises the financial information of JVs and associates of the group and reconciliation of the carrying amounts of the group's interest in them.

(a) **Odisha Thermal Power Corporation** (INR IN LAKHS)
Summarised Balance Sheet

	31st March 2023	31st March 2022
Current Assets		
Cash and Cash Equivalents	7.12	432.14
Other Assets	2,680.60	2,923.72
Total Current Assets	2,687.72	3,355.86
Total Non-Current Assets	30,876.63	30,760.64
Total Assets (A)	33,564.35	34,116.50
Current Liabilities		
Financial Liabilities (excluding Trade Payables)		
Other Liabilities	148.65	585.18
Total Current Liabilities	148.65	585.18
Non-Current Liabilities		
Financial Liabilities (excluding Trade Payables)		
Other Liabilities		
Total Non-Current Liabilities	-	-
Total Liabilities (B)	148.65	585.18
Net Assets (A-B)	33,415.70	33,531.32
Group's Share of Net Assets (50%)	16,707.85	16,765.66
Carrying Amount of Interest in OTPC	16,707.85	16,765.66

Summarised Statement of Profit & Loss

	31st March 2023
Revenue	-
Interest Income	36.52
Depreciation & Amortization	15.91
Interest Expenses	-
Other Expenses	136.24
Profit	(115.63)
Other Comprehensive Income	
Total Comprehensive Income	(115.63)

Group's Share of Profit (50%)	(57.81)
Group's Share of OCI (50%)	
Group's Share of Total Comprehensive Income (50%)	(57.81)

(b) **Baitarni West Coal Company Limited**
Summarised Balance Sheet

	31st March 2023	31st March 2022
Current Assets		
Cash and Cash Equivalents	3,348.69	3,290.31
Other Assets	145.36	124.06
Total Current Assets	3,494.05	3,414.37
Total Non-Current Assets	2.85	2.58
Total Assets (A)	3,496.90	3,416.95
Current Liabilities		
Financial Liabilities (excluding Trade Payables)	-	-
Other liabilities	34.80	38.13
Total Current Liabilities	34.80	38.13
Non-Current Liabilities		
Financial Liabilities (excluding Trade Payables)	-	-
Other Liabilities	1.48	1.42
Total Non-Current Liabilities	1.48	1.42
Total Liabilities (B)	36.28	39.55
Net Assets (A-B)	3,460.62	3,377.40
Group's Share of Net Assets (33.33%)	1,153.54	1,125.80
Carrying amount of Interest in BWCCCL	1,153.54	1,125.80

Summarised Statement of Profit & Loss

	31st March 2023
Revenue	-
Interest Income	182.00
Depreciation & Amortization	0.39
Interest Expenses	0.01
Income Tax Expense	32.74
Profit (After adjustment of Previous year restated fig.)	83.22
Other Comprehensive Income	
Total Comprehensive Income	83.22
Group's Share of Profit (33.33%)	27.74
Group's Share of OCI (33.33%)	-
Group's Share of Total Comprehensive Income (33.33%)	27.74

(c) **Odisha Coal & Power Limited****Summarised Balance Sheet****(INR IN LAKHS)**

	31st March 2023	31st March 2022
Current Assets		
Cash and Cash Equivalents	-	22,497.31
Other Assets	-	29,081.78
Total Current Assets	-	51,579.09
Total Non-Current Assets	-	157,853.26
Total Assets (A)	-	209,432.35
Current Liabilities		
Financial Liabilities (excluding Trade Payables)		11,947.64
Other Liabilities		24,966.21
Total Current Liabilities	-	36,913.85
Non-Current Liabilities		
Financial Liabilities (excluding Trade Payables)		
Other Liabilities		115,338.41
Total Non-Current Liabilities	-	115,338.41
Total Liabilities (B)	-	152,252.26
Net Assets (A-B)	-	57,180.09
Group's Share of Net Assets (49%)	-	28,018.24
Carrying amount of Interest in OCPL	-	28,018.25

(d) **GEDCOL SAIL Power Corporation Limited****Summarised Balance Sheet**

	31st March 2023	31st March 2022
Current Assets		
Cash and Cash Equivalents	67.13	918.34
Other Assets	12.27	16.55
Total Current Assets	79.40	934.89
Total Non-Current Assets	993.59	885.24
Total Assets (A)	1,072.99	1,820.13
Current Liabilities		
Financial Liabilities (excluding Trade Payables)	-	-
Other Liabilities	69.06	814.49
Total Current Liabilities	69.06	814.49
Non-Current Liabilities		
Financial Liabilities (excluding Trade Payables)		
Other Liabilities	-	-

Total Non-Current Liabilities	-	-
Total Liabilities (B)	69.06	814.49
Net Assets (A-B)	1,003.93	1,005.63
Group's Share of Net Assets (74%)	742.91	744.17
Carrying Amount of Interest in GSPCL	742.91	744.17
Adjusted against other Interest of Group in GSPCL		

Summarised Statement of Profit & Loss

	31st March 2023
Revenue	-
Interest Income	9.20
Depreciation & Amortization	0.14
Interest Expenses	-
Income Tax Expense	-
Profit	(1.71)
Other Comprehensive Income	-
Total Comprehensive Income	(1.71)
Group's Share of Profit (74%)	(1.26)
Group's Share of OCI (74%)	-
Group's Share of total Comprehensive Income (74%)	(1.26)

(e) Odisha Power Generation Corporation Limited

Summarised Balance Sheet

(INR IN LAKHS)

	31st March 2023	31st March 2022
Current Assets		
Cash and Cash Equivalents	-	292.77
Other Assets	-	107,419.23
Total Current Assets	-	107,712.00
Total Non-Current Assets	-	1,051,309.70
Total Assets (A)	-	1,159,021.70
Current Liabilities		
Financial Liabilities (Excluding Trade Payables)	-	183,795.58
Other Liabilities	-	26,839.17
Total Current Liabilities	-	210,634.75
Non-Current Liabilities		
Financial Liabilities (excluding Trade Payables)		
Other Liabilities	-	659,207.49

Total Non-Current Liabilities	-	659,207.49
Total Liabilities (B)	-	869,842.24
Net Assets (A-B)	-	289,179.46
Group's Share of Net Assets (44%)	-	141,697.94
Carrying amount of Interest in OPGC	-	-
Adjusted against other Interest of Group in OPGC		

Summarised Statement of Profit & Loss

31st March 2023

Revenue	-
Interest Income	-
Depreciation & Amortization	-
Interest Expenses	-
Income Tax Expense	-
Profit	-
Other Comprehensive Income	-
Total Comprehensive Income	-
Group's Share of Profit (49%)	-
Group's Share of OCI (49%)	-
Group's Share of Total Comprehensive Income (49%)	-

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial statement for the year ended 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

39 Income Tax Expenses

i) Income Tax recognised in Profit or Loss

a)	Current Tax Expenses	31st March 2023	31st March 2022
	Current Year	6,855.15	3,793.01
	Deferred Tax Expenses		
	Origination and Reversal of Temporary differences	(169.60)	215.50
	Reduction in Tax Rate		
	Total Income Tax Expenses	6,685.55	4,008.51

ii) Income Tax recognised in OCI

	31st March 2023	31st March 2022
Remeasurements of defined benefit plans	(97.29)	(705.32)
Total Income Tax Expense relating to OCI Items	(97.29)	(705.32)

b) Reconciliation of Tax Expense and Accounting Profit

	31st March 2023	31st March 2022
Accounting Profit before Tax from continuing Operations	47,886.25	16,868.31
Accounting Profit before Tax from discontinued Operations		
Accounting Profit before Tax	47,886.25	16,868.31
Rate of Income Tax applicable to OHPC (Opting Sec.115BAA)	25.168%	25.168%
Tax using the Company's Domestic Tax Rate	12,052.01	4,245.42
Income from capital gain tax separately	(24,518.97)	
Adjustments in respect of Current Income Tax of previous years		
Income not considered for Tax purpose		
Carried forward Tax Losses Utilised	-	-
Income not considered for Tax purpose	-	-
Income not considered for Tax purpose(Deduction allowed)	(7,044.01)	
Expense not allowed for Tax purpose	138.00	1,480.00
Loss of Subsidiary, JV & Associates	(31.34)	2,680.86
Other Temporary differences	1,579.27	(11.86)
At the effective Income Tax Rate of 25.168%	(7,519.45)	1,044.22
Long-termCapital Gain	2,447.33	-
Difference in Tax Rate for Subsidiary	124.74	1,496.63
Tax impact of reversal of Deferred Tax Assets on Carry		
Forward Loss due to change in Tax Rate		
Income Tax reported in the statement of Profit and Loss	6,855.15	3,793.01
Income Tax attributed to discontinued Operations		
Total	6,855.15	3,793.01

c) **Deferred Tax Assets and Liabilities**

Deferred Tax relates to the following:

	31st March 2023	31st March 2022
Fixed Asset	315.10	133.99
Leave	92.42	81.51
On actuarial gain and Losses - Employee Expense	(97.29)	(705.32)
Provision for Impairment	(577.12)	-
Total	(266.89)	(489.82)

d) **Reconciliation of Deferred Tax Assets / Liabilities**

	31st March 2023	31st March 2022
Opening Balance	5,311.95	5,801.77
Deferred Tax recognized for the first time		-
Tax Income/Expense during the period recognised in Profit or Loss	(266.89)	(489.82)
Tax Income/Expense during the period recognised in Profit or Loss from discontinued operations	-	-
Closing Balance	5,045.06	5,311.95

40 **Earnings Per Share:****The Earnings Per Share (Basic and Diluted) are as under:**

Particulars	31st March 2023	31st March 2022
Opening Balance (A)	83.32	83.32
Weighted average number of equity shares issued during the year (B)	-	-
Weighted average number of Equity Shares outstanding for the year (C=A+B)	83.32	83.32
Profit for the year attributable to Equity Share Holders (D)	41,200.70	12,859.80
EPS in INR (E=D/C)	494.49	154.34

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial statement for the year ended 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

41 1. Financial instruments

A. Accounting Classification and Fair Valuesj

(INR IN LAKHS)

March 31, 2023INR	Carrying Amount			Fair Value				
	FVTPL	FVTOCI	Amortised Cost*	Total	Level 1	Level 2	Level 3	Total
Financial Assets								
Cash and Cash Equivalents	-	-	18,319.81	18,319.81	-	-	-	18,319.81
Bank Balance other than above	-	-	189,632.38	189,632.38	-	-	-	189,632.38
Non- Current Financial Asset: Loans	-	-	34.88	34.88	-	-	-	34.88
Current Financial Assets: Loans	-	-	1,253.46	1,253.46	-	-	-	1,253.46
Trade and Other Receivables	-	-	6,799.13	6,799.13	-	-	-	6,799.13
Other Non Current Financial Asset	-	-	95,204.43	95,204.43	-	-	-	95,204.43
Other Current Financial Asset	-	-	16,478.18	16,478.18	-	-	-	16,478.18
	-	-	3,27,722.27	3,27,722.27	-	-	-	3,27,722.27
Financial Liabilities								
Long Term Borrowings	-	-	86,559.90	86,559.90	-	-	-	86,559.90
Short Term Borrowings	-	-	4,453.00	4,453.00	-	-	-	4,453.00
Trade and Other Payables	-	-	-	-	-	-	-	-
Other Non-Current Financial Liabilities	-	-	9.06	9.06	-	-	-	9.06
Other Current Financial Liabilities	-	-	127,377.85	127,377.85	-	-	-	127,377.85
	-	-	2,18,399.81	2,18,399.81	-	-	-	2,18,399.81

	Carrying Amount			Fair Value				
March 31, 2022INR	FVTPL	FVTOCI	Amortised Cost*	Total	Level 1	Level 2	Level 3	Total
Financial Assets								
Cash and Cash Equivalents	-	-	74,450.92	74,450.92	-	-	-	74,450.92
Bank Balance other than above	-	-	49,107.22	49,107.22				49,107.22
Non- current Financial Asset: Loans	-	-	36.56	36.56	-	-	-	36.56
Current Financial Assets: Loans	-	-	433.34	433.34	-	-	-	433.34
Trade and Other Receivables	-	-	8,503.42	8,503.42	-	-	-	8,503.42
Other Non Current Financial Asset	-	-	76,814.67	76,814.67	-	-	-	76,814.67
Other Current Financial Asset	-	-	13,282.55	13,282.55	-	-	-	13,282.55
	-	-	2,22,628.68	2,22,628.68	-	-	-	2,22,628.68
Financial Liabilities								
Long Term Borrowings	-	-	89,582.90	89,582.90	-	-	-	89,582.90
Short Term Borrowings	-	-	4,453.00	4,453.00	-	-	-	4,453.00
Trade and Other Payables	-	-	-	-	-	-	-	-
Other Non-Current Financial Liabilities	-	-	8.05	8.05	-	-	-	8.05
Other Current Financial Liabilities	-	-	117,730.37	117,730.37	-	-	-	117,730.37
-	-	2,11,774.32	211,774.32	-	-	-	2,11,774.32	

* All the financial assets and liabilities has been measured at amortized cost at balance sheet date. The carrying value approximates the fair value.

B. Measurement of Fair Values

The table shown below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined below:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities
- Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices)
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs)

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial statement for the year ended 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

42 Financial Risk Management Objective and Policies

The Company's principal financial liabilities comprise loans and borrowings in domestic currency, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include investments, loans, trade and other receivables, and cash and short-term deposits that derive directly from its operations.

The Company is exposed to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- Interest rate risk
- Market risk

The Company's board of directors has overall responsibility for the establishment and oversight of the Group's risk management framework. This note presents information about the risks associated with its financial instruments, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital.

Credit Risk

The Company is exposed to credit risk as a result of the risk of counterparties defaulting on their obligations. The Company's exposure to credit risk primarily relates to investments, accounts receivable and cash and cash equivalents. The Company monitors and limits its exposure to credit risk on a continuous basis. The Company's credit risk associated with accounts receivable is primarily related to party not able to settle their obligation as agreed. To manage this the Company periodically reviews the financial reliability of its customers, taking into account the financial condition, current economic trends and analysis of historical bad debts and ageing of accounts receivables.

Trade Receivables

Trade receivables represent the most significant exposure to credit risk. The Company extends credit to customer in normal course of business. The Company monitors the payment track record of the customer. Outstanding customer receivables are regularly monitored. The Company evaluates the concentration of risk with respect to trade receivables is low, as its customers are mainly state government authorities and operate in largely independent markets. The tariff allows the company to raise bills on beneficiaries for late-payment surcharge, which adequately compensates the Company for time value of money arising due to delay in payment.

Further, the fact that beneficiaries are primarily State Governments/ State Discoms and considering the historical credit loss experience for trade receivables, the Company does not envisage either impairment in the value of receivables from beneficiaries or loss due to time value of money due to delay in realization of trade receivables. However, the Company assesses outstanding trade receivables on an ongoing basis considering changes in operating results and payment behaviour and provides for expected credit loss on case-to-case basis. As at the reporting date, company does not envisage any default risk on account of non-realization of trade receivables. Accordingly, the Company has not applied the practical expedient of calculation of expected credit losses on trade receivables using a provision matrix.

Investment

Investments primarily includes investments in group companies and are subject to limited risk of changes in value of credit risk.

Cash and Cash Equivalents

Cash and cash equivalents comprise cash in hand and deposits which are readily convertible to cash. These are subject to insignificant risk of change in value or credit risk.

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

	(INR IN LAKHS)	
	31st March 2023	31st March 2022
Trade and Other Receivables	10,271.30	10,671.96
Investments	18,604.30	138,555.80
Cash and Cash Equivalents	18,319.81	74,450.92

Ageing analysis (Trade Receivables)

	31st March 2023	31st March 2022
Upto 3 months	6,723.39	7,518.62
3-6 months	75.74	23.93
More than 6 months	3,472.17	2,168.55
	10,271.30	9,711.10

No significant changes in estimation techniques or assumptions were made during the reporting period.

Liquidity Risk

The Company is exposed to liquidity risk related to its ability to fund its obligations as they become due. The Company monitors and manages its liquidity risk to ensure access to sufficient funds to meet operational and financial requirements. The Company has access to credit facilities and monitors cash balances daily. In relation to the Company's liquidity risk, the Company's

policy is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions as they fall due while minimizing finance costs, without incurring unacceptable losses or risking damage to the Company's reputation.

Maturities of Financial Liabilities

The contractual undiscounted cash flows of financial liabilities are as follows:

(INR IN LAKHS)

As at 31 March 2023	Less than 1 year	1-5 years	>5 years	Total
Long Term Borrowings	3,023.00	12,092.00	74,467.90	89,582.90
Short Term Borrowings	1,430.00	-	-	1,430.00
Trade and Other Payables	2,490.32	43.23	-	2,533.55
Other Non Current Financial Liabilities	-	9.06	-	9.06
Other Current Financial Liabilities	127,377.85	-	-	127,377.85
	1,34,321.17	12,144.29	74,467.90	2,20,933.36

As at 31 March 2022	Less than 1 year	1-5 years	>5 years	Total
Long Term Borrowings	3,023.00	12,092.00	77,490.90	92,605.90
Short Term Borrowings	1,430.00	-	-	1,430.00
Trade and Other Payables	1,490.79	32.80	-	1,523.60
Other Non Current Financial Liabilities	-	8.05	-	8.05
Other Current Financial Liabilities	117,730.37	-	-	117,730.37
	1,23,674.16	12,132.85	77,490.90	2,13,297.92

Market Risk

Market risk is the risk that changes in market prices - such as foreign exchange rates, interest rates and equity prices - will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

The company operates in a regulated environment. Tariff of the company is fixed by the Odisha Electricity Regulatory Commission (OERC) through Annual Revenue Requirement (ARR) comprising the following five components: 1. Return on Equity (RoE), 2. Depreciation, 3. Interest on Loans, 4. Operation & Maintenance Expenses and 5. Interest on Working Capital Loans. In addition to the above Foreign Currency Exchange variations and Taxes are also recoverable from Beneficiaries in terms of the Tariff Regulations. Hence variation in interest rate, currency exchange rate variations and other price risk variations are recoverable through tariff and do not impact the profitability of the company.

Foreign Currency Risk

The company is compensated for variability in foreign currency exchange rate through recovery by way of tariff adjustments under the OERC Tariff Regulations.

(a) Foreign Currency Risk Exposure:

The company's exposure to foreign currency risk at the end of the reporting period expressed in INR are as follows :

	31st March 2023	31st March 2022
Financial Liabilities		
Foreign Currency Loan from PFC	NIL	NIL
Other Financial Liability	NIL	NIL
Net Exposure to Foreign Currency Risk (Liabilities)		

b) Sensitivity Analysis

There is no impact of foreign currency fluctuations on the profit of the company as these are either adjusted to the carrying cost of respective fixed asset/Capital Work-in-Progress or recovered as Regulatory Deferral Account Balances as per OERC Tariff Regulation.

Interest Rate Risk

Interest rate risk is the risk that an upward movement in the interest rate would adversely effect the borrowing cost of the company. The Company is exposed to long term and short-term borrowings. The Company manages interest rate risk by monitoring its fixed rate instruments, and taking action as necessary to maintain an appropriate balance.

The exposure of the Company's borrowings to interest rate changes at the end of the reporting period are as follows:

a) Interest Rate Risk Exposure	(INR IN LAKHS)	
	31st March 2023	31st March 2022
Fixed Rate Borrowings	89,582.90	92,605.90

b) Sensitivity Analysis

Since the Company does not have any floating rate borrowings, it is not subject any risk associated with the change in the rate of interest.

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial statement for the year ended 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

43 A) Capital Management

The primary objective of the Company's capital management is to maximize the shareholder value. OERC Tariff Regulations prescribe Debt : Equity ratio of 70:30 for the purpose of fixation of tariff of Power Projects. Accordingly the company manages its capital structure to maintain the normative capital structure prescribed by the OERC.

The Board of Directors has the primary responsibility to maintain a strong capital base and reduce the cost of capital through prudent management of deployed funds and leveraging opportunities in domestic and international financial markets so as to maintain investor, creditor and market confidence and to sustain future development of the business. The Company monitors capital using Debt : Equity ratio, which is net debt divided by total capital.

For the purpose of Company's capital management, capital includes issued capital and all other equity reserves. The Company manages its capital structure in light of changes in the economic and regulatory environment and the requirements of the financial covenants.

The Company manages its capital on the basis of net debt to equity ratio which is net debt (total borrowings net of cash and cash equivalents) divided by total Equity. The Debt : Equity ratio are as follows:

(INR IN LAKHS)

	31st March 2023	31st March 2022
Total Borrowings	91,012.90	94,035.90
Less : Cash and Cash Equivalent	(18,319.81)	(74,450.92)
Adjusted Net Debt	72,693.09	19,584.98
Total Equity	249,595.89	212,512.88
Net debt to Equity Ratio	0.29	0.09

The Company has complied with the covenants as per the terms of the major borrowing facilities throughout the reporting period.

B) Dividends (By Parent Company)

(INR IN LAKHS)

	31st March 2023	31st March 2022
Equity Shares		
Final Dividend for the year ended 31st March 2022 of INR 24.4438 (31st March 2021 - INR 54.7135) per fully paid Shares	2,036.64	4,558.68
DDT on Final Dividend	-	-

Dividends not recognized at the end of the reporting period	31st March 2023	31st March 2022
In addition to the above, since year end the directors have recommended the payment of final dividend of INR 149.0752 per fully paid Equity Shares. This proposed Dividend is subject to the approval of Shareholder's in the ensuing Annual General Meetings.	12,420.81	2,036.64

44 Other Explanatory Notes to Accounts

(I) Commitment & Contingent Liabilities

(INR IN LAKHS)

		31st March 2023	31st March 2022
(A)	(i) Estimated amount of contracts to be executed on capital account (net of advances and LCs opened) UIHEP, Mukhiguda, HHEP, Burla, CHEP, BHEP, UKHEP, Corporate Office and Other New Project.	898,110.38	65,544.37
	(ii) Uncalled Liability on Shares and other Investment partly paid	-	-
	(iii) Other Commitment.	-	-
(B)	Claims against the Company not acknowledged as debt:		
(i)	Stamp duty on bonds of INR 766.20 crores issued to GoO on account of up- valuation of assets which has been kept in abeyance.	574.65	574.65
(ii)	EPF & Sales Tax liability of UIHEP, Khatiguda	138.43	156.02
(iii)	Claims of the contractor M/s Trafalgar House Construction (T) Satyam Sankaranarayan Joint Venture of UIHEP, Khatiguda	7,500.00	7,500.00
(iv)	Claim of Dam Division, Rengali Dam site under water Resources Department towards water rent in respect of residential & non-residential building of OHPC (RHEP)	15.47	15.47
(v)	Entry Tax, appeal before the Commissioner of Commercial Taxes, Cuttack (BHEP).	0.74	0.74
(vi)	Wrong assessment of water cess by Department of Water Resources and interest charged thereon.	1.00	1.00
(vii)	50% of the Fixed deposit of INR 25 Crs. pledged for the BG of BWCCCL in favour MOC, GoI.	1,250.00	1,250.00
(viii)	Pending cases on account of Income Tax demand raised by AO with different appellate authority for the Assessment Year 2015-16 and 2017-18 amounting to INR 3440.17 Lakhs and INR 50.77 Lakhs respectively.	3490.94	4,255.02
(ix)	Pending cases at High Court on account of refund of Income Tax for RM & U of Unit-I & II, HHEP, Burla.	282.46	282.46
(x)	Disputed Dam Maintenance Cost with DoWR for the FY 2013-14 & 2014-15 for an amount of INR 927 Lakhs.	927.00	927.00
(xi)	M/s MKS Engineering - Work order not executed properly	-	3.27
(xii)	Forfeiture of EMD M/S Mahavir Metallic	63.87	63.87
(xiii)	M/s Multitech Engineers, New Delhi vide case No.-CC No.157/2021	-	99.80
(xiv)	OHPC has filed the case before the EPF Appellate Tribunal	19.74	19.74

(xv)	Interest on Ways & Means Advances	242.77	242.77
(xvi)	Claiming for compensation by Sunita Rout	20.00	20.00
(xvii)	Claiming for Refund by M/s Allin Security & Intelligence Services	1.04	1.04
(xviii)	Claiming for recovery of 03 months pay plus DA & allowances from the terminal benefit of the petitioner, i.e. Sh. Biseswar Tudu, Ex-Manager(Ele.), BHEP, OHPC	3.17	3.17
	(b) Guarantees.		
(i)	Corporate Guarantee for OCPL	-	12,927.85
(ii)	Letter of Comfort to OCPL	-	27,993.70
	(c) Other money for which the Company is Contingently Liability.	-	-
	Grand Total	912,641.66	121,881.94

- OHPC has lodged a claim of INR 13587.00 Lakhs on M/s TSS. Against the same, M/s TSS has lodged a claim of INR 7500.00 Lakhs against OHPC stated at B(iii)
- BHEP, Balimela unit has deposited INR 0.40 Lakhs under protest during the year against the assessed entry Tax of INR 1.14 Lakhs- for the year 2000-01 stated at (B) (v) above. Against this demand, the unit has filed an appeal before the Commissioner of Commercial Taxes, Cuttack.
- The Baitarni West Coal Block allotted to M/s Baitarni West Coal Company Limited, a joint venture company of OHPC was de-allocated vide the letter dated 10th December 2012 of Ministry of Coal, Government of India. OHPC on behalf of the partners filed a petition in the Hon'ble High Court of Odisha vide W.P.(C)No.4011/2013. with Miscellaneous case No.3942 of 2013. The Hon'ble High Court vide order dt.19.03.2013 held that "as an interim measure, it is directed that the bank guarantee furnished by the petitioner-Company may not be encashed and the Coal Block allocated to it may not be allocated to any 3rd party without leave of this Court ". Accordingly 50% of FD i.e. INR 1250.00 Lakhs has been shown as Contingent Liability as above under (B) (vii).
- The Tax Recovery Officer, Income Tax Department, Sambalpur had raised a demand of INR 448.00 Lakhs towards TDS in respect of supply and erection of plant & machinery of RM&U of Unit 1&2, Burla which was disputed by OHPC. Pending settlement of the dispute now in appeal before Hon'ble High Court of Odisha, Cuttack, the above amount has been deposited with Income Tax Authorities in the year 1996-97 to 2003-04. As per the order of the CIT (A), Sambalpur dtd. 08.11.2005 and 04.04.2006, the ITO, Sambalpur rectified the mistake for INR 33.00 lakhs and issued refund order of INR 58.00 lakhs. After adjustment of the said amount, the balance amount of INR 357.00 Lakhs has been shown under the head advance income tax (TDS).
- The Interest on Working Capital claimed by APGENCO on Machhkunda A/c of INR 379.26 lakhs, as stated at B(Xii) is considered upto the FY 2019-20 without considering the amount for the FY 2020-21, as the Final bill of O&M Charges has not been received from the APGENCO till 23-09-2021. However the effect will be provided later after receiving the Final bill.

(II) Contingent Assets**(INR IN LAKHS)**

		31st March 2023	31st March 2022
(A)	In respect of Water Cess claimed from Action Ispat Power Ltd., New Delhi, Bhusan Power & Steel Ltd., New Delhi & Hindalco Industries Ltd. for Hirakud Power Station, i.e. HHEP, Burla Unit upto July' 2021 are now under sub-judice before the Hon'ble High Court of Odisha.	5,514.29	5,514.29
(B)	In respect of Energy Compensation claimed from M/s SMC Power Generation, M/s Sesa Sterlite Energy Ltd. & M/s Aditya Aluminium Energy for Hirakud Power Station, i.e. HHEP, Burla Unit upto July' 2021 are now under sub-judice before the Hon'ble High Court of Odisha.	13,492.70	13,492.70
(C)	A Works matter challenged by NPCC Ltd. against the company in respect of UIHEP-Khatiguda unit is now under sub-judice before the L'd Civil Judge (Sr. Division), Jypore vis-à-vis before the Hon'ble High Court of Odisha.	638.86	638.86
(D)	In respect of M/s TSS for the amount of BG Encashment amount claimed by OHPC on account of UIHEP-Khatiguda, is now sub-judice before the Hon'ble Supreme Court of India.	-	945.00
(E)	A Civil Contract matter of Muran Masonary Dam & Head Race Tunnel of UIHEP was challenged by the company against THC.SS (JV) is now under arbitration.	13,587.94	13,587.94
(F)	Govt. dues realisation in respect of UIHEP, Khatiguda Unit has been remitted to the Civil Judge (Jr. Division), Nabarangpur vide its order dated 07.08.2019.	0.93	8.40
(G)	An Execution Petition has filed by OHPC in respect of UIHEP, Mukhiguda Unit against United India Insurance Company for recovery of INR 740.23 Lakhs with interest @ 15% p.a from 13.08.2013	740.23	740.23
(H)	In respect of Claiming for exemption of Service Bond Amount by OHPC against Sri Tapas Kumar Behera, Sri Amaresh Nayak, Sri Sumit Shankar Kundu & Sri Smruti Sagar Mohanty are now under sub-judice before the Hon'ble High Court of Odisha.	6.00	6.00
(I)	A Petition has been filed by OHPC in respect of recovery of Bond Amount against Sri Binaya Satpathy & Sri Saidarshan Panigrahi are now under sub-judice before the Civil Judge (Sr. Division), BBSR & Dist. Judge Court, Khurda.	3.29	3.29
(J)	50% VGF grant for INR 2400.00 Lakhs for the FY 2016-17, 10% VGF grant for INR 480.00 Lakhs each for the FY 2017-18, 2018-19, 2019-20, 2020-21 & 2021-22 receivable from SECI.	4,800.00	4,800.00
		38,784.24	39,736.71

- 45 The value of inventory of RHEP, Rengali includes INR 20.68 Lakhs towards shortage due to theft & shortage amounting to INR 5.47 Lakhs and unserviceable stores amounting to INR 15.21 Lakhs which has been provided & charged to P & L account in the year 2015-16. The same shall be written off after approval of Competent Authority.

- 46 The following Revenues have not been recognized in books of account as it is not probable that economic benefits associated with the transaction will flow to the entity in accordance with In IAS-115.

The outstanding Energy Charges of INR 0.25 Lakhs of UIHEP, Mukhiguda are pending with BSNL.

47 Operating Segment

The Board of Directors of the company has been identified as the Chief Operating Decision Maker (CODM) as defined by Ind AS 108, Operating Segments. The company operates in only one business segment i.e. 'Generation of Power'.

The CODM evaluates the Company's performance and allocates resources based on the single segment as explained above and hence detailed disclosures as required under segment reporting is not required.

- 48 A) The Sale of Energy compared to the Design Energy for Sale during the year 2022-23 are as under:

Power Stations	Actual Sale of Energy (in MU)	Design Energy for Sale (in MU)
UIHEP, Mukhiguda	1351.488	1942.38
RHEP, RENGALI	732.532	519.75
BHEP, BALIMELA	980.725	1171.17
UKHEP, UPPER KOLAB	531.936	823.68
HHEP, BURLA	886.344	677.16
CHEP, CHIPLIMA	319.534	485.10
TOTAL	4802.559	5619.24

B) As per the OERC tariff order dt.24.03.2022 the tariff for the year 2022-23 for Energy Sold to GRIDCO is as follows.

Name of Power Station	Energy charge Rate (Paisa per Unit)	Capacity charges (INR in Crs)
RHEP	75.45	39.21
UKHEP	37.30	30.73
BHEP	33.12	38.79
HHEP	58.64	38.73
UIHEP	42.63	82.81
CHEP	42.01	20.38
TOTAL		250.65

- C) The Sale of Energy includes 16.436291 MU to CSPDCL @ INR 1.82598 per unit as provisionally approved by OERC which has been decided in a joint meeting held on 28.10.2014 between OHPC & CSPDCL at Raipur, Chhatisgarh.
- D) The energy sold to GRIDCO has been reconciled both in quantity & value till 2021-22. Necessary rectification entries relating to sale of energy have been passed by the respective units in the year of reconciliation.
- E) 20MW SPV Project at Manamunda, Boudh:- In line with PPA executed with SECI the Tariff rate @ INR 5.45/- has been considered for Revenue recognition purpose. The total unit of Solar Power generated from the project during F.Y. 2022-23 was 26.8831 MU (Previous year 24.8592 MU)
- F) 4MW Rooftop Project(Twine City):-During the FY 2022-23 the total solar unit generated in respect of 4MW Rooftop project at Cuttack & Bhubaneswar was 3586405 in Kwh (Previous year 2254106 in Kwh)
- G) 8MW Rooftop Project(Twine City):-During the FY 2022-23 the company commissioned 2 project i.e. 2MW at Manamunda & 1MW at Mukhiguda, the total solar unit generated in respect of the project was 3.38 MU (Previous year Nil in MU)
49. Expenses in respect of employees who are in receipt of remuneration of not less than INR 102.00 Lakhs per annum and employed throughout the year of INR 8.50 Lakhs per month and employed for part of the year is as follows: **NIL**
50. The Corporation has not received any information from suppliers regarding their status under Micro, Small & Medium Enterprises Development Act, 2006. Resultantly disclosure if any relating to amount unpaid as at the year end together with interest paid/payable as required under the said Act have not been given.
51. The details of installed capacity, generation and sale of power during the year are as under.

Power Stations consumption	Installed Capacity	Gross Generation	Sale of Power	Transformation Loss	Colony Consumption	Auxilliary
CHEP	72.000	325.566	319.534	4.714	0.000	1.318
HHEP	287.800	903.582	886.344	14.598	0.000	2.640
RHEP	250.000	758.538	732.532	14.272	10.502	1.232
UKHEP	320.000	544.400	531.936	9.079	0.299	3.086
BHEP	510.000	1004.551	980.725	11.720	5.135	6.971
UIHEP	600.000	1380.863	1351.488	20.430	5.033	3.912
GEDCOL	23.210	33.849	33.849	0.000	0.000	0.000
Total	2063.010	4951.349	4836.408	74.813	20.969	19.159
Previous Year	2063.010	4509.921	4396.803	74.011	20.668	18.439

52. It was decided in 167th Board of directors meeting held on 30th June 2022 to float Expression of Interest (EoI) to engage a Consultant to suggest either revival of the Project or valuation of the Project for outright disposal of PSHEP including all assets & liabilities on as-is-where-is basis.

- 53 (A) The Company spent INR 119.20 Lakhs towards CSR i.e. INR 108.20 Lakhs towards promoting Health services, INR 10.00 lakhs towards Rural Sports and INR 1 Lakhs towards rural development projects under schedule (vii) of Section 135 of Companies Act 2013.: (By Parent Company)

(INR IN LAKHS)

Year	2019-20	2020-21	2021-22	2022-23
Net profit before tax as per Section 198	24,660.83	20,143.71		12,283.16
Average profit for last 3 years	-	-	-	19,029.23
2% of average profit	-	-	-	380.58
Expenditure made during the year	-	-	-	119.20

Amount spent during the year on:

(INR IN LAKHS)

	In cash\ Cheque	Yet to be paid in Cash	Total
(i) Construction/acquisition of any asset.	-	-	-
(ii) On purposes other than (i) above	119.20	-	119.20

Details of excess amount for set-off are as follows:

(INR IN LAKHS)

SI No	Paticulars	Amount
i	2% of average Net Profit of the Company as per Section 135(5)	380.58
ii	Total amount spent for the Financial Year	119.20
iii	Excess amount spent for the Financial Year [(ii)-(i)]	(261.38)
iv	Surplus arising out of the CSR projects or programs or activities of the previous financial years, if any	1,882.37
v	Amount available for set-off in succeeding Financial Years [(iii)+(iv)]	1,620.99

(B) As per the Companies Act, 2013, the Company is required to spend at least two percent of the average net profit made during the three immediately preceding financial year, in pursuance of its Corporate Social Responsibility Policy. During the year an amount of **INR 18.88 Lakhs** (2% of average profit before tax of immediately previous 3 (three) years to be spent on CSR head during the year. (GEDCOL)

(INR IN LAKHS)

Particulars	2019-20	2020-21	2021-22	2022-23
Net Profit Before Tax as per Section 198	1,081.19	681.42	1,900.68	
Average Profit for Last Three Years				1,221.10
2% of Average Profit				24.42
Expenditure made during the year				50.90

Amount spent during the year on:

(INR IN LAKHS)

	In cash\ Cheque	Yet to be paid in Cash	Total
(i) Construction/acquisition of any asset.	-	-	-
(ii) On purposes other than (i) above	50.90	-	50.90

Details of excess amount for set-off are as follows:**(INR IN LAKHS)**

Sl No	Paticulars	Amount
i	2% of average Net profit of the Company as per Section 135(5)	24.42
ii	Total amount spent for the financial year	50.90
iii	Excess amount spent for the financial year [(ii)-(i)]	26.48
iv	Surplus arising out of the CSR projects or programs or activities of the previous financial years, if any	-
v	Amount available for set-off in succeeding financial years [(iii)-(iv)]	26.48

54. Foreign Currency Transactions:

Particulars	2022-23 (INR IN LAKHS)	2021-22 (INR IN LAKHS)
(a) Payment made to consultants	-	-
(b) Traveling Expenses	-	-
(c) Value of Imports calculated on CIF basis in respect of capital goods	1,244.74	
Total expenses	1,244.74	-

55. Social Security Code

The Code on Social Security 2020 has been notified in the Official Gazette on 29th September, 2020. The effective date from which the changes are applicable is yet to be notified and the rules are yet to be framed. Impact if any of the change will be assessed and accounted in the period in which said Code becomes effective and the rules framed thereunder are notified.

56. Relationship with Struck off Companies

The Company does not have any transactions with companies struck off under section 248 of the Companies Act, 2013 (as amended) or section 560 of Companies Act, 1956.

57. Details of Crypto Currency or Virtual Currency

The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.

58. Details of Benami Property held

There is no proceeding has been initiated or pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial statement for the year ended 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

59 Related Party Disclosures are given below: (of Parent Company)

(a) Interest in Subsidiaries:		Proportion of Ownership interest as at		
Name of Companies	Principal place of operation	Principal activities	31-03-23	31-03-22
Green Energy Development Corporation LTD	India	Solar Power Generation	100%	100%

(b) Interest in Joint Ventures:		Proportion of Ownership interest as at		
Name of Companies	Principal place of operation	Principal activities	31-03-23	31-03-22
Odisha Thermal Power Corporation Ltd.	India	Thermal Power Generation	50%	50%
Baitarni West Coal Company Ltd.	India	To own, acquire, develop , operate and carry on the business of coal mining and coal washerces etc.	33.33%	33.33%

(c) Interest in Associates Company:				
Name of Companies	Principal place of operation	Principal activities	31-03-23	31-03-22
Odisha Power Generation Corporation LTD	India	Thermal Power Generation	-	44%
Odisha Coal and Power Limited	India	Extraction of Coal	-	49%

(d) List of Other Related Parties:		
Name of Related Parties	Principal place of operation	Nature of Relationship
OHPC PF Trust Fund	India	Post-employment benefit plan of OHPC
OHPC Pension Trust Fund	India	Post-employment benefit plan of OHPC
OHPC Gratuity Trust Fund	India	Post-employment benefit plan of OHPC
OHPC Rehabilitation Trust	India	In service death benefit plan of OHPC

(e) (i) Key Management Personnel & Directors (of Parent Company)

S.No	Name	Position Held
1	Sh Bishnupada Sethi, IAS	Chairman
2	Sh Amresh Kumar	Managing Director
3	Sh Partha Sarathi Mishra, IAS (Upto 30.06.2022)	Govt. Nominee Director
4	Dr. Satya Priya Rath, IAS	Govt. Nominee Director
5	Sh Gagan Bihari Swain (07.04.2022 to 06.10.2022)	Director (Finance) & CFO
6	Dr. Prabodha Kumar Mohanty	Director (HR)
7	Sh Asish Kumar Mohanty	Director (Operation)
8	Sh Ramesh Chandra Tripathy	Independent Director

9	Mrs. Saveeta Mohanty	Independent Woman Director
10	Sh Dronadeb Rath	Independent Director
11	Sh Bhakta Ranjan Mohanty (From 01.09.2022 & onwards)	Govt. Nominee Director
12	Sh Debraj Biswal	Independent Director
13	Sh Yudhisthir Nayak(From 06.08.2022 & onwards)	Govt. Nominee Director
14	Sh Debalok Mohanty(From 15.03.2023 & onwards)	Chief General Manager (Finance) & CFO
15	Sh Pranab Kumar Mohanty	Company Secretary

(ii) Key Management Personnel (of wholly owned Subsidiary Company of GEDCOL)

Sl No.	Name of the Director	Position Held
1	Sh. Bishnupada Sethi, IAS (Upto 21.06.2023)	Ex-Chairman-cum-Managing Director
2	Sh. Vishal Kumar Dev, IAS (From 21.06.2023 & onwards)	Chairman-cum-Managing Director
3	Sh. Surajit Paul (Upto 03.08.2023)	Ex-CEO
4	Sh Haraprasad Mohapatra	Ex-CEO
5	Sh.Amresh Kumar (From 03.08.2023 & onwards)	CEO
6	Sh. Pranab Kumar Mohanty	Company Secretary & CFO

(f) Name and Nature of Relationship with Government:

S.No	Name of the Government	Nature of Relationship with OHPC
1	Government of Odisha	Shareholder having control over company

The Company is a State Public Sector Undertakings (SPSU) controlled by State Government by holding of shares. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control of, or significant influence, shall be regarded as related parties. The Company has applied the exemptions available for government related entities and have made limited disclosures in the financial Statements in accordance with Ind AS 24.

The Company has business transactions with the state governments and entities controlled by the Govt. of India. Transactions with these entities are carried out at market terms on arms- length basis through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturers (OEMs) for proprietary items on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/similar items. Therefore, party-wise details of such transactions have not been given since such transactions are carried out in the ordinary course of business at normal commercial terms and are not considered to be significant.

(g) Key Management Personnel (KMP) Compensation:**(INR)**

Particulars	For the Year ended	For the Year ended
	31.03.2023	31.03.2022
i) Short Term Employee Benefits	169.99	152.15
ii) Post-Employment Benefits	119.73	142.85

Other Transactions with KMP	For the Year ended	For the Year ended
	31.03.2023	31.03.2022
Sitting Fees and other reimbursements to non-executive/ Independent Directors	5.61	4.80

(h) Transactions with Related Parties-Following transactions occurred with related parties:

Particulars	For the Year ended	For the Year ended
	31.03.2023	31.03.2022
(I) Transaction with Government that has control over company (OHPC)- State Govt.		
Interest on State Government Loan (Old Projects)	6,482.42	6,694.02
Loan Repaid	3,023.00	3,023.00
Loan Outstanding	91,012.90	94,035.90
Grant Received from State Govt	-	6.23
(II) Transaction with Entities controlled by the same Government that has control over company (OHPC)	During the FY 2022-23	During the FY 2021-22
Sale of Goods (Electricity)	49,657.03	44,842.21
Service Received by the Company (SLDC)	142.52	136.09
Service Received by the Company (Rent)	109.29	99.71
Debtors Receivable	9,541.05	9,506.19
Debt Securitisation Receivable	61,900.00	61,900.00
(III) Transaction with Subsidiaries	During the FY 2022-23	During the FY 2021-22
Loan Given to GEDCOL	-	-
Loan amount Receivable from GEDCOL	3,200.00	3,200.00
Interest receivable for the year	241.49	241.66
Interest receivable as on reporting date	1,992.82	1,751.33
Advance to others (Salary & Other Expenses paid for GEDCOL)	111.28	104.98
Receivable from GEDCOL on account of Advance to Others	1,147.18	1,035.91
Advance to Others (GSPCL)	37.72	14.60
Receivable from GSPCL on account of Advance to Others	60.60	22.88
(IV) Transaction with Joint Ventures		
Fixed deposit pledged with Punjab and Sindh Bank towards margin money on behalf of BWCL	2,711.32	2,732.73

Loan given to OCPL	-	-
Loan Repaid by OCPL	-	40.00
Interest Receivable for the year (OCPL)	-	-
Interest Receivable for the year (OTPCL)	-	37.70
Fixed Deposit pledged with Axis Bank towards margin money on behalf of OCPL	-	1,508.42
Fixed Deposit pledged with Punjab National Bank towards margin money on behalf of OCPL	-	1,778.35
Corporate Guarantee on behalf of OCPL	-	12,927.85
Letter of Comfort to OCPL	-	27,993.70
Receivable from OTPCL	-	37.70
Receivable from OCPL	-	-
(V) Transaction with Trust created for Post employment Benefit plans of OHPC	During the FY 2022-23	During the FY 2021-22
1. PF Trust		
Contribution to Trusts	831.00	941.19
2. Gratuity Trust		
Contribution to Trusts	346.46	405.27
Payable to Trust	101.65	-
3. Rehabilitation Trust		
Contribution to Trusts	50.00	72.50
4. Employees Pension Trust		
Contribution to Trusts	3,391.61	5,343.98
Payable to Trust	16,670.69	15,027.82
Total of Transactions with above Trusts	4,619.07	6,762.94

60

Ratios:

The Following are analytical ratios for the year ended March 31, 2023 and March 31, 2022

Sl No.	Ratios	Numerator	Denominator	As at March' 2023	As at March' 2022	% of Variance	Reason of Variance
1	Current ratio (in times)	Total Current Assets	Total Current Liabilities	1.88	0.95	98.73	Significant increase in current ratio is due to increase in cash & bank balance upon receipt from Govt, of Odisha for INR 95,491.07 Lakhs against sale of share of OPGC & OCPL.
2	Debt-Equity ratio (in times)	Debt consists of borrowings and lease liabilities.	Total Equity	0.35	0.42	(17.73)	Decrease is on account of reduction in profit as well as repayment of debt
3	Debt service coverage ratio (in times)	Earning for Debt Service = Net Profit after taxes + Non-cash operating expenses + Interest + Other non-cash adjustments	Debt Service = Interest and lease payments + Principal repayments	18.53	8.91	108.03	Comparing to previous year, the profit has been substantially increased due to profit on sale of investment in OPGC & OCPL of INR24840.68 lakhs and receipt of Dividend of Rs.7044.01 lakhs from OCPL.
4	Return on equity ratio (in %)	Profit for the year less Preference dividend (if any)	Average Total Equity	49.45	15.43	220.38	As compared to previous year, Profit has been increased due to increase in generation as well as due to profit on sale of investment in OPGC & OCPL of INR 24840.68 lakhs and receipt of Dividend of INR 7044.01 lakhs from OCPL.
5	Trade receivables turnover ratio (in times)	Revenue from operations	Average Trade Receivables	3.27	2.50	30.72	Increased due to increase in energy generation.
6	Trade payables turnover ratio (in times)	Net Purchase = Purchase of Stock in trade	Average Trade Payables	-	-		
7	Net capital turnover ratio (in times)	Revenue from Operations	Average working capital (i.e. Total current assets less Total current liabilities)	0.93	-5.92	(115.80)	Increased is on account of substantial increase in energy generation as well as increase in working capital.
8	Net profit ratio (in %)	Profit for the year	Revenue from Operations	79.71	27.43	190.64	As compared to previous year, the profit has been substantially increased due to profit on sale of investment in OPGC & OCPL of INR24840.68 lakhs and receipt of Dividend of Rs.7044.01 lakhs from OCPL as well as increase in energy generation.
9	Return on capital employed (in %)	Profit before tax and finance costs	Capital employed = Net worth + Borrowings + Deferred tax liabilities	15.93	7.67	107.74	Increases due to increase in Energy sales as well as Other income, which includes profit on sale of investment in OPGC & OCPL of INR 24840.68 lakhs & receipt of Dividend from OCPL for Rs.7044.01 lakhs
10	Return on investment (in %)	Income generated from invested funds	Average invested funds in treasury investments	-	-		

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial statement for the year ended 31st March 2023

(All amounts in Indian rupees, except share data and unless otherwise stated)

61 Defined Benefit Plans :- Corporation has following defined Post-Employment Obligation.

(a) Descripiton of Plans

(i) Provident Fund

- Ø The employees from Govt. of Odisha and erstwhile OSEB related to generation undertaking have been permanently absorbed in OHPC consequent upon the formation of OHPC. In addition, OHPC also recruited its own employees.
- Ø The employees transferred from erstwhile OSEB & pensionable employees of Govt. joined with OHPC PF Trust and contributed to Provident Fund which is being invested as per guidelines issued by MOC from time to time. In case of non-pensionable employees of Govt. absorbed in OHPC and own recruited employees, OHPC contributes matching employer contribution of 12% of Pay +DA is deposited with RPFC and charged to P & L account.

(ii) Pension :

The employees of the corporation who have been permanently absorbed in OHPC from Govt. / erstwhile OSEB and also the employees opted for uniform pension scheme rendering continuing service of 10 years are eligible to get pension at the rate of total emoluments divided by two X each half yearly qualifying service subject to maximum fifty half yearly qualifying service. The liability for the same is recognised on the basis of actuarial valuation. The scheme is being managed by a separate trust created for the purpose and obligation of the corporation is to make contribution to the Trust based on actuarial valuation.

(iii) Gratuity

The Corporation has taken three group Gratuity Insurance Policies with LIC of India w.e.f. 01.01.2005, 01.04.2014 and 01.06.2020. The Corporation has a defined benefit gratuity plan. The ceiling limit of Gratuity is fixed as per payment of Gratuity Act 1972 for the employees covered under EPF Act. As per this, an employee rendering service of five years or more are entitled to get gratuity at 15 days salary (15 / 26 X last drawn basic salary plus DA) for each completed year of service or part thereof in excess of 6(six) months subject to maximum of INR 20.00 lakhs on superannuation, resignation, termination, disablement or on death. Further the ceiling limit of Gratuity for the employees transferred from Govt. / erstwhile OSEB covered under pension scheme and rendered continuous service of ten years or more are entitled to get gratuity equal to ¼ th of his last salary (Basic Salary) for each completed six monthly period of qualifying services subject to maximum of 16 ½ times of the emoluments or INR 15.00 lakhs whichever is lower on superannuation. But in case of death, the ceiling limit of gratuity is fixed depending upon the length of service corresponding to rate of gratuity as given below:

Length of Service	Rate of Gratuity
(i) Less than one year	2 Times of emoluments
(ii) One year or more but less than 5 years	6 Times of emoluments
(iii) 5 years or more but less than 20 years	12 times of emoluments
(iii) 20 years or more	Half of emoluments for every completed six monthly period of qualifying service subject to a maximum of 33 times emoluments provided that the amount of Death Gratuity shall in no case, exceed seven lakh fifty thousand.

The liability for the same is recognised on the basis of actuarial valuation and is being managed by LIC through a separate Trust created for the purpose and obligation of the corporation is to make contribution to the Trust based on actuarial valuation.

(iv) Other Long Term Employee Benefits (Leave Benefit)

The Corporation provides for earned leave and half-pay leave to the employees which accrue annually @ 30 days and 20 days respectively. The maximum ceiling of encashment of earned leave at the time of retirement is limited to 300 days. The maximum accumulated half pay leave is limited to 480 days. The liability for the earned leave is recognised on the basis of actuarial valuation.

(v) Allowances on Retirement / Death :

Actual cost of shifting from place of duty at which employee is posted at the time of retirement to his / her native place as recorded in Service Book where he / she may settle after retirement is paid as per the rules of the corporation. In case of death, family of deceased employee can also avail this facility. The liability for the same is recognised on the basis of actual payment. In addition, the Corporation has a policy to pay INR 0.15 Lakhs to the family of the deceased employee towards transportation of dead body and obsequies expenses and also has a policy to pay INR 5 Lakhs to the family of the deceased employee towards Rehabilitation Scheme .

(vi) Memento to Employees on Attaining the Age of Superannuation:

The Corporation has a policy of providing Memento valuing INR 0.04 Lakhs to employee on superannuation. The liability for the same is recognised on the basis of actual payment.

(vii) Financial benefit to the employees of OHPC joined on or after 01.01.2005 those who are not covered under the pension scheme as well as the new Pension Scheme:

As per the decisions of the 159th Board held on 18.09.2020, the Corporation provides a one time financial benefit of 06 (Six) month's salary to the employees (Joined on or after 01.01.2005) who are not covered under the Pension scheme/ New Pension Scheme of OHPC, towards pension at the time of their retirement. This is in line with the directions issued by Dept. of PE, Govt. of

Odisha vide its letter no.936 dtd 23.03.2017 & subsequent clarification vide letter no. 1992 dtd 17.08.2020.

(b) Disclosure of Balance Sheet amounts and Sensitivity Analysis of Plans

(i) Gratuity: The amount recognised in the Balance Sheet as at 31.03.2022 & 31.03.2023 along with the movements in the net defined benefit obligation during the years 2021-22 and 2022-23 are as follows:

Particulars	Present Value of Obligation	Fair value of Plan Assets	Net Amount
	(i)	(ii)	iii=(i)-(ii)
	2021-22		
Opening Balance as at 01.04.2021	9,850.61	10,524.00	(673.39)
Current Service Cost	333.64	-	333.64
Past Service Cost	-	-	-
Interest Expenses/ (Income)	633.39	676.69	(43.30)
Total Amount recognised in Profit or Loss	967.03	676.69	290.34
Remeasurements			
Return on Plan Asset, excluding amount included in interest expenses/ (Income)	-	(40.86)	(40.86)
(Gain)/loss from change in demographic assumptions	-	-	-
(Gain)/loss from change in financial assumptions	(245.34)	-	(245.34)
Experience (gains)/Losses	699.95	-	699.95
Total Amount recognised in Other Comprehensive Income	454.61	(40.86)	413.75
Contributions:-	-	-	-
-Employers	-	397.03	397.03
-Plan participants	-	-	-
Benefit payments	(1,790.60)	(1,790.60)	-
Closing Balance as at 31.03.2022	9,481.65	9,847.98	(366.33)

Particulars	Present Value of Obligation	Fair value of Plan Assets	Net Amount
	(i)	(ii)	iii=(i)-(ii)
	2022-23		
Opening Balance as at 01.04.2022	9,481.65	9,847.98	(366.33)
Current Service Cost	290.54	-	290.54
Past Service Cost	-	-	-
Interest Expenses/ (Income)	661.82	687.39	(25.57)
Total Amount recognised in Profit or Loss	952.36	687.39	264.97
Remeasurements			
Return on Plan Asset, excluding amount included	-	8.62	8.62

in interest expenses/ (Income)			
(Gain)/loss from change in demographic assumptions	-	-	-
(Gain)/loss from change in financial assumptions	(191.38)	-	(191.38)
Experience (gains)/Losses	(163.73)	-	(163.73)
Total Amount recognised in Other Comprehensive			
Income	(355.11)	8.62	(346.49)
Contributions:-	-	-	-
-Employers	-	441.35	441.35
-Plan participants	-	-	-
Benefit payments	(1,530.55)	(1,530.55)	-
Closing Balance as at 31.03.2023	8,548.35	9,437.55	(889.20)

The Net Liability disclosed above related to Funded and Unfunded Plans are as follows:

(INR IN LAKHS)

Particulars	31st March 2023	31st March 2022
Present Value of funded obligations	8,548.35	9,481.65
Fair value of Plan Assets	9,437.55	9,847.98
Deficit/(Surplus) of funded plans	(889.20)	(366.33)
Unfunded Plans	-	-
Deficit/(Surplus) before asset ceiling	(889.20)	(366.33)

Sensitivity Analysis – The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is:

(INR IN LAKHS)

a) Impact of the Change in Discount Rate		31st March 2023	31st March 2022
	Present Value of Obligation at the end of the period	8,548.35	9,481.65
i)	Impact due to increase of 0.50%	(183.28)	(208.86)
ii)	Impact due to decrease of 0.50%	195.42	222.31
b) Impact of the change in Salary Increase			
	Present Value of Obligation at the end of the period	8,548.35	9,481.65
i)	Impact due to increase of 0.50%	91.62	115.15
ii)	Impact due to decrease of 0.50%	(95.22)	(118.06)

(ii) Pension: The amount recognised in the Balance Sheet as at 31.03.2022 & 31.03.2023 along with the movements in the net defined benefit obligation during the years 2021-22 and 2022-23 are as follows:

Particulars	Present Value of Obligation	Fair value of Plan Assets	Net Amount
	(i)	(ii)	iii=(i)-(ii)
	2021-22		
Opening Balance as at 01.04.2021	49,822.05	34,953.95	14,868.10
Current Service Cost	942.21	-	942.21
Past Service Cost	1,493.39	-	1,493.39
Interest Expenses/ (Income)	3,203.56	2,247.54	956.02
Total Amount recognised in Profit or Loss	5,639.16	2,247.54	3,391.62
Remeasurements			
Return on Plan Asset, excluding amount included in interest expenses/ (Income)	-	(1,313.81)	(1,313.81)
(Gain)/loss from change in demographic assumptions	-	-	-
(Gain)/loss from change in financial assumptions	(3,264.02)	-	(3,264.02)
Experience (gains)/Losses	6,689.92	-	6,689.92
Total Amount recognised in Other Comprehensive Income	3,425.90	(1,313.81)	2,112.09
Contributions:-	-	-	-
-Employers	-	5,343.98	5,343.98
-Plan participants	-	-	-
Benefit payments	(10,879.62)	(10,879.62)	-
Closing Balance as at 31.03.2022	48,007.49	32,979.66	15,027.83

Particulars	Present Value of Obligation	Fair value of Plan Assets	Net Amount
	(i)	(ii)	iii=(i)-(ii)
	2022-23		
Opening Balance as at 01.04.2022	48,007.49	32,979.66	15,027.83
Current Service Cost	798.72		798.72
Past Service Cost	2,300.13		2,300.13
Interest Expenses/ (Income)	3,350.92	2,301.98	1,048.94
Total Amount recognised in Profit or Loss	6,449.77	2,301.98	4,147.79
Remeasurements			
Return on Plan Asset, excluding amount included in interest expenses/ (Income)	-	(286.80)	(286.80)
(Gain)/ Loss from change in demographic assumptions	-	-	-
(Gain)/ Loss from change in financial assumptions	(2,987.77)		(2,987.77)
Experience (Gains)/Losses	4,161.26	-	4,161.26
Total Amount recognised in Other Comprehensive Income	1,173.49	(286.80)	886.69

Contributions:-			
-Employers		3,391.61	3,391.61
-Plan participants			
Benefit payments	(11,294.51)	(11,294.51)	
Closing Balance as at 31.03.2023	44,336.24	27,665.54	16,670.70

The net liability disclosed above related to funded and unfunded plans are as follows:

Particulars	31st March 2023	31st March 2022
Present Value of Funded Obligations	44,336.24	48,007.49
Fair value of Plan Assets	27,665.54	32,979.66
Deficit/(Surplus) of Funded Plans	16,670.70	15,027.83
Unfunded Plans	-	
Deficit/(Surplus) before Asset Ceiling	16,670.70	15,027.83

Sensitivity Analysis – The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is:

a) Impact of the change in discount rate	31st March 2023	31st March 2022
Present Value of Obligation at the end of the period	44,336.24	48,007.49
i) Impact due to increase of 0.50%	(2,731.63)	(2,957.82)
ii) Impact due to decrease of 0.50%	2,802.41	3,034.47

b) Impact of the change in Salary Increase		
Present Value of Obligation at the end of the period	44,336.24	48,007.49
i) Impact due to Increase of 0.50%	2,809.82	3,042.48
ii) Impact due to Decrease of 0.50%	(2,722.03)	(2,947.42)

(iii) Earned Leave : The amount recognised in the Balance Sheet as at 31.03.2022 & 31.03.2023 along with the movements in the net defined benefit obligation during the years 2021-22 and 2022-23 are as follows:

Particulars	Present Value of Obligation	
	2022-23	2021-22
Opening Balance as at 01.04.2022	7,151.36	7,182.83
Current Service Cost	198.20	299.78
Past Service Cost	-	-
Interest Expenses/ (Income)	499.16	461.86
(Gain)/loss from change in Demographic Assumptions		
(Gain)/loss from change in financial Assumptions	(212.01)	(256.33)
Experience (Gains)/Losses	80.56	532.92
Total Amount recognised in Profit or Loss	565.91	1,038.23

Contributions:-		
-Employers		
-Plan participants		
Benefit payments	(926.22)	(1,069.70)
Closing Balance as at 31.03.2023	6,791.05	7,151.36

Sensitivity Analysis - The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is:

a) Impact of the change in discount rate	31st March 2023	31st March 2022
Present Value of Obligation at the end of the period	6,791.05	7,151.36
i) Impact due to increase of 0.50%	(200.96)	(215.76)
ii) Impact due to decrease of 0.50%	216.51	232.17

b) Impact of the change in salary increase		
Present Value of Obligation at the end of the period	6,791.05	7,151.36
i) Impact due to increase of 0.50%	216.45	230.53
ii) Impact due to decrease of 0.50%	(202.73)	(216.31)

(iii) Ex-Gratia Liability (Financial Benefit) : The amount recognised in the Balance Sheet as at 31.03.2022 & 31.03.2023 along with the movements in the net defined benefit obligation during the years 2021-22 and 2022-23 are as follows:

Particulars	Present Value of Obligation	
	31st March 2023	31st March 2022
Opening Balance as at 01.04.2022	420.24	-
Current Service Cost	55.20	55.05
Past Service Cost	54.12	365.19
Interest Expenses/ (Income)	29.33	-
(Gain)/loss from change in Demographic assumptions	-	-
(Gain)/loss from change in financial assumptions	(35.17)	-
Experience (gains)/Losses	(12.96)	-
Total Amount recognised in Profit or Loss	116.44	420.24
Contributions:-		
-Employers	-	-
-Plan Participants	-	-
Benefit Payments	(34.22)	-
Closing Balance as at 31.03.2023	502.46	420.24

Sensitivity Analysis – The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is:

a) Impact of the change in Discount Rate	31st March 2023	31st March 2022
Present Value of Obligation at the end of the period	502.46	420.24
i) Impact due to increase of 0.50%	(38.01)	(35.20)
ii) Impact due to decrease of 0.50%	40.01	37.04

b) Impact of the change in Salary Increase		
Present Value of Obligation at the end of the period	502.46	420.24
i) Impact due to increase of 0.50%	38.94	36.06
ii) Impact due to decrease of 0.50%	(37.24)	(34.49)

Significant Accounting Policy & Accompanying notes forming part of the financial statements
In terms of our report of even date attached

For SDR & ASSOCIATES

Chartered Accountants

Sd/-
(CA Sunil Kumar Sahoo)
Partner
ICAI M.No. 056068

Sd/-
(P K Mohanty)
Company Secretary

Sd/-
(Debalok Mohanty)
Chief Financial Officer

Sd/-
(A K Mohanty)
Director (Operation)
DIN:09323949

Sd/-
(Amresh Kumar)
Managing Director
DIN:09332794

Place: Bhubaneswar
Date : 27.09.2023

Annexure-I (A) to Note-2: Title deeds of immovable property not held in the name of the Company as on 31st March 2023

(INR IN LAKHS)

Relevant line item in the Balance Sheet	Description of item of property	Gross carrying value	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative# of promoter*/ director or employee of promoter/ director	Property held since which date	Reason for not being held in the name of the company**
Property, Plant & Equipment	Land at BHEP, Balimela, Dist- Malkangiri, Odisha.	70.29	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	The land has been transferred from govt. on as is where is basis but the title deeds are not in the name of OHPC. As such the details of idle land, land encroached under litigation, not put to use, declared surplus is not ascertainable. Some of the land building like office of Sr. General Manager(EL). Building of power house, valve house and staff colony, Erector hostel were in possession of OHPC.
	Land at Chiplima, Dist- Sambalpur	183.00	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at HHEP, Burla, Dist- Sambalpur, Odisha	178.00	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at RHEP, Rengali, Dist-Anugul, Odisha	156.00	Erstwhile I & P Deptt., Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	It is being persued with DoWR, Govt. of Odisha for transfer of RoR in the name of OHPC, Rengali Dam Site.
	Land at UIHEP, Khatiguda, Dist-Nabarangpur, Odisha	8,869.09	Erstwhile I & P Deptt., Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at UKHEP, Bariniput, Dist- Koraput	6.68	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending

Relative here means relative as defined in the Companies Act, 2013

* Promoter here means promoter as defined in the Companies Act, 2013.

Annexure-I (B) to Note-2: Title deeds of immovable property not held in the name of the Company as on 31st March 2022

Relevant line item in the Balance Sheet	Description of item of property	Gross carrying value	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative# of promoter*/ director or employee of promoter/ director	Property held since which date	Reason for not being held in the name of the company**
Property, Plant & Equipment	Land at BHEP, Balimela, Dist- Malkangiri, Odisha.	70.29	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	The land has been transferred from govt. on as is where is basis but the title deeds are not in the name of OHPC. As such the details of idle land, land encroached under litigation, not put to use, declared surplus is not ascertainable. Some of the land building like office of Sr. General Manager(EL). Building of power house, valve house and staff colony, Erector hostel were in possession of OHPC.
	Land at Chiplima, Dist- Sambalpur	183.00	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at HHEP, Burla, Dist- Sambalpur, Odisha	178.00	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at RHEP, Rengali, Dist-Anugul, Odisha	156.00	Erstwhile I & P Deptt., Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	It is being persued with DoWR, Govt. of Odisha for transfer of RoR in the name of OHPC, Rengali Dam Site
	Land at UIHEP, Khatiguda, Dist-Nabarangpur, Odisha	8,869.09	Erstwhile I & P Deptt., Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at UKHEP, Bariniput, Dist- Koraput	6.68	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending

Relative here means relative as defined in the Companies Act, 2013

* Promoter here means promoter as defined in the Companies Act, 2013.

Annexure-II (A) to Note-3 (i) -Capital Work-in-Progress (Tangible) ageing Schedule as on 31st March 2023

CWIP	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	6,866.99	215.43	242.40	7,581.32	14,906.14
Project temporarily suspended	-	-	-	-	

Annexure-II (A) to Note-3 (i) -Capital Work-in-Progress (Tangible) Completion Schedule as on 31st March 2023
(INR IN LAKHS)

CWIP	To be completed in			
	Less than 1 year	1-2 years	2-3 years	More than 3 years
Project in Progress	6,866.99	215.43	242.40	7,581.32
Project 2"	-	-	-	-

Annexure-II (B) to Note-3 (i) -Capital Work-in-Progress (Tangible) ageing Schedule as on 31st March 2022
(INR IN LAKHS)

CWIP	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	4,813.65	2,084.05	1,730.59	7,538.40	16,166.69
Project temporarily suspended	-	-	-	-	-

Annexure-II (B) to Note-3 (i) -Capital Work-in-Progress (Tangible) Completion Schedule as on 31st March 2022
(INR IN LAKHS)

CWIP	To be completed in			
	Less than 1 year	1-2 years	2-3 years	More than 3 years
Projects in progress	4813.65	2084.05	1730.59	7538.40
Project 2"	-	-	-	-

Annexure-II (C) to Note-3 (i) -Capital Work-in-Progress (In-Tangible Assets under Development)
ageing Schedule as on 31st March 2023 (INR IN LAKHS)

Intangible assets under development	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress - ERP	-	-	1.60	41.84	43.44
Project temporarily suspended	-	-	-	-	-

Annexure-II (C) to Note-3 (i) -Capital Work-in-Progress (In-Tangible Assets under Development)
Completion Schedule as on 31st March 2023 (INR IN LAKHS)

Intangible assets under development	To be completed in			More than 3 years
	Less than 1 year	1-2 years	2-3 years	
Project in progress- ERP	-	-	-	43.44
Project 2	-	-	-	-

Annexure-II (D) to Note-3 (i) -Capital Work-in-Progress (In-Tangible Assets under Development)
ageing Schedule as on 31st March 2022 (INR IN LAKHS)

Intangible assets under development	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress - ERP	-	1.60	4.40	37.44	43.44
Project temporarily suspended	-	-	-	-	-

Annexure-II (D) to Note-3 (i) -Capital Work-in-Progress (In-Tangible Assets under Development)
Completion Schedule as on 31st March 2022 (INR IN LAKHS)

Intangible assets under development	To be completed in			More than 3 years
	Less than 1 year	1-2 years	2-3 years	
Project in progress- ERP	-	-	-	43.44
Project 2	-	-	-	-

Annexure-III (A) to Note-5: Trade Receivable ageing Schedule as on 31st March 2023**(INR IN LAKHS)**

Particulars	Outstanding for the following periods from due date of payment#					Total
	Less than 6 moths	6 months -1 year	1-2 Years	2-3 Years	More than 3 years	
(i) Undisputed Trade receivables- Considered good	6,723.40	75.74	-	-	3,472.17	10,271.31
(ii) Undisputed Trade Receivables - which have significant increase in credit risk	-	-	-	-	-	-
(iii) Disputed Trade Receivables- credit impaired	-	-	-	-	-	-
(iv) Disputed Trade Receivable- considered good	-	-	-	-	-	-
(v) Disputed Trade Receivable- which have significant increase in credit risk.	-	-	-	-	-	-
(vi) Disputed Trade Receivable- credit impaired	-	-	-	-	-	-

Similar information shall be given where no due date of payment is specified in that case disclosure shall be from the date of the transaction.

Unbilled dues shall be disclosed separately

Annexure-III (B) to Note-5: Trade Receivable ageing Schedule as on 31st March 2022**(INR IN LAKHS)**

Particulars	Outstanding for the following periods from due date of payment#					Total
	Less than 6 moths	6 months -1 year	1-2 Years	2-3 Years	More than 3 years	
(i) Undisputed Trade receivables- Considered good	7,992.39	23.93	195.17	-	2,460.46	10,671.96
(ii) Undisputed Trade Receivables - which have significant increase in credit risk	-	-	-	-	-	-
(iii) Undisputed Trade Receivables credit impaired	-	-	-	-	-	-
(iv) Disputed Trade Receivable considered doubtful	-	-	-	-	-	-
(v) Disputed Trade Receivable- which have significant increase in credit risk.	-	-	-	-	-	-
(vi) Disputed Trade Receivable- credit impaired	-	-	-	-	-	-

Annexure-IV (A) to Note-24: Trade Payable ageing Schedule as on 31st March 2023
(INR IN LAKHS)

	Outstanding for following periods from due date of payment # (As at March 31, 2022)				
Particurls	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(i) MSME					
(ii) Others	1,542.39	44.25	946.91	-	2,533.55
(iii) Disputed dues- MSME	-	-	-	-	-
(iv) Disputed dues- Others	-	-	-	-	-

Similar information shall be given where no due date of payment is specified in that case disclosure shall be from the date of the transaction.

Annexure-IV (A) to Note-24: Trade Payable ageing Schedule as on 31st March 2022
(INR IN LAKHS)

	Outstanding for following periods from due date of payment # (As at March 31, 2022)				
Particurls	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(i) MSME	-	-	-	-	-
(ii) Others	497.73	979.50	-	46.36	1,523.60
(iii) Disputed dues- MSME	-	-	-	-	-
(iv) Disputed dues- Others	-	-	-	-	-

AOC-1

(Pursuant to first proviso to sub-section (3) of section 129 read with rule 5 of Companies (Accounts) Rules, 2014 Statement containing salient features of the financial statement of Subsidiaries / Associate Companies / Joint Ventures Part "A": Subsidiaries (INR IN Lakhs)			
Sl No.	1		
Name of the Subsidiary	Green Energy Development Corpn of Odisha Limited		
Share Capital	5,032.00		
Reserves & Surplus	5,395.81		
Total Assets	34,636.75		
Total Liabilities	34,636.75		
Investments	740.00		
Turnover	1,753.25		
Profit Before Taxation	1,752.73		
Provision for Taxation	(492.88)		
Profit After Taxation	1,259.85		
Proposed Dividend	-		
% of Shareholding	100		
Part "B": Associates and Joint Ventures			
Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures			
Name of Associates / Joint Ventures	Odisha Thermal Power Corporation Limited	Baitarni West Coal Company Limited	GEDCOL SAIL Power Corporation Limited
1. Latest Audited Balance Sheet Date	31-Mar-22	31-Mar-23	31-Mar-23
2. Un audited balance Sheet Date	31-Mar-23		
3. Shares of Associate / Joint Ventures held by the company on the year end			
No.	17.22	1.00	74.00
Amount of Investment in Associates / Joint Venture	17,220.47	1,000.00	740.00
Extent of Holding %	50%	33%	74%
4. Description of how there is significant influence	Significant influence Over Share Capital	Significant influence Over Share Capital	Significant influence Over Share Capital
5. Reason why the Associate / Joint Venture is not Consolidated	Consolidated	Consolidated	Consolidated
*6. Networth Attributable to Shareholding as per latest Audited Balance Sheet	16,765.66	1,153.42	742.91
7. Profit / (Loss) for the year (including OCI)	(115.63)	83.22	(1.71)
i. Considered in Consolidation	(57.81)	27.74	(1.26)
i. Not Considered in Consolidation	(57.81)	55.48	(0.44)
Note: Odisha Thermal Power Corporation Limited, Baitarni West Coal Company Limited & GEDCOL SAIL Power Corporation Limited have not started commercial operation during the financial Year 2022-23.			
Note: *6 Networth attributable to shareholding of OTPCL is considered as per un-audited financial statement for the FY 2021-22.			

Sd/-
(P K Mohanty)
Company Secretary

Sd/-
(Debalok Mohanty)
Chief Financial Officer

Sd/-
(A K Mohanty)
Director (Finance)
DIN:09323949

Sd/-
(Amresh Kumar)
Managing Director
DIN: 09332794





Registered Office :

Bhoi Nagar, Janpath, Bhubaneswar-751022

Tel : 0674-2542922, Fax : 0674-2542102

E-mail: ohpc.co@gmail.com